U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

03/28/2025

Well Name: SJU TR-C

Well Location: T25S / R37E / SEC 11 / NWNE / 32.1501954 / -103.1326549

County or Parish/State: LEA / NM

Well Number: 11

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC032511D

Unit or CA Name:

Unit or CA Number:

US Well Number: 300252013000X1

Operator: TEAM OPERATING LLC

Subsequent Report

Sundry ID: 2820941

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 11/05/2024

Time Sundry Submitted: 03:19

Date Operation Actually Began: 10/10/2024

Actual Procedure: see attached P&A Summary Report with Wellbore Diagram

SR Attachments

Actual Procedure

P_A_Subsequent_Report_SJU__C11_11_05_2024_20241105151707.pdf

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Operator: TEAM OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KING TOMLINSON

Signed on: NOV 05, 2024 03:17 PM

Name: TEAM OPERATING LLC

Title: Vice President

Street Address: 16202 BUTERA ROAD

City: PINEHURST **State:** TX

Phone: (281) 356-7767

Email address: KING@TEAMOPERATING.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 11/15/2024

Signature: James A Amos

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. *(include area code)*

10. Field and Pool or Exploratory Area

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNE / 660 FNL / 2310 FEL / TWSP: 25S / RANGE: 37E / SECTION: 11 / LAT: 32.1501954 / LONG: -103.1326549 (TVD: 0 feet, MD: 0 feet)

BHL: NWNE / 660 FNL / 2310 FEL / TWSP: 25S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

South Justis Unit C-11 P&A Summary Report

10 OCT 24: MIRU rig. ND wellhead head & NU BOPs w/9"x 2K comp. flg to 7-1/16" x 5K, Rel TAC & POOH w/ tbg. RU e line w/ 5.65" RG and CCL , GIH to 5080' see top of perfs per CCL on depth. POOH w/ tools PU CIBP for 7" 23-26#, GIH and set plug @ 5050' per procedure. POOH LD tools RU CBL log, RIH and tie into CIBP @ 5050 KB. Fill hole and log out. FOOH. Press test fail on CIBP, RIH w/ 2nd CIBP & set @ 5000' per procedure. POOH w/ e-line/tools & RD. Fill csg w/ FSW & leaks off to 400'. SWIFN.

11 OCT 24: TP/CP 125 psi, bled off. POOH w/KS, FL@ 250'. FOOH w/tubing, RU pump on csg try to fill , not able. PU 7" AD1 pkr, RU CWS tubing tester, TIH and test 5K. Set Pkr @ 3118' fill & test leak of and PIR 3/4 bpm 200 psi. REL RIH to 4029' set pkr., test below to CIBP to 500 psi, 30 mins, good test. POOH to 3216' test below & leak off. Looks like hole in sand @ 3220-30' estimated. Test backside to 500 psi, 30 mins., OK. Rel pkr, POOH and LD. PU 1-25/32" SN, RIH to 4029', RU tubing tester & test the balance of tubing to 5000'. Brk circ, pmp 2 bfw lead mix 71 sxs class C cmt., 14.8#, spot bal plug from 5000 - 4598' pmp 2 bfw tail, go returns. POOH w/30 stds EOT @ 3122'. SWIFN

12 OCT 24: Tp/CP lite vac, well flowing on surface to vac truck. RIH and tag TOC @ 4550' circl 9# mud to 3100', PU to 4000' set pkr & test cmt to 500psi for 30 mins good test. POOH to 3650', mixed & pumped 25sxs Class C cmt 14.8# & spotted balanced cmt plug from 3650'-3514', POOH to 3115', cleared tbg & set pkr, mix and pmp 71 sxs class C cmt 14.8#, pump to leak @ 3220' sqx out 4 bbls (17sxs). Rel pkr & rev out . POOH & LD pkr. Closed BOP's & test sqz to 500 psi, good test. TIH w/2-3/8" tubing open end to 1000', cirl hole clean w/fresh wtr. POOH to 637', close BOP's. RU e-line w/ 2' 4spf, GIH & set to perf @ 790'. RU to vac unit on 7" csg & mix 62 sxs Class C cmt 14.8#, 14.2 bbl slurry. Perf @ 790' & did not see any differential on surface. Pumped cmt in 9-5/8" x 7" annulus, pumped ttl slurry into annulus, not able to slow down flow on annulus, flow slowed a little, mixed 31 sxs Class C cmt 14.8# & pumped #2 slurry, not able to slow flow on annulus. Cement was getting cut from flow. RU vac trucks to start hauling fluid. Small amount of fluid flow on 7" csg after 1 hr. Will setup to swab 7" csg down w/csg swab to try and get surface stop flowing and pmp 300' cmt in surface to stop flow.

