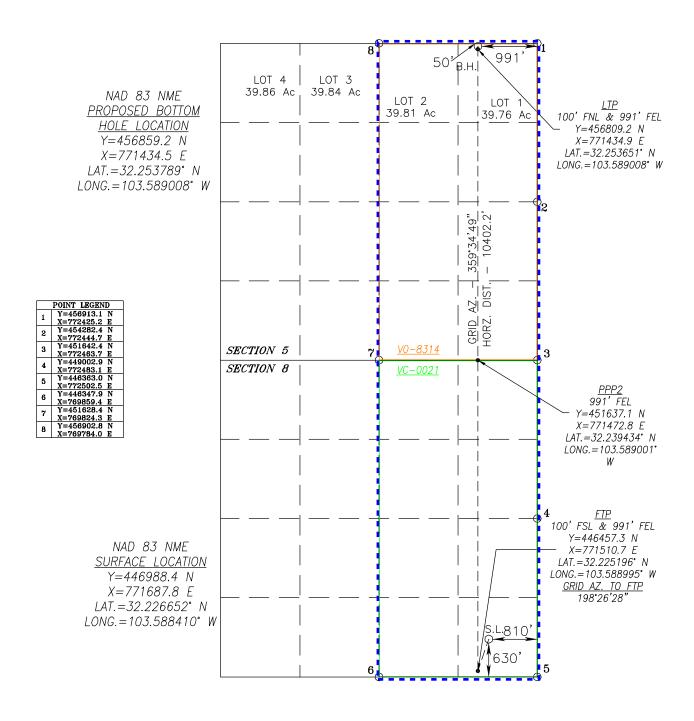
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	October 13, 2009 WELL API NO.
District II	OIL CONSERVATION DIVISION	30-025-52424
1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u>	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE FEE  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,	o. State on & Gas Lease 110.
87505 SUNDRY NOTIC	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
`	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Eata Fajita State Com
PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
1. Type of Well: Oil Well	Gas Well  Other	602H
2. Name of Operator		9. OGRID Number
COG Production LLC  3. Address of Operator		217955 10. Pool name or Wildcat
2208 W. Main Street, Artesia, N.	M 88210	WC-025 G-09 S243310P; Upper Wolfcamp
4. Well Location		
Unit Letter P:	630 feet from the South line and	
Section 8	Township 24S Range 33E	
	11. Elevation (Show whether DR, RKB, RT, GR, 3602.2' GR	etc.)
	3002.2 GK	
12. Check Appropriate Box to I	ndicate Nature of Notice, Report or Other	r Data
NOTICE OF INT PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  DOWNHOLE COMMINGLE	PLUG AND ABANDON ☐ REMEDIAL W	DRILLING OPNS. P AND A
OTHER:  Dedicated Acres Change	OTHER:	
	operations. (Clearly state all pertinent details, and E RULE 19.15.7.14 NMAC. For Multiple Compl	give pertinent dates, including estimated date of letions: Attach wellbore diagram of proposed
COG Production LLC respectfully red	quests approval forthe following changes to the or	iginal approved APD.
Dedicated Acres Change: From: 1279.08 To: 639.47 C102 attached.		
Spud Date:	Rig Release Date:	
I hereby certify that the information a	bove is true and complete to the best of my knowl	ledge and belief.
SIGNATURE Mayte R	eyes TITLE: Senior Regulatory	Coordinator DATE: 12/16/2024
Type or print name: Mayte Reye For State Use Only	E-mail address: mayte.x.reye	es@cop.com PHONE: <u>(575) 748-6945</u>
APPROVED BY:  Conditions of Approval (if any):	TITLE	DATE

