

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

**Well Name:** COTTON DRAW UNIT

**Well Location:** T25S / R32E / SEC 10 / SWNE / 32.1461553 / -103.6596222

**County or Parish/State:** LEA / NM

**Well Number:** 102

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMLC061936

**Unit or CA Name:** COTTON DRAW DELAWARE

**Unit or CA Number:** NMNM70928A

**US Well Number:** 3002537598

**Operator:** CHEVRON USA INCORPORATED

### Notice of Intent

**Sundry ID:** 2841823

**Type of Submission:** Notice of Intent

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 03/14/2025

**Time Sundry Submitted:** 10:07

**Date proposed operation will begin:** 05/01/2025

**Procedure Description:** 1. Permit Procedure attached 2. Current WBD 3. Proposed WBD

### Surface Disturbance

**Is any additional surface disturbance proposed?:** No

### NOI Attachments

**Procedure Description**

BLM\_NOI\_P\_A\_Packet\_CDU\_102\_20250314100705.pdf

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Operator: CHEVRON USA INCORPORATED

### Conditions of Approval

#### Specialist Review

Cotton\_Draw\_Unit\_102\_\_2841823\_\_COA\_AND\_PROCEDURE\_20250331095339.pdf

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SAHDY YOUSEF

Signed on: MAR 14, 2025 10:07 AM

Name: CHEVRON USA INCORPORATED

Title: Engineer

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND

State: TX

Phone: (325) 242-5652

Email address: TJZG@CHEVRON.COM

### Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: KEITH P IMMATTY

BLM POC Title: ENGINEER

BLM POC Phone: 5759884722

BLM POC Email Address: KIMMATTY@BLM.GOV

Disposition: Approved

Disposition Date: 03/31/2025

Signature: KEITH IMMATTY

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
6. If Indian, Allottee or Tribe Name

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SWNE / 2210 FNL / 1675 FEL / TWSP: 25S / RANGE: 32E / SECTION: 10 / LAT: 32.1461553 / LONG: -103.6596222 ( TVD: 0 feet, MD: 0 feet )

BHL: SWNE / 2210 FNL / 1675 FEL / TWSP: 25S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

**Permit Procedure for CDU 102 API 30-025-37598**

1. MIRU P&A Rig
2. NDWH and NUBOP. Test BOPE
3. MIRU WL RIH w/ Guage Ring verify, then RIH set CIBP @ +/- 4710'. Must set with in 50' top perf
4. RIH w/ tubing circulated wellbore clean lightly tag CIBP. Test casing 500psi 30 min.
5. If pass spot 97sx f/ 4710-3760'. No tag needed since passed
  - a. If failed spot cement and retest casing to 500 psi 30 min
6. Isolate Castille Spot 31sx Class C 3170-2870'.
  - a. WOC/Tag not required if casing previously tested and passed
7. Isolate Surface shoe and Rustler 25sx Class 875-650'
  - a. WOC/Tag not required if casing previously tested and passed
8. Isolate Base FW w/ 36sx Class C f/ 350'-3'
  - a. Visually confirm cement to surface in annulus
9. RD rig, prep to cut off wellhead.

**CURRENT  
WELLBORE DIAGRAM**

<b>Lease:</b> Cotton Draw Unit	<b>Well No.:</b> 102	<b>Field:</b> Cotton Draw	<b>KB:</b> _____
<b>Location:</b> 2210 FNL 1675 FEL	<b>Section:</b> 10	<b>Rng:</b> 32E <b>Survey:</b> _____	<b>DF:</b> _____
<b>County:</b> Lea St: NM	<b>Refno:</b> _____	<b>API:</b> 30-025-37598	<b>GL:</b> 3465'
<b>Current Status:</b> SI - Oil	<b>Anchors Test Date:</b> _____		<b>Spud Date:</b> 2/20/2006
<b>Directions to wellsite:</b> UL:G - S10 - T25S - R32E			<b>Compl. Date:</b> 3/5/2011