13 OCT 24: TP/CP little fluid to surface, 9-5/8"x7" annulus flowing to vac truck, POOH w/ 2-3/8" tubing. PU csg swab. RIH to 300', try to swab 7" csg, swab tool not picking up fluid. PU another swab tool GIH to 390', swab dwn 7" & pulling vac on 9-5/8" x 7" annulus. Mix 62 sxs Class C cmt 14.8#, 14 bbl Pump in 9-5/8" x7" annulus. Pumped 62 sxs while swabbing 7" csg , Mix 2 more sets of 31 sxs Class C 14.8# cmt. Staged into well. Could not keep a consistent fluid, pull off 7" and keep 9-5/8" x 7" annulus pulled. Flowed back cement and start hauling fsw to swd. Closed BOPs. SWIFN on 7" csg. Note Called NINE Energy for quote to bullhead cmt dwn 7" csg to back up 9-5/8" x 7" annulus, hope to do job in morning.

14 OCT 24: TP/CP 7" 20 psi, 9-5/8" x 7" annulus flowing to vac trucks. PU RIH w/ csg swab to 400' and check communication to 9-5/8" x 7" annulus, made 3 pulls and sucking fluid on 9-5/8" x 7" annulus cellar. GIH to 643' with swab. Clean out around wellhead and checked valve operation. Made sure no cement left in valve. Nine Energy on loc w/pmp trk @ 12:20. RU pmp and fresh wtr line. RU to bulk cmt unit. Made 3 swab runs of 50' & 9-5/8" x 7" annulus on vac. Mix on the fly 120sxs 14.8# class C cmt., with 9400 #'s X GYP and additives. PR @ 2 bpm on start pmp @ 14:20 @ 17 psi, 14:40 stop PI and well flowing back cmt. Swab cup was not pulling fluid. Stop cmt job,

RDMO Nine energy. POOH w/BHA, cup was leaking pass mandrel. PU new swab cup and extra spacer ring to keep cup from moving on mandrel. After 1 hr check static on 7", took 16 bbls to fill. RU pmp on csg and pmp 1.5bpm @ 75 psi. Perfs were plugged. GIH w/new cup and swab BHA @ 643'. POOH w/swab. 9-5/8" x 7" annulus on good vacuum for 3 swab runs pulled and started to feed back on 9-5/8" x 7" annulus . FOOH w/swab and inspect BHA looked good. Fill csg 8 bbls. Swab yyl of 20 bbls to frac Slow feed in thru 8 perf holes. Will swab test in morning and check return ttls., Have e-line on loc in morning to add perfs. Trucks hauling fluid from surface csg flow.

15 OCT 24: TP 20 9-5/8" x 7" annulus flowing to vac trk haul off, RU e-line w/ 1-11/16" CCL and 4' of circ charges 0 deg decl. GIH and add perfs 786-92' POOH w/tools RDMO e-line. PU casing swab. RIH to 643' w/BHA. Made 30' pull and csg /tubing with fluid. Mix 62 sxs Class C cmt 14.8# 14.3 bbls slurry , Start pmp cmt in 9-5/8" x 7" annulus @ 1.5 bpm, start swabbing 7". Got slurry in well. Mix 2nd slurry 31 sxs Class C cmt 14.8#l and pmp in csg. Well flowing on 7" with help of swab and vac trk on same. Well started to slowly start flowing back on 9-5/8" x 7" annulus. Keep swabbing 7" either swab were failing or in flow thru perfs was falling off due to perfs hole getting plugged. Well flowed back all of cement, HU vac trks on casing haul fluid to swd. Removed PU from location. RDMO rig and base beam to side of location. Well head on well , SIWFN on 7". Will dig around well casing and repair leak in surface csg.

