

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: BURCH KEELY UNIT

Well Location: T17S / R29E / SEC 13 /
NESW / 32.8327272 / -104.0302161

County or Parish/State: EDDY /
NM

Well Number: 372

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC028784C

Unit or CA Name: BURCH KEELY UNIT

Unit or CA Number:
NMNM88525X

US Well Number: 3001533802

Operator: SPUR ENERGY PARTNERS
LLC

Subsequent Report

Sundry ID: 2844696

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 04/01/2025

Time Sundry Submitted: 08:08

Date Operation Actually Began: 02/11/2025

Actual Procedure: Please find post job report, final plugged wellbore diagram and wellhead marker attached for your review.

SR Attachments

Actual Procedure

BKU_372_Final_SR_P_A_20250401080810.pdf

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LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN

Signed on: APR 01, 2025 08:08 AM

Name: SPUR ENERGY PARTNERS LLC

Title: Regulatory Director

Street Address: 9655 KATY FREEWAY SUITE 500

City: HOUSTON

State: TX

Phone: (281) 642-5503

Email address: SCHAPMAN@SPURENERGY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 04/02/2025

Signature: James A Amos

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESW / 1980 FSL / 2050 FWL / TWSP: 17S / RANGE: 29E / SECTION: 13 / LAT: 32.8327272 / LONG: -104.0302161 (TVD: 0 feet, MD: 4800 feet)

BHL: NESW / 1980 FSL / 2050 FWL / TWSP: 17S / RANGE: 29E / SECTION: 13 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 4800 feet)

BKU 372 Daily P&A Ops Summary

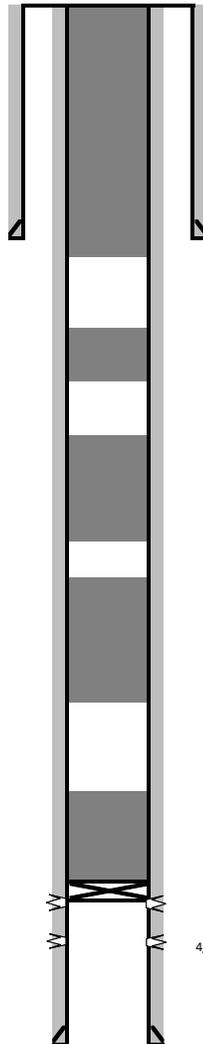
Begin	End	Summary
2/11/2025	2/11/2025	JSA HSE Topic trapped pressure MI well service unit check well pressure 10 tubing 50# casing bleed tubing TOO H with ROD start to bleed casing down could not bleed down Secure well SDFN travel
2/12/2025	2/12/2025	JSA HSE topic hand placement, bleed well down kill well TOO H with 2 7/8 production tubing RU WL RIH with GRJB RIH with CIBP set @ 4095' LOAD well wait for WL RIH with RCBL log from 4092' to surface RD Secure well SDFN travel
2/13/2025	2/13/2025	JSA HSE Topic slippery surface TIH tag CIBP@ 4095'; RU pump to tubing circulate well With MLF M&P plug 1 25 sxs Type III cement 1.32 yield 14.8#, TOO H LD 10 SB 10 WOC 4 hrs TIH tag plug 1 at 3837' TOO H secure well SDFN (WAIT FOR BLM TO FIX PROCEDURE OR DECIDE ON PLUG 2) TRAVEL
2/14/2025	2/14/2025	JSA HSE topic explosive safety, RU WL RIH perf @ 2678 TIH try to get injection frate pressured up contact BLM they requested we perf @ 2738 TOO H, RU WL RIH perf @ 2738 TIH with 5 1/2 packer Try to get injection rate well pressured up 600# for 30 min (contact BLM the suggested we reperf @ 2628' TOO H RU WL RIH perf @ 2628', TIH with 5 1/2 packer tray to get injection rate its pressured up again to 500# RD WL contact BLM they did not respond Secure well SDFN travel
2/17/2025	2/17/2025	JSA HSE topic slippery surface Contact BLM to get approval to pump a balanced plug from 2628-2274' TIH to 2628' RU pump to tubing Break circulation M&P plug 2 35 sxs Class C cement 1.32 yield 14.8# TOO H LD 12 SB 10 WOC 4 hrs 2% calcium TIH tag plug 2 @ 2270' TOO H RU WL RIH per @ 1980' TIH with 5 1/2 packer RU pump to tubing try to establish injection rate well pressured up to 500# called BLM julio sanches Got approval to pump balance plug from 2030'-1606 TOO H remove packer TIH to 2030 RU pump to tubing break circulation M&P plug 3 from 2030-1552' 53sxs Class C cement 1.32 yield 14.8# TOO H LD 15 SB 10 WOC ON Secure well SDFN travel
2/18/2025	2/18/2025	JSA HSE topic pinch points Wait on answer from BLM TIH tag plug 3 @ 1535 TOO H RU WL RIH perf @ 973' RD WL TIH with 5 1/2 packer Wait for pump RU pump to tubing try to get injection rate pressured up call BLM wait on response TOO H with packer (BLM said to drop down 50' past perfs and pump balance plug)TIH to 1023' /ru pump to tubing break circulation M&P plug 4 1023-773'TOO H LD10 SB 5 WOC 4 hrs TIH tag @ 770' TOO H RU WL RIH perf @ 429 Secure well SDFN travel

