

Well Name: POKER LAKE UNIT 25 BD	Well Location: T25S / R30E / SEC 25 / SWNW / 32.101478 / -103.840797	County or Parish/State: EDDY / NM
Well Number: 102H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMLC063079A	Unit or CA Name: POKER LAKE UNIT	Unit or CA Number: NMNM71016X
US Well Number: 300154584600S1	Operator: XTO PERMIAN OPERATING LLC	

Notice of Intent

Sundry ID: 2808016

Type of Submission: Notice of Intent

Date Sundry Submitted: 08/22/2024

Date proposed operation will begin: 09/26/2024

Type of Action: Surface Disturbance

Time Sundry Submitted: 09:06

Procedure Description: XTO Permian Operating, LLC respectfully requests to construct, operate, and maintain a sixty (60) foot wide easement containing up forty-eight (48) 20" or less buried composite flexpipe or steel flowlines with a maximum safety pressure rating of 1400 psi (operating pressure: 750 psi) for transport of oil, gas, and produced water will be required to produce new Oil and Gas Wells. The Flowlines will connect existing Brushy Draw Well Pads to existing Brushy Draw 25 Central Tank Batteries infrastructure. Total Length of the proposed corridor for the flowlines: 3,592.90 ft long, 60ft. wide. Total acreage associated with flowlines: 4.91 acres Flowlines corridor located Sections 25, Township 25S, Range 30E, NMPM. Plats attached. New surface disturbance

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

2018010042_XTO_POKER_LAKE_UNIT_25_BRUSHY_DRAW_FLOW_LINES_FINAL_8_16_2024_20240822 090416.pdf

Received by OCD: 3/13/2025 7:52:28 AM

Page 2 of 14

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Conditions of Approval

Authorized
COA_280816_Poker_Lake_Unit_25_COA_20250203110638.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RANELL (RUSTY) KLEIN	Signed on: FEB 03, 2025 10:24 AM
Name: XTO PERMIAN OPERATING LLC	
Title: Regulatory Analyst	
Street Address: 6401 HOLIDAY HILL ROAD BLDG 5	
City: MIDLAND	State: TX
Phone: (432) 620-6700	
Email address: RANELL.KLEIN@EXXONMOBIL.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: BOBBY BALLARD	BLM POC Title: Natural Resource Specialist
BLM POC Phone: 5752342235	BLM POC Email Address: bballard@blm.gov
Disposition: Approved	Disposition Date: 02/10/2025
Signature: Cody R. Layton	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