16 OCT 24: TP /CP 0 psi, surface. TEX MEX track hoe and rental track hoe from ASCO. Dig around well casing to 20' below wellhead and put clamps on surface csg to slow dwn leaks. 16" csg on loc., w/2 welders . Prepared csg to weld over 9-5/8" surface csg. Late night will bull head cement in morning.

17 OCT 24: On location vac trks hauling water to swd, well flowing on 9-5/8" x 7" annulus. Spot cement pmp and rig tank. SWI and check SIP ON SURFACE TO CASING TIE BACK. 5 MINS., 320 PSI. Well flowing on 7" after SI 9-5/8" x 7" annulus. Mix 120 sxs Class C cmt 14.8#, 28.5 bbl slurry, bull head down 9-5/8" x 7" annulus. 1 bpm rate @ 320 psi, w/8 bbls pmp pressure @ 250 - 300 psi, SI 7" csg and continue to pmp 10.5 bbls. SI 7" and 9-5/8" x 7" annulus to let cement set up. Top cement @ surface and btm @ 925'(cirl holes @ 792-88') After 3 hrs, 7" 500 psi and 9-5/8" x 7" annulus 100 psi. Will back fill well in morning and MIRU rig/base beam. PU tubing and TIH to tag plug @ 2879' noter calculated depth. Continue plugging operations per BLM procedure. Contacted e-line and BLM rep to let them know we will be on line plugging as per procedure. SWIFN

18 OCT 24: CP 405 psi 9-5/8"x7" annulus 0 psi., Start back fill well. RIRU beam and rig. RU tongs/flr, NU BOPs' w/stripper head. TIH w/2-3/8" tubing, tag hard @ 3007', SWIFN.

19 OCT 24: CP 0 psi 9-5/8"x7" annulus 0 psi., Circ 9 # mud from 3007' to surface. RU e line w/ 4spf, 1' zero deg. RIH w/CCL and gun and perf 2899-2900', POOH w/ e-line. Established PIR @ 450 psi, could not pump in. PU & RIH w/ 2-3/8" tbg to 2907'. Mix 62 sxs Class C cmt 14.8#, set balance plug @ 2907-2500'. PU tbg to 2261', clear tbg & WOC. RIH w/ tbg & tag TOC @ 2524'. POOH w/tubing to 2261'. RU e-line w/1' 4spf CCL RIH & perf 2414-15'. POOH w/ e-line. Establish PIR. PSI to 500psi & could not pump in. RIH w/ tbg to 2449'. Mix 45 sxs Class C 14.8# cmt , set balance from 2449 to 2170'. POOH to 1100' & WOC . RIH w/ tbg & tag TOC @ 2170'. POOH w/tbg to 1100'. RU e-line 1' 4 spf CCL. RIH and perf @ 1196-1197'. POOH w/e-line & RD. Established PIR pressure up tp 450 psi, and could not pump in. RIH w/5 jts of tbg to 1160'. Mix 62 sxs class C 14.8# cmt. Well started flowing on 7 " csg. SWI and pressure @ 500 psi . Bled psi off and well flowing. POOH w/6 jts. to

1035'. SWI on 2-3/8” x 7” annulus and bullheaded down tbg w/ 62sxs Class C cmt 14.8# and mix a second 62sxs of Cl ass C cmt 14.8# for a total of 124 sxs and squeezed out 62 sxs outside 7” csg and spotted balanced cmt plug w/ 62 sxs inside 7” csg for cmt plug 1197’-859’. Final injection est 400 psi, SWIFN