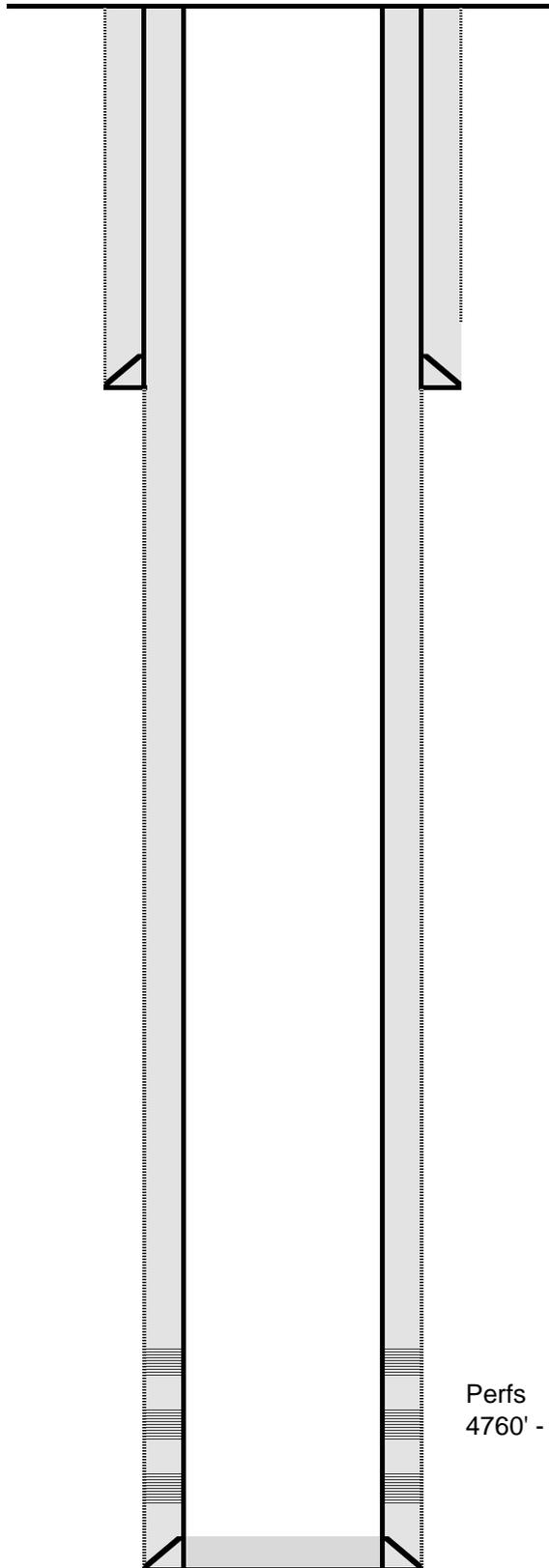
**Conductor Csg.**  
 Size: 20"  
 Set @: 40'

**Surface Csg.**  
 Size: 8 5/8"  
 Wt.: 24# / H-40  
 Set @: 825'  
 Sxs cmt: 500 sx  
 Circ: Yes  
 TOC: Surf  
 Hole Size: 12 1/4"

**Production Csg.**  
 Size: 5 1/2"  
 Wt.: 15.5# / J-55  
 Set @: 5000'  
 1st Stage: 475sx  
 DV Tool: 3898'  
 2nd Stage: 825sx  
 Circ: Yes  
 TOC: Surf  
 Hole Size: 7 7/8"

**Depths.**  
 PBTD: 4915'  
 TD: 5000'

Formation	Top (MD)
Rustler	800'
Salado	1134'
Castille	3112'
Base of Salt	4714'
Lamar	4714'
Bell Canyon	4756'



**Fresh Water:** 300  
**R111 P** No  
**Lease Type:** BLM/OCD

Perfs  
 4760' - 4765'