2/21/2025	2/21/2025	JSA HSE TOPIC weather conditions TIH with 5 1/2 packer set packer establish injection rate did not circulate to surface but did get injection rate, M&P plug 5 surface 109 sxs Class C cement 1.32 yield 14.8# TOOH ND BOP RD well service unit prep equipment to move to next location Secure location SDFN Travel
3/26/2025	3/26/2025	Notified BLM/NMOCD and installed dryhole marker.

API #	30-015-33802	Actual P&A BURCH KEELY UNIT 372	County, ST	Eddy County, NM
Operator	Spur Energy Partners		Sec-Twn-Rng	13-17S-29E
Field	BURCH KEELY; GLORIETA-UPPER YESO		Footage	1980 FSL, 2050 FWL
Spud Date	2/11/2005		Survey	32.8327827,-104.0301743

Formation (MD)	
TOP OF SALT	358
BASE OF SALT	873
YATES	1,602
QUEEN	1,930
GRAYBURG	2,333
SAN ANDRES	2,628
GLORIETA	4,036
YESO	4,142

RKB	
GL	3621
Hole Size	12 1/4"
TOC	SURF
Method	CIRC
Csg Depth	379'
Size	8 5/8"
Weight	24#
Grade	
Connections	
Cement	300 SX



Plug #4: P&S 109 sx class C cmt from 429' - surface

TOP OF SALT @ 358'

BASE OF SALT @ 873'

Plug #4: P&S 25 sx class C cmt from 1023' - 770'

TOP OF YATES @ 1602'

Plug #3: P&S 53 sx class C cmt from 2030' - 1535'

TOP OF QUEEN @ 1930'

TOP OF GRAYBURG @ 2333'

Plug #2: P&S 35 sx class C cmt from 2628' - 2270'

TOP OF SAN ANDRES @ 2628'

TOP OF GLORIETA @ 4036'

Spot 25 sx class c cmt @ 4095' - 3837'

Plug #1: CIBP @ 4095'

TOP OF YESO @ 4142'

4/8/2005: PERFS @ 4145' - 4378'

Hole Size	7 7/8"
TOC	SURF
Method	CIRC

Csg Depth	456'
Size	5 1/2"
Weight	17#
Grade	
Connections	
Cement	1700 SXS

Last Update	11/22/2024
By	WSC

PBTD	4,550
TD MD	4,650
TD TVD	4,650



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 447987

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 447987
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/11/2025