

Sundry Print Report

County or Parish/State: LEA /

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Number: 1H

Well Name: SALADO DRAW 16-9 Well Location: T26S / R33E / SEC 16 /

B1PA FED COM

TR P / 32.0370031 / -103.5722332

Allottee or Tribe Name:

Type of Well: CONVENTIONAL GAS WELL

Lease Number: NMNM0127A Unit or CA Name:

Unit or CA Number:

NMNM139579

US Well Number: 3002550422 Well Status: Drilling Well Operator: MEWBOURNE OIL

COMPANY

Subsequent Report

Sundry ID: 2707308

Type of Action: Drilling Operations Type of Submission: Subsequent Report

Date Sundry Submitted: 12/14/2022 Time Sundry Submitted: 09:01

Date Operation Actually Began: 11/08/2022

Actual Procedure: 11/08/22 Spud 17 1/2" hole. TD @ 975'. Ran 960' of 13 3/8" 54.5# J55 ST&C Csg. Par Five cmt w/550 sks Class C w/5% Salt, 2% Extender, 5#/sk Kolseal, 5#/sk Obsidian Pumice & 1/4 #/sk Cellophane. (yd @ 2.31 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C w/2% CaCl2 (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/143 bbls BW. Plug down @ 5:00 P.M 11/09/22. Circ 367 sks of cmt to the cellar. Tested BOPE to 5000# & Annular to 3500#. At 6:45 P.M. 11/10/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out with 12 1/4" bit. 11/13/22 TD'ed 12 1/4" hole @ 4926'. Ran 4911' 9 5/8" 40# J55 LT&C & 36# J55 LT&C Csg. Par Five cmt w/900 sks 35:65 Class C Poz w/5% Salt, 5% Enhancer, 4% Gel, 1% Extender, 3#/sk Kolseal, 0.4#/sk Defoamer & 1/8#/sk Cellophane (yd @ 2.17 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/373 bbls of FW. Plug down @ 3:45 P.M. 11/13/22. Did not bump plug. Floats held. Circ 129 sks of cmt to the pit. Set Vault mandrel hanger through BOP w/67k#. At 6:45 P.M. 11/10/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 8 3/4". 11/17/22 TD'ed 8 3/4" hole @ 9865. Ran 9795' of 7" 29# HPP110 BT&C Csg. Par Five cmt w/450 sks PVL w/1.2% Retarder, 0.3% Fluid loss, 3#/sk Kolseal, 0.8#/sk Defoamer, 32% Potter beads & 10% Strength enhancer (yd @ 3.05 cuft/sk @ 9.8 PPG). Tail w/400 sks Class H w/0.5% Fluid loss & 0.3% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/360 bbls of OBM. Plug down @ 1:15 P.M. 11/18/22. Circ all of spacer but did not circ cmt. Set Vault mandrel hanger through BOP w/188k#. At 1:30 P.M. 11/19/22, tested csg to 1500# for 30 mins, held OK. Fit to 10.5 PPG EMW. Drilled out at 6 1/8" bit. 11/29/22 TD'ed 6 1/8" hole @ 20580' MD. Ran 20580' 4 1/2" 13.5#HCP110 CDC HTQ Csg from 9568' (top of liner) to 20580'. Par Five cmt w/750 sks 35:65 Poz H w/10% Strength enhancer, 4% Gel, 0.6% Retarder, 0.5% Fluid loss, & 10#/sk Obsidian pumice (1.85 ft³/sk @ 13.5 ppg). Pumped 5 bbls of sugar FW. Drop dart. Pump 20 bbls of sugar FW & 243 bbls of sugar BW (calculated volume). Lift Pressure 2386# @ 3 BPM. Plug down @ 9:30 A.M. 12/01/22. Bumped plug w/2947#. Shift wet shoe sub & pump 2

eived by OCD: 3/14/2023 2:30:57 PM Well Name: SALADO DRAW 16-9

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additional bbls of sugar BW. Set packer w/80k#. Sting out of liner hanger w/1550# on DP. Displaced 7" csg w/306 bbls of BW w/polymer sweep. Circ 197 sks of cmt off liner top. At 11:30 A.M. 12/01/22, tested liner top to 2500# for 30 mins, held OK. Rig released to walk @ 9:00 P.M. 12/01/22.

SR Attachments

PActual Procedure

BOPE_Test_Charts_Salado_Draw_16_9_B1PA_Fed_Com_1H_20221214090105.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JACKIE LATHAN Signed on: DEC 14, 2022 09:01 AM

Name: MEWBOURNE OIL COMPANY

Title: Regulatory

Street Address: PO Box 5270

City: Hobbs State: NM

Phone: (575) 393-5905

Email address: Jlathan@mewbourne.com

Field

Representative Name:

Street Address:

State:

Zip:

Phone:

City:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Email Address: jshepard@blm.gov **BLM POC Phone:** 5752345972

Disposition: Accepted **Disposition Date:** 12/28/2022

Signature: Jonathon Shepard

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 197009

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	197009
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	None	4/11/2025