**PROPOSED  
WELLBORE DIAGRAM**

<b>Lease:</b> Cotton Draw Unit	<b>Well No.:</b> 102	<b>Field:</b> Cotton Draw	<b>KB:</b> _____
<b>Location:</b> 2210 FNL 1675 FEL	<b>Section:</b> 10	<b>Rng:</b> 32E <b>Survey:</b> _____	<b>DF:</b> _____
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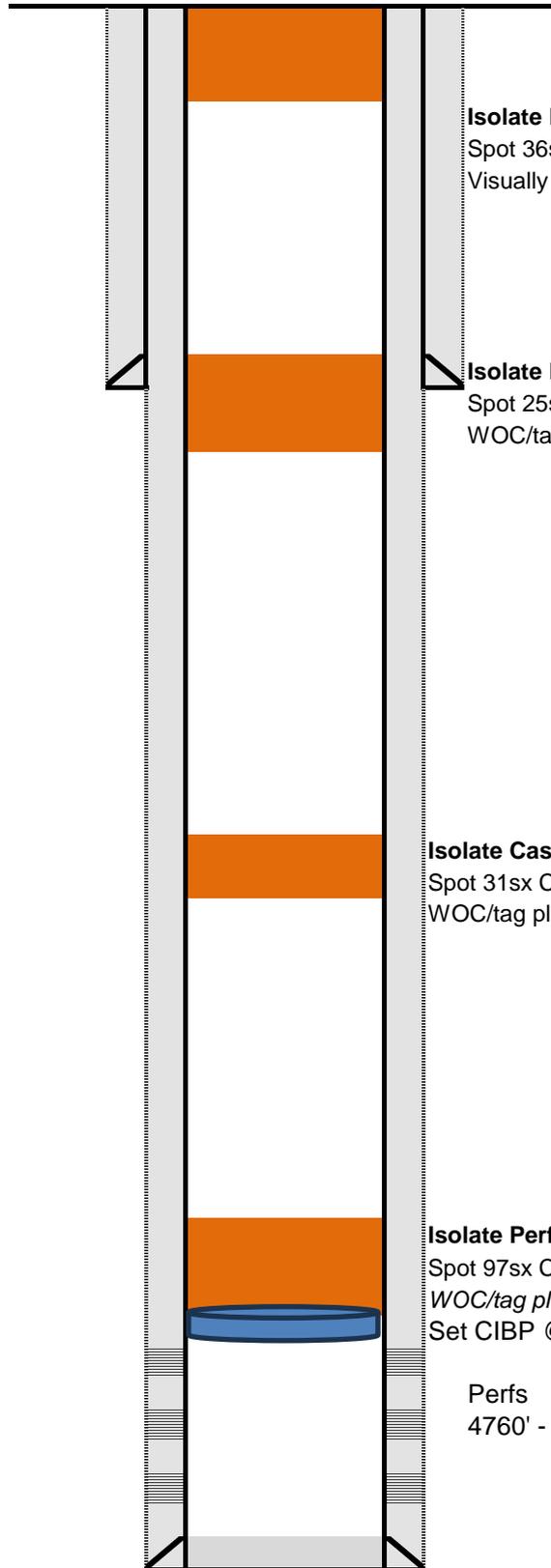
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 TOC: Surf  
 Hole Size: 12 1/4"

**Production Csg.**  
 Size: 5 1/2"  
 Wt.: 15.5# / J-55  
 Set @: 5000'  
 1st Stage: 475sx  
 DV Tool: 3898'  
 2nd Stage: 825sx  
 Circ: Yes  
 TOC: Surf  
 Hole Size: 7 7/8"

**Depths.**  
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Formation	Top (MD)
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**Isolate Fresh Water/Surface Shoe (WSEA 10-X)**  
 Spot 36sx Class C f/ 350' - 3'  
 Visually confirm cement to surface in annulus