New surface disturbance

Location of Well

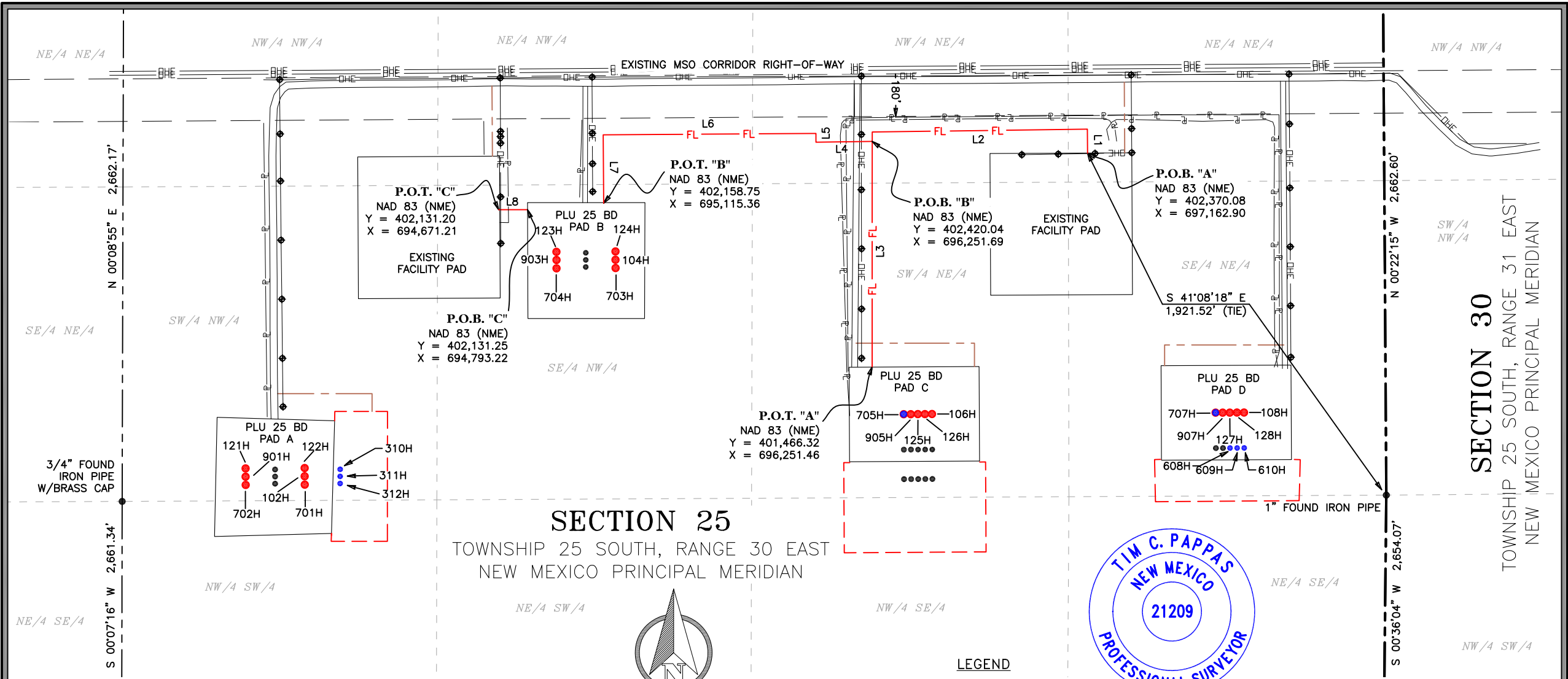
0. SHL: SWNW / 2560 FNL / 772 FWL / TWSP: 25S / RANGE: 30E / SECTION: 25 / LAT: 32.101478 / LONG: -103.840797 (TVD: 0 feet, MD: 0 feet)

PPP: NWNW / 330 FNL / 980 FWL / TWSP: 25S / RANGE: 30E / SECTION: 36 / LAT: 32.09329 / LONG: -103.84231 (TVD: 11293 feet, MD: 14273 feet)

PPP: NWNW / 330 FNL / 980 FWL / TWSP: 26S / RANGE: 30E / SECTION: 1 / LAT: 32.07849 / LONG: -103.84218 (TVD: 11293 feet, MD: 19553 feet)

PPP: NWSW / 2310 FSL / 980 FWL / TWSP: 25S / RANGE: 30E / SECTION: 25 / LAT: 32.100235 / LONG: -103.840135 (TVD: 11293 feet, MD: 11633 feet)

BHL: SWNW / 2440 FNL / 980 FWL / TWSP: 26S / RANGE: 30E / SECTION: 12 / LAT: 32.057929 / LONG: -103.840141 (TVD: 11293 feet, MD: 27023 feet)



GENERAL NOTES

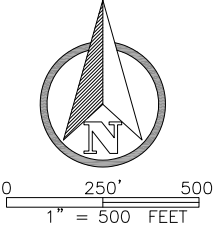
1. BEARINGS AND COORDINATES SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983. DISTANCES ARE SURFACE VALUES.
2. LATITUDE AND LONGITUDE VALUES SHOWN HEREON ARE RELATIVE TO THE NORTH AMERICAN DATUM (NAD83).



FSC INC
SURVEYORS+ENGINEERS
2821 West 7th Street, Suite 200
Fort Worth, TX 76107
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE: 8-16-2024
DRAWN BY: LM
CHECKED BY: CH
FIELD CREW: RE/RD
PROJECT NO: 2018010042
SCALE: 1" = 500'
SHEET: 1 OF 2
REVISION:

PLAT OF:
PROPOSED CENTERLINE OF
BURIED AND SURFACE FLOW LINE FOR:
XTO PERMIAN OPERATING, LLC.
POKER LAKE UNIT 25 BD
SITUATED IN SECTION 25,
TOWNSHIP 25 SOUTH, RANGE 30 EAST,
NEW MEXICO PRINCIPAL MERIDIAN,
EDDY COUNTY, NEW MEXICO