20 OCT 24: TP 40 psi, CP 320 psi, Bled off slow to rig tk. RIH and tag TOC 865'. Hard cmt. POOH to 565'. RU e-line & RIH to w/1' 4 spf 0 deg, CCL, and perf 649-659', POOH w/ e-line and Est PIR . Not able to pump in. RIH w/ tbg to 784'. Mix 68sxs class C 14.8# cmt, set balance plug from 784' to 444'. POOH to 150' EOT. WOC. RIH w/ e-line & wt bar to check TOC. Tagged TOC @ 444'. RU w/1' 4 spf 0 deg, ccl and RIH & perf @ 249-250'. POOH w/ e-line & RD e-line . Try to est PIR not able. RIH w/ tbg to 344'. Mix 62sxs class C cmt 14.8#. Circ hole back to surface on 7". LD tubing and remove BOP's and top off all csg annuli w/ Class C cmt 14.8#. RU tubing flange on well & SIW and P & A complete. Clean out cement from all equipment. All down hole P&A has been completed. Note: will cut off wellhead 3’ below ground level, erect dry hole marker and clean location at a later date.

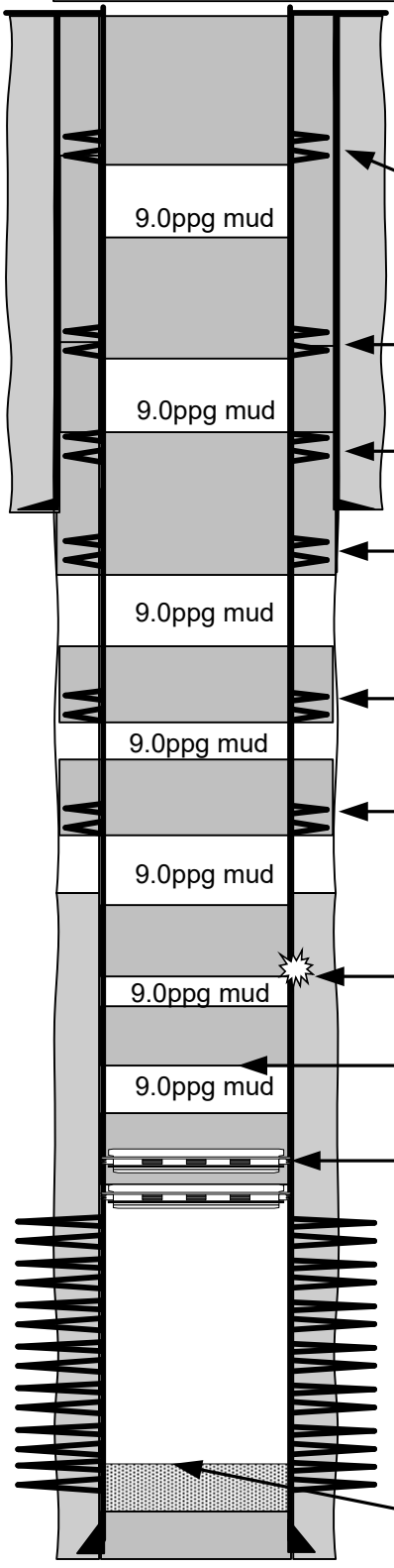
TEAM OPERATING, LLC.
Downhole Schematic

WELL NAME: South Justis Unit #C11	**FIELD:** Justis(Blinebry-Tubb-Drinkard)	**API:** 30-025-20130
LOCATION: 660' FNL & 2310' FEL of Sec B 11, T25S, R37E, Lea County, NM		
WP ID# 300060	**DATE:** 21 OCT 24	**SPUD:** 15 OCT 63
Prepared by: N. P. Mares		

FINAL WELLBORE

NOTE: All depths are RKB otherwise noted

GL Elev: 3121'
KB Elev: 3133'
DF Elev: 3132'
RKB: 12'



NOTE: Originally the well was named the Jal Federal #2, name changed on 1 JAN 93 to South Justis Unit #C11

Perf @ 249'-250' @ 4spf for 1' & not able to pump in. Spot balanced plug w/ 62sxs 14.8ppg Class C cmt inside 7" csg from 344'-surface for surface plug. Topped off all annuli w/ Class C cmt 14.8# to surface.