**Isolate Rustler/Surface Shoe**  
 Spot 25sx Class C f/ 875' - 650'  
 WOC/tag plug- waive if casing previously tested

**Isolate Castille**  
 Spot 31sx Class C f/ 3,170' - 2,870'  
 WOC/tag plug- waive if casing previously tested

**Isolate Perfs Tops/DV Tool (WSEA 10-X)**  
 Spot 97sx Class C f/ 4,710' - 3,760'  
 WOC/tag plug  
 Set CIBP @ +/- 4710 (with in 50' top perf)

Perfs  
 4760' - 4765'

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- a. If failed spot cement and retest casing to 500 psi 30 min
6. Isolate Castille Spot 31sx Class C 3170-2870'.
  - a. WOC/Tag not required if casing previously tested and passed
7. Isolate Surface shoe and Rustler 25sx Class 875-650'
  - a. ~~WOC/Tag not required if casing previously tested and passed~~ WOC and Tag shoe plug
8. Isolate Base FW w/ 36sx Class C f/ 350'-3'
  - a. Visually confirm cement to surface in annulus
9. RD rig, prep to cut off wellhead.

Please run CBL to verify cement to surface in annulus. Please review results with BLM

**CURRENT  
WELLBORE DIAGRAM**

**Lease:** Cotton Draw Unit      **Well No.:** 102      **Field:** Cotton Draw      **KB:** \_\_\_\_\_  
**Location:** 2210 FNL 1675 FEL      **Section:** 10      **Rng:** 32E      **Survey:** DF: \_\_\_\_\_  
**County:** Lea      St: NM      **Refno:** \_\_\_\_\_      **API:** 30-025-37598      **GL:** 3465'  
**Current Status:** SI - Oil      **Anchors Test Date:** \_\_\_\_\_      **Spud Date:** 2/20/2006  
**Directions to wellsite:** UL:G - S10 - T25S - R32E      **Compl. Date:** 3/5/2011

**Fresh Water:** 300  
**R111 P** No  
**Lease Type:** BLM/OCD

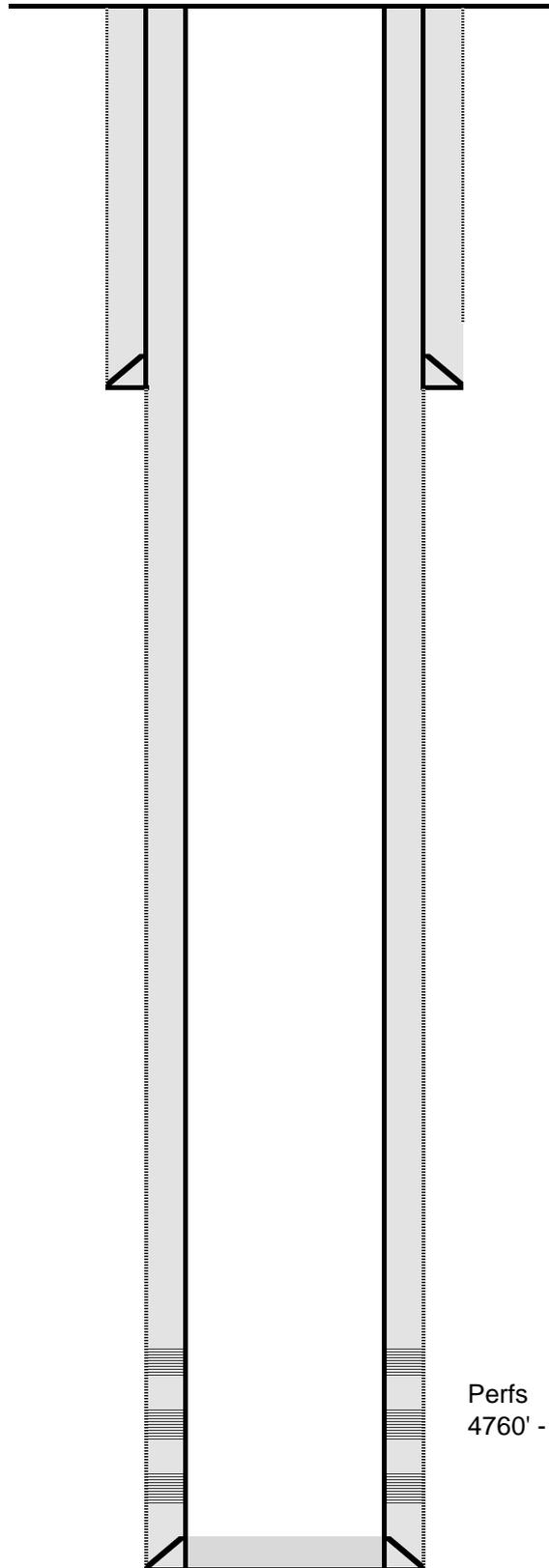
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 Hole Size: 12 1/4"