- LEGEND**
- SECTION LINE
 - EXISTING ROAD
 - EXISTING PAD
 - EXISTING ELECTRIC LINE
 - PROPOSED PAD EXPANSION
 - PROPOSED ROAD
 - FL --- FL --- PROPOSED BURIED AND SURFACE FLOW LINE
 - P.O.B.
 - P.O.T.
 - FOUND MONUMENT AS NOTED
 - POWER POLE
 - TBD SURFACE HOLE LOCATIONS
 - PERMITTED WELL
 - DRILLED SURFACE HOLE LOCATION



I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.


16 August 2024
TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209
© COPYRIGHT 2024 - ALL RIGHTS RESERVED

LINE TABLE "A"

LINE	BEARING	DISTANCE
L1	N 00°26'29" W	101.90'
L2	S 89°15'02" W	910.48'
L3	S 00°01'04" W	993.84'

LINE TABLE "B"

L4	S 89°14'25" W	238.26'
L5	N 00°07'53" E	37.09'
L6	S 89°37'29" W	899.99'
L7	S 00°21'22" E	289.33'

LINE TABLE "C"

L8	S 89°58'35" W	122.01'
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TOTAL LENGTH = 3,592.90 FEET
OR 217.75 RODS

**POKER LAKE UNIT 25 BD PROPOSED 60' WIDE BURIED AND SURFACE FLOW
LINES DESCRIPTION:**

SURVEY OF A STRIP OF LAND 60.0 FEET WIDE AND 3,592.90 FEET, 217.75
RODS, OR 0.68 MILES IN LENGTH CROSSING SECTION 25, TOWNSHIP 25
SOUTH, RANGE 30 EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO AND BEING
30.0 FEET RIGHT AND 30.0 FEET LEFT OF THE ABOVE PLATTED CENTERLINE
SURVEY, COMPRISING OF 4.91 ACRES AND DIVIDED IN EACH QUARTER
QUARTER SECTION AS FOLLOWS:

LINE SEGMENTS L1-L7

NE/4 NE/4 SECTION 25 = 182.90 FEET = 11.09 RODS = 0.25 OF AN ACRE
NW/4 NE/4 SECTION 25 = 1,589.82 FEET = 96.35 RODS = 2.15 ACRES
SW/4 NE/4 SECTION 25 = 777.16 FEET = 47.10 RODS = 1.07 ACRES
NE/4 NW/4 SECTION 25 = 842.00 FEET = 51.03 RODS = 1.16 ACRES
SE/4 NW/4 SECTION 25 = 201.02 FEET = 12.18 RODS = 0.28 OF AN ACRE

GENERAL NOTES

1. BEARINGS AND COORDINATES SHOWN HEREON ARE MERCATOR GRID
AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW
MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983. DISTANCES ARE
SURFACE VALUES.
2. LATITUDE AND LONGITUDE VALUES SHOWN HEREON ARE RELATIVE TO
THE NORTH AMERICAN DATUM (NAD83).

PLAT OF:
PROPOSED CENTERLINE OF
BURIED AND SURFACE FLOW LINE FOR:
XTO PERMIAN OPERATING, LLC.
POKER LAKE UNIT 25 BD

SITUATED IN SECTION 25,
TOWNSHIP 25 SOUTH, RANGE 30 EAST,
NEW MEXICO PRINCIPAL MERIDIAN,
EDDY COUNTY, NEW MEXICO



FSC INC
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TBPE Firm 17957 | TBPLS Firm 10193887
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DATE: 8-16-2024
DRAWN BY: LM
CHECKED BY: CH
FIELD CREW: RE/RD
PROJECT NO: 2018010042
SCALE: 1" = 500'
SHEET: 2 OF 2
REVISION:

BLM LEASE NUMBER: NMLC063875A

COMPANY NAME: XTO Permian Operating LCC

PROJECT NAME: POKER LAKE UNIT 26 BD Buried Pipelines

BURIED PIPELINE STIPULATIONS

A copy of the application (Grant, APD, or Sundry Notice) and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C.6901, et seq.) on the pipeline corridor. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure of holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.