Perf @ 649'-650' @ 4spf for 1' & not able to pump in. Spot balanced plug w/ 68sxs 14.8ppg Class C cmt inside 7" csg from 784-444' WOC & tagged w/ e-line @ 444'

Perf @ 789-790' @ 4spf for 1' cmt sqz'd down 9-5/8" x 7" w/ 62sxs Class C cmt 14.8#, all flowed back to surface. Pumped another 124sxs and all flowed back to surface. Then pumped another 120sxs Class C cmt 14.8# and all flowed back to surface. Then pumped 93sxs of Class C cmt 14.8# and all flowed back.Pumped another 120sxs Class C cmt and got cmt to stay from surface to 925'

9-5/8" 32.3# H-40 ST&C csg @ 978.69' w/ 13-3/4" hole, cmt'd w/ 673sxs circ to surface

Perf @ 1096'-1097' @ 4spf for 1' & could not pump inside but then able to cmt sqz. Spotted balanced plug/cmt sqz w/ 124sxs of Class C cmt 14.8# w/ 62sxs sqz'd outside 7" csg and 62sxs spotted balanced plug inside 7" csg from 1197'-859' for surface shoe. WOC & tagged w/ tbg @ 865'

Perf @ 2414'-2415' @ 4spf for 1' & unable to pump in. Spot balanced cmt plug w/ 45sxs Class C cmt 14.8ppg inside 7" csg from 2449'-2170' for the Yates. WOC & tagged w/ tbg @ 2170'

Perf @ 2899'-2900' @ 4spf for 1' & unable to pump in. Spot balanced cmt plug w/ 62sxs Class C cmt 14.8ppg inside 7" csg from 2907'-2500' for the Langlie Mattix 7Riv Grayburg. WOC & tagged w/ tbg @ 2524'

TOC @ 3000' Determined by Temperature Survey

Csg leak @ 3220'-3230'. Spot balanced plug/cmt sqz 71sxs Class C cmt 14.8ppg, cmt sqz'd outside 7" csg w/ 17sxs Class C cmt 14.8#, & 54sxs balanced plug inside 7" csg from 3230-2879' for csg leak, CMT sqz tested to 500psi, good test. Tagged w/ tbg @ 3007'

Spot 43sxs 14.8ppg, 240' Class C balanced cmt plug from 4250-4010' for the San Andres

CIBP set @ 5050' & 2nd CIBP set @ 5000'. Spot 71sxs 14.8ppg, Class C balanced cmt plug from 5000' to 4598' for the Glorieta & for the production perfs Pressured test to 500psi, good test. Tagged w/ tbg @ 4550'.

Blinebry perfs: 5063-5223 OA acidized w/ 1750gals 15% HCL and sand frac'd w/ 80000# 20/40 sand FEB 1976

Blinebry perfs: 5290-5310 OA acidized w/ 1000gals reg acid and sand frac'd w/ 24000# sand NOV 1963

Blinebry-Tubb/Drinkard perfs: 5364-5589 OA acidized perfs w/ 1675gals acid, AUG 1995

TubbDrinkard perfs: 5729-6114 OA acidized w/ 2500gals 15% HCL-LSTNE acid and sand frac'd w/ 13500# 100mesh & 78000# 20/40 sand FEB 1976

Tubb/Drinkard perfs: 5998-6114 OA acidized w/ 850gals LSTNE acid and sand frac'd w/ 15000# sand NOV 1963

OPBTD @ 6100' & Fill tagged w/ tbg @ 6086' during MAR 2008 workover

7" 23# & 26# J-55/N-80 LT&C csg @ 6176' w/ 8-3/4" hole, cmt'd w/ 600sxs NOTE: Possible that 7-5/8" at the top of the 7" in well records.

08 OCT 2024: On location. 9-5/8" has corrosion on outside of csg. Installed over 10' area on csg w/ 55gal trums. Mixed to 300 # super sxs on outside and cover with dry dirt after cmt set. 2 vac trucks on loc to keep fluid from flowing up backside. Left well overnight open haul fluid.

