Office	AM State of New Mexico		Form C-103 of			
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.			
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	DIVISION	30-025-49901			
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Fran		5. Indicate Type of L			
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE 6. State Oil & Gas Lease No.			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sunta 1 c, 14141 0	VB-2840, VB-2849	ase no.			
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name TATANKA FED COM			
PROPOSALS.)	il Well 🛛 Gas Well 🔲 Other			8. Well Number 701H		
 Type of Well: Oil Well			9. OGRID Number 373910			
2 A 11 COOK 6	TREET CHITE 1000 DENIVED	CO 90206	10 D 1	3 025 C 00		
3. Address of Operator 44 COOK STREET, SUITE 1000, DENVER, CO 80206			10. Pool name or WC S253536D; UPR WO			
4. Well Location						
Unit LetterD:_	10feet from theNOR	TH line and		neWEST	line	
Section 2		Range 35E	NMPM	County Lea		
	11. Elevation (Show whether DR) 3134	, RKB, RT, GR, etc.,)			
12. Check Appropriate Box to		Report or Other I	Data Data			
NOTICE OF INT			SEQUENT REPO	DT OE:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		TERING CASING	П	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR		ND A		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🛛			
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM OTHER:		OTHER:			П	
	eted operations. (Clearly state all 1		d give pertinent dates, in	ncluding estimate	d date	
	rk). SEE RULE 19.15.7.14 NMAC					
Set Production:						
Drilled production 6.75" hole to 17,373 HOISTING EQUIPMENT AND FUNCT 110 USS EAGLE CASING, FLOAT CO FRAC SLEEVE, 1 PUP JNT,1 JOINT EAGLE CASING PLACING MARKER	TION TEST TORQUE DUMPS. RU OLLAR, LANDING COLLAR, 1 JOI 5 1/2" CASING, 1 PUP JOINT, 1 F	JN 5 ½" SHOE TRA INT 5 1/2" CASING FRAC SLEEVE, 1 P	CK, FLOAT SHOE 1 JC FILL PIPE CHECK FLC UP JNT, RUN 5 1/2" 23‡	INT 5 1/2" 23# HO DATS, 1 PUP JNT	CP-	
"Cemented 5.5"" casing as follows: C EQUIPMENT TO 9,500 PSI. PUMP 50 @ 14.5 PPG AT 4 BPM, ICP 2,025 PS FRESH WATER @ 4 BPM, ICP 1,750 WHERE WE BUMPED PLUG @ CAL FLOATS HELD. RIG DOWN CEMEN	0 BBLS OF BARITE SPACER @ 4 SI FCP 1,600 PSI. DROP PLUG(VI) PSI, STAYING AT 4 BPM THROU LCULATED AND PRESSURED UF	I BPM, 2,000 PSI, F ISUAL CONFIRMA ⁻ UGH OUT JOB ANI P TO 8,500 PSI ANI	PUMP 126 BBLS (520 SI FION) AND DISPLACE V D HAD GRADUAL PSI II D HELD FOR 5 MIN. BL	(S, YIELD 1.36) 1 WITH 366 BBLS NCREASE TO 7,1 EED BACK 11 BE	00,	
RIG RELEASED ON 2/26/23 @ 21:00).					
Spud Date: 8/8/2022	Dia Dalassa	D / 0/06/0000				
	Rig Release	e Date: 2/26/2023				
I hereby certify that the information a	<u> </u>		e and helief			
I hereby certify that the information a	<u> </u>		e and belief.			
I hereby certify that the information a SIGNATURE_	above is true and complete to the be	est of my knowledg		3/1/2023		
	above is true and complete to the bo	est of my knowledg r Operations Analys	.t DATE_:			

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 192005

CONDITIONS

Operator:	OGRID:
Franklin Mountain Energy LLC	373910
6001 Deauville Blvd.	Action Number:
Midland, TX 79706	192005
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By		Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	4/8/2025
crystal.walker	Provide information as to how TOC was determined and submit any logs performed.	4/8/2025