**Production Csg.**  
 Size: 5 1/2"  
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 Set @: 5000'  
 1st Stage 475sx  
 DV Tool 3898'  
 2nd Stage 825sx  
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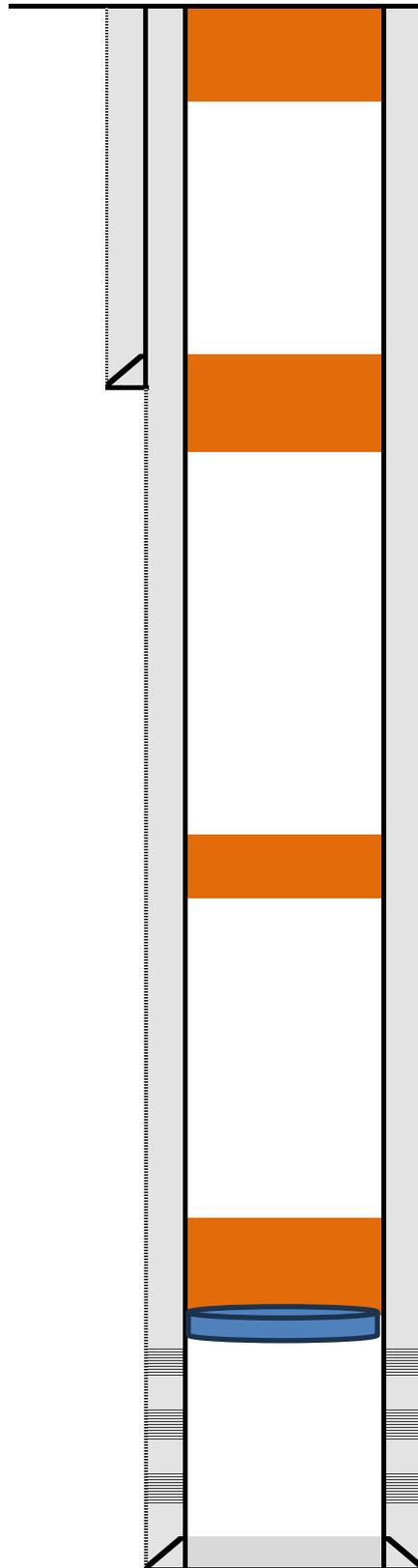
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 Spot 31sx Class C f/ 3,170' - 2,870'  
 WOC/tag plug- waive if casing previously tested

**Isolate Perfs Tops/DV Tool (WSEA 10-X)**  
 Spot 97sx Class C f/ 4,710' - 3,760'  
 WOC/tag plug **Leak test CIBP and casing 500psi, 30mins**  
 Set CIBP @ +/- 4710 (with in 50' top perf)

Perfs  
 4760' - 4765'

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 447364

**CONDITIONS**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 447364
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	Run CBL 4710' to Surface.	4/9/2025
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	4/9/2025
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	4/9/2025