09 OCT 2024. RU rig & POOH w/ rods & pump. Rods parted. RDMO. Moved rig to the SJU #C11.

10 OCT 24: MIRU rig. ND wellhead head & NU BOPs w/9"x 2K comp. flg to 7-1/16" x 5K, Rel TAC & POOH w/ tbg. RU e line w/ 5.65" RG and CCL , GIH to 5080' see top of perfs per CCL on depth. POOH w/ tools PU CIBP for 7" 23-26#, GIH and set plug @ 5050' per procedure. POOH LD tools RU CBL log, RIH and tie into CIBP @ 5050 KB. Fill hole and log out. FOOH. Press test fail on CIBP, RIH w/ 2nd CIBP & set @ 5000' per procedure. POOH w/ e-line/tools & RD. Fill csg w/ FSW & leaks off to 400'. SWIFN.

11 OCT 24: TP/CP 125 psi, bled off. POOH w/KS, FL@ 250'. FOOH w/tubing, RU pump on csg try to fill , not able. PU 7" AD1 pkr, RU CWS tubing tester, TIH and test 5K. Set Pkr @ 3118' fill & test leak of and PIR 3/4 bpm 200 psi. REL RIH to 4029' set pkr., test below to CIBP to 500 psi, 30 mins, good test. POOH to 3216' test below & leak off. Looks like hole in sand @ 3220-30' estimated. Test backside to 500 psi, 30 mins., OK. Rel pkr, POOH and LD. PU 1-25/32" SN, RIH to 4029', RU tubing tester & test the balance of tubing to 5000'. Brk circ, pmp 2 bfw lead mix 71 sxs class C cmt., 14.8#, spot bal plug from 5000 - 4598' pmp 2 bfw tail, go returns. POOH w/30 stds EOT @ 3122'. SWIFN

12 OCT 24: Tp/CP lite vac, well flowing on surface still to vac truck. RIH and tag TOC @ 4550' circl 9# mud to 3100', PU to 4000' set pkr & test cmt to 500psi for 30 mins good test. POOH to 3650', mixed & pumped 25sxs Class C cmt 14.8# & spotted balanced cmt plug from 3650'-3514', POOH to 3115', cleared tbg & set pkr, mix and pmp 71 sxs class C cmt 14.8#, pump to leak @ 3220' sqx out 4 bbls (17sxs). Rel pkr & rev out . POOH & LD pkr. Closed BOP's & test sqz to 500 psi, good test. TIH w/2-3/8" tubing open end to 1000', cirl hole clean w/fresh wtr. POOH to 637', close BOP's. RU e-line w/ 2' 4spf, GIH & set to perf @ 790'. RU to vac unit on 7" csg & mix 62 sxs Class C cmt 14.8#, 14.2 bbl slurry. Perf @ 790' & did not see any differential on surface. Pumped cmt in 9-5/8" x 7" annulus, pumped ttl slurry into annulus, not able to slow down flow on annulus, flow slowed a little, mixed 31 sxs Class C cmt 14.8# & pumped #2 slurry, not able to slow flow on annulus. Cement was getting cut from flow. RU vac trucks to start hauling fluid. Small amount of fluid flow on 7" csg after 1 hr. Will setup to swab 7" csg down w/csg swab to try and get surface stop flowing and pmp 300' cmt in surface to stop flow.

13 OCT 24: TP/CP little fluid to surface, 9-5/8"x7" annulus flowing to vac truck, POOH w/ 2-3/8" tubing. PU csg swab. RIH to 300', try to swab 7" csg, swab tool not picking up fluid. PU another swab tool GIH to 390', swab dwn 7" & pulling vac on 9-5/8" x 7" annulus. Mix 62 sxs Class C cmt 14.8#, 14 bbl Pump in 9-5/8" x7" annulus. Pumped 62 sxs while swabbing 7" csg , Mix 2 more sets of 31 sxs Class C 14.8# cmt. Staged into well. Could not keep a consistent fluid, pull off 7" and keep 9-5/8" x 7" annulus pulled. Flowed back cement and start hauling fsw to swd. Closed BOPs. SWIFN on 7" csg. Note Called NINE Energy for quote to bullhead cmt dwn 7" csg to back up 9-5/8" x 7" annulus, hope to do job in morning.