C-102 Submit Electronically		State of New Energy, Minerals & Natural OIL CONSERVATI		al Resources Department		Revised July 9, 2024				
	a OCD Permitting		Submittal							
								Туре:	☐ Amended	-
					WELLLOCAT	TION INFORMATION				u
API Nu	ımber		Pool Code			Pool Name				
30-025-52424 98135			WC-025 G-09 S243310P; Upper Wolfcamp							
Property Code Property Name EATA			FAJITA STATE COM  Well Number  602H							
OGRID No. Operator No.		COG PRODUCTION LLC			Ground Level Elevation 3602.2'					
Surface Owner:   State □ Fee □ Tribal □ Federal  Mineral Owner:   State □ Fee □ Tribal □ Federal										
					Surf	ace Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
P	8	24-S	33-E		630 FSL	810 FEL	32.2266	52°N 1	03.588410°W	LEA
					Botton	n Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
1	5	24-S	33-E		50 FNL	991 FEL	32.2537	89°N 1	03.589008° <b>W</b>	LEA
		T						,		
	ted Acres	Infill or Defin	-	1	Well API	Overlapping Spacing	Unit (Y/N)	Consolidat	ion Code	
	639.47 Defining 30-025-52424 Υ  Order Numbers. Well setbacks are μ		Well setbacks are un	don Common	Our mondaine	<b>V</b> Vog □No				
Older I	vumbers.					well setbacks are un	der Common	Ownership.	A Tes LINO	
		ı	Π	T		Off Point (KOP)	T			
UL_	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
P	8	24-S	33-E		630 FSL	810 FEL	32.2266	52°N 10	03.588410°W	LEA
UL	Section	Township	Range	Lot	First T	ake Point (FTP)  Ft. from E/W	Latitude	Т	Longitude	County
P	8	24-S	33-E	Lot	100 FSL	991 FEL	32.2251		03.588995°W	LEA
		<b>~</b> * 5	00 L			ake Point (LTP)	55.5501	00 11	00.000000 #	ши
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
1	5	24-S	33-E		100 FNL	991 FEL	32.2536	51°N 1	03.589008°W	LEA
	1				1		ļ	ļ		
Unitize		rea of Uniform I	nterest	Spacing	Unit Type 💢 Hori	zontal 🗆 Vertical	Grou	nd Floor Ele	vation: <b>3602.</b> 2	5,
OPERA	TOR CERT	IFICATIONS				SURVEYOR CERTIFIC	CATIONS			
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made be me or under my supervision, and that the same is true and correct to the best of my belief.								
entered b	g the proposed pursuant to a c or to a volunta	bottom hole locat contract with an o	ion or has a rig wner of a work	mineral inte ht to drill thi ing interest o	rest in the land s well at this or unleased mineral	surveys made be me or un				HARCROW MEXICO
If this we consent of in each t	g the proposed pursuant to a c or to a volunta by the division. ell is a horizon of at least one ract (in the tar	bottom hole local contract with an o ary pooling agreer stal well, I further	ion or has a rig wner of a work nent or a compt certify that this f a working inte tion) in which a	mineral inte tht to drill thi ing interest o dsory poolin organization rest or unlea my part of th	rest in the land s well at this or unleased mineral g order heretofore thas received the sed mineral interest e well's completed	surveys made be me or un			the same is used to the sa	HARCRO
If this we consent of in each to interval	g the proposed pursuant to a cor to a voluntation the division.  ell is a horizon of at least one ract (in the tarwill be located  Mayt	bottom hole local contract with an a cury pooling agreed that well, I further lessee or owner of get pool or format or obtained a contract.	ion or has a rig	mineral inte tht to drill thi ing interest o dsory poolin organization rest or unlea my part of th	rest in the land s well at this or unleased mineral g order heretofore thas received the sed mineral interest e well's completed the division.	surveys made be me or un	der my supervi	sion, and tha	the same is used to the sa	HARCROW WEXICO
If this we consent of in each to interval	g the proposed pursuant to a cor to a voluntation the division.  ell is a horizon of at least one ract (in the tarwill be located  Mayt	bottom hole local contract with an a cury pooling agreed that well, I further lessee or owner of get pool or format or obtained a contract.	ion or has a rig	mineral inte tht to drill thi ing interest of dsory poolin, organization rest or unlea my part of th g order from	rest in the land s well at this or unleased mineral g order heretofore thas received the sed mineral interest e well's completed the division.	surveys made be me or un of my belief.	der my supervi	12/3/2	the same is used to the sa	HARCROW WEXICO
If this we consent of in each to interval.	g the proposed pursuant to a cor to a voluntation the division.  ell is a horizon of at least one ract (in the tarwill be located  Mayt	bottom hole local contract with an o ury pooling agreer stal well, I further lessee or owner o, iget pool or forma or obtained a con	ion or has a rig	mineral inte tht to drill thi ing interest of dsory poolin, organization rest or unlea my part of th g order from	rest in the land s well at this or unleased mineral g order heretofore thas received the sed mineral interest e well's completed the division.	Surveys made be me or un of my belief:  Chad Harrier  Signature and Scal of Profess	ww ww sional Suveyor	12/3/2	the same is used to the sa	HARCROW MEXICO 77777 BOX SSIONAL SOURCE

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	October 13, 2009 WELL API NO.
District II	OIL CONSERVATION DIVISION	30-025-52424
1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u>	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE FEE  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,	o. State on & Gas Lease 110.
87505 SUNDRY NOTIC	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
`	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Eata Fajita State Com
PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
1. Type of Well: Oil Well	Gas Well  Other	602H
2. Name of Operator		9. OGRID Number
COG Production LLC  3. Address of Operator		217955 10. Pool name or Wildcat
2208 W. Main Street, Artesia, N.	M 88210	WC-025 G-09 S243310P; Upper Wolfcamp
4. Well Location		
Unit Letter P:	630 feet from the South line and	
Section 8	Township 24S Range 33E	
	11. Elevation (Show whether DR, RKB, RT, GR, 3602.2' GR	etc.)
	3002.2 GK	
12. Check Appropriate Box to I	ndicate Nature of Notice, Report or Other	r Data
NOTICE OF INT PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  DOWNHOLE COMMINGLE	PLUG AND ABANDON ☐ REMEDIAL W	DRILLING OPNS. P AND A
OTHER:  Dedicated Acres Change	OTHER:	
	operations. (Clearly state all pertinent details, and E RULE 19.15.7.14 NMAC. For Multiple Compl	give pertinent dates, including estimated date of letions: Attach wellbore diagram of proposed
COG Production LLC respectfully red	quests approval forthe following changes to the or	iginal approved APD.
Dedicated Acres Change: From: 1279.08 To: 639.47 C102 attached.		
Spud Date:	Rig Release Date:	
I hereby certify that the information a	bove is true and complete to the best of my knowl	ledge and belief.
SIGNATURE Mayte R	eyes TITLE: Senior Regulatory	Coordinator DATE: 12/16/2024
Type or print name: Mayte Reye For State Use Only	E-mail address: mayte.x.reye	es@cop.com PHONE: <u>(575) 748-6945</u>
APPROVED BY:  Conditions of Approval (if any):	TITLE	DATE

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 412164

## **CONDITIONS**

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	412164
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

## CONDITIONS

Created By		Condition Date
matthew.gomez	Administrative order required for non-standard spacing unit prior to production.	4/7/2025
matthew.gomez	Any previous COA's not addressed within the updated COA's still apply.	4/7/2025