14 OCT 24: TP/CP 7" 20 psi, 9-5/8" x 7" annulus flowing to vac trucks. PU RIH w/ csg swab to 400' and check communication to 9-5/8" x 7" annulus, made 3 pulls and sucking fluid on 9-5/8" x 7" annulus cellar. GIH to 643' with swab. Clean out around wellhead and checked valve operation.

Made sure no cement left in valve. Nine Energy on loc w/pmp trk @ 12:20. RU pmp and fresh wtr line. RU to bulk cmt unit. Made 3 swab runs of 50' & 9-5/8" x 7" annulus on vac. Mix on the fly 120sxs 14.8# class C cmt., with 9400 #'s X GYP and additives. PR @ 2 bpm on start pmp @ 14:20 @ 17 psi, 14:40 stop PI and well flowing back cmt. Swab cup was not pulling fluid. Stop cmt job, RDMO Nine energy. POOH w/BHA, cup was leaking pass mandrel. PU new swab cup and extra spacer ring to keep cup from moving on mandrel. After 1 hr check static on 7", took 16 bbls to fill. RU pmp on csg and pmp 1.5bpm @ 75 psi. Perfs were plugged. GIH w/new cup and swab BHA @ 643'. POOH w/swab. 9-5/8" x 7" annulus on good vacuum for 3 swab runs pulled and started to feed back on 9-5/8" x 7" annulus . FOOH w/swab and inspect BHA looked good. Fill csg 8 bbls. Swab yyl of 20 bbls to frac Slow feed in thru 8 perf holes. Will swab test in morning and check return ttls., Have e-line on loc in morning to add perfs. Trucks hauling fluid from surface csg flow.

15 OCT 24: TP 20 9-5/8" x 7" annulus flowing to vac trk haul off, RU e-line w/ 1-11/16" CCL and 4' of circ charges 0 deg decl. GIH and add perfs 786-92' POOH w/tools RDMO e-line. PU casing swab. RIH to 643' w/BHA. Made 30' pull and csg /tubing with fluid. Mix 62 sxs Class C cmt 14.8# 14.3 bbls slurry , Start pmp cmt in 9-5/8" x 7" annulus @ 1.5 bpm, start swabbing 7". Got slurry in well. Mix 2nd slurry 31 sxs Class C cmt 14.8#l and pmp in csg. Well flowing on 7" with help of swab and vac trk on same. Well started to slowly start flowing back on 9-5/8" x 7" annulus. Keep swabbing 7" either swab were failing or in flow thru perfs was falling off due to perfs hole getting plugged. Well flowed back all of cement, HU vac trks on casing haul fluid to swd. Removed PU from location. RDMO rig and base beam to side of location. Well head on well , SIWFN on 7". Will dig around well casing and repair leak in surface csg.

16 OCT 24: TP /CP 0 psi, surface. TEX MEX track hoe and rental track hoe from ASCO. Dig around well casing to 20' below wellhead and put clamps on surface csg to slow dwn leaks. 16" csg on loc., w/2 welders . Prepared csg to weld over 9-5/8" surface csg. Late night will bull head cement in morning.

17 OCT 24: On location vac trks hauling water to swd, well flowing on 9-5/8" x 7" annulus. Spot cement pmp and rig tank. SWI and check SIP ON SURFACE TO CASING TIE BACK. 5 MINS., 320 PSI. Well flowing on 7" after SI 9-5/8" x 7" annulus. Mix 120 sxs Class C cmt 14.8#, 28.5 bbl slurry, bull head down 9-5/8" x 7" annulus. 1 bpm rate @ 320 psi, w/8 bbls pmp pressure @ 250 - 300 psi, SI 7" csg and continue to pmp 10.5 bbls. SI 7" and 9-5/8" x 7" annulus to let cement set up. Top cement @ surface and btm @ 925'(cirl holes @ 792-88') After 3 hrs, 7" 500 psi and 9-5/8" x 7" annulus 100 psi. Will back fill well in morning and MIRU rig/base beam. PU tubing and TIH to tag plug @ 2879' noter calculated depth. Continue plugging operations per BLM procedure. Contacted e-line and BLM rep to let them know we will be on line plugging as per procedure. SWIFN

18 OCT 24: CP 405 psi 9-5/8"x7" annulus 0 psi., Start back fill well. RIRU beam and rig. RU tongs/flr, NU BOPs' w/stripper head. TIH w/2-3/8" tubing, tag hard @ 3007', SWIFN.

19 OCT 24: CP 0 psi 9-5/8"x7" annulus 0 psi., Circ 9 # mud from 3007' to surface. RU e line w/ 4spf, 1' zero deg. RIH w/CCL and gun and perf 2899-2900', POOH w/ e-line. Established PIR @ 450 psi, could not pump in. PU & RIH w/ 2-3/8" tbg to 2907'. Mix 62 sxs Class C cmt 14.8#, set balance plug @ 2907-2500'. PU tbg to 2261', clear tbg & WOC. RIH w/ tbg & tag TOC @ 2524'. POOH w/tubing to 2261'. RU e-line w/1' 4spf CCL RIH & perf 2414-15'. POOH w/ e-line. Establish PIR. PSI to 500psi & could not pump in. RIH w/ tbg to 2449'. Mix 45 sxs Class

C 14.8# cmt , set balance from 2449 to 2170'. POOH to 1100' & WOC . RIH w/ tbg & tag TOC @ 2170'. POOH w/tbg to 1100'. RU e-line 1' 4 spf CCL. RIH and perf @ 1196-1197'. POOH w/e-line & RD. Established PIR pressure up tp 450 psi, and could not pump in. RIH w/5 jts of tbg to 1160'. Mix 62 sxs class C 14.8# cmt. Well started flowing on 7 " csg. SWI and pressure @ 500 psi . Bled psi off and well flowing. POOH w/6 jts. to 1035'. SWI on 2-3/8" x 7" annulus and bullheaded down tbg w/ 62sxs Class C cmt 14.8# and mix a second 62sxs of Cl ass C cmt 14.8# for a total of 124 sxs and squeezed out 62 sxs outside 7" csg and spotted balanced cmt plug w/ 62 sxs inside 7" csg for cmt plug 1197'-859'. Final injection est 400 psi, SWIFN

20 OCT 24: TP 40 psi, CP 320 psi, Bled off slow to rig tk. RIH and tag TOC 865'. Hard cmt. POOH to 565'. RU e-line & RIH to w/1' 4 spf 0 deg, CCL, and perf 649-659', POOH w/ e-line and Est PIR . Not able to pump in. RIH w/ tbg to 784'. Mix 68sxs class C 14.8# cmt, set balance plug from 784' to 444'. POOH to 150' EOT. WOC. RIH w/ e-line & wt bar to check TOC. Tagged TOC @ 444'. RU w/1' 4 spf 0 deg, ccl and RIH & perf @ 249-250'. POOH w/ e-line & RD e-line . Try to est PIR not able. RIH w/ tbg to 344'. Mix 62sxs class C cmt 14.8#. Circ hole back to surface on 7". LD tubing and remove BOP's and top off all csg annuli w/ Class C cmt 14.8#. RU tubing flange on well & SIW and P & A complete. Clean out cement from all equipment. All down hole P&A has been completed.

15 NOV 24: THE WELLHEAD WAS CUT OFF 3' BELOW GROUND LEVEL, CEMENT TOPPED OFF ALL CASINGS AT THE SURFACE WITH CLASS C 14.8 LBS/GAL CEMENT – 1 SACK. A STEEL PLATE WAS WELDED ONTO ALL CASINGS. A DRY HOLE MARKER WAS ERECTED AND WELDED ON TOP OF WELLHEAD STEEL PLATE AND WELLHEAD LOCATION WAS BACK DRAGGED TO THE ORIGINAL GROUND ELEVATION.

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CONDITIONS

Operator: TEAM OPERATING, L.L.C. PO Box 835 Pinehurst, TX 77362	OGRID: 332148
	Action Number: 446971
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/11/2025