5. All construction and maintenance activity will be confined to the authorized pipeline corridor.
6. The pipeline will be buried with a minimum cover of 36 inches between the top of the pipe and ground level.
7. The maximum allowable disturbance for construction in this pipeline corridor will be 30 feet:
 - Blading of vegetation within the pipeline corridor will be allowed: maximum width of blading operations will not exceed 30 feet. The trench is included in this area. (*Blading is defined as the complete removal of brush and ground vegetation.*)
 - Clearing of brush species within the pipeline corridor will be allowed: maximum width of clearing operations will not exceed 30 feet. The trench and bladed area are included in this area. (*Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface.*)
 - The remaining area of the pipeline corridor (if any) shall only be disturbed by compressing the vegetation. (*Compressing can be caused by vehicle tires, placement of equipment, etc.*)
8. The holder shall stockpile an adequate amount of topsoil where blading is allowed. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be segregated from other spoil piles from trench construction. The topsoil will be evenly distributed over the bladed area for the preparation of seeding.
9. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
10. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this pipeline corridor and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire right-of-way shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted and a 6 inch berm will be left over the ditch line to allow for settling back to grade.
11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.
12. The holder will reseed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the following seed mix.

() seed mixture 1	() seed mixture 3
(X) seed mixture 2	() seed mixture 4
() seed mixture 2/LPC	() Aplomado Falcon Mixture
13. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2.

14. The pipeline will be identified by signs at the point of origin and completion of the pipeline corridor and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.

15. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder before maintenance begins. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. As determined necessary during the life of the pipeline, the Authorized Officer may ask the holder to construct temporary deterrence structures.

16. Any cultural resource (historic or prehistoric site or object) discovered by the holder, or any person working on the holder's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

OR

If the entire project is covered under the Permian Basin Programmatic Agreement (cultural resources only):

The proponent has contributed funds commensurate to the undertaking into an account for offsite mitigation. Participation in the PA serves as mitigation for the effects of this project on cultural resources. If any human skeletal remains, funerary objects, sacred objects, or objects of cultural patrimony are discovered at any time during construction, all construction activities shall halt and the BLM will be notified as soon as possible within 24 hours. Work shall not resume until a Notice to Proceed is issued by the BLM. See Stipulation 17 for more information.

If the proposed project is split between a Class III inventory and a Permian Basin Programmatic Agreement contribution, the portion of the project covered under Class III inventory should default to the first paragraph stipulations.

17. The holder is hereby obligated to comply with procedures established in the Native American Graves Protection and Repatriation Act (NAGPRA) to protect such cultural items as human remains, associated funerary objects, sacred objects, and objects of cultural patrimony discovered inadvertently during the course of project implementation. In the event that any of the cultural items listed above are discovered during the course of project work, the proponent shall immediately halt the disturbance and contact the BLM within 24 hours for instructions. The proponent or initiator of any project shall be held responsible for protecting, evaluating, reporting, excavating, treating, and disposing of these cultural items according to the procedures established by the BLM in consultation with Indian Tribes."

18. Any paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on the holder's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

19. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes associated roads, pipeline corridor and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

20. Escape Ramps - The operator will construct and maintain pipeline/utility trenches [that are not otherwise fenced, screened, or netted] to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or other methods of avian and terrestrial wildlife escape in the trenches according to the following criteria:

- a. Any trench left open for eight (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them at least 100 yards from the trench.
- b. For trenches left open for eight (8) hours or more, earthen escape ramps (built at no more than a 30 degree slope and spaced no more than 500 feet apart) shall be placed in the trench.
- c. Holder shall ensure safe passage for livestock and wildlife during construction of the welded pipe on surface prior to laying in the trench every quarter of a mile or at grazing permittees reasonable discretion.

21. Special Stipulations:

Cattleguards

An appropriately sized cattleguard(s) sufficient to carry out the project shall be installed and maintained at fence crossing(s). Any existing cattleguard(s) on the access road shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguard(s) that are in place and are utilized during lease operations. A gate shall be constructed on one side of the cattleguard and fastened securely to H-braces.

Fence Requirement

Where entry granted across a fence line, the fence must be braced and tied off on both sides of the passageway prior to cutting. Once the work is completed, the fence will be restored to its prior condition, or better. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fence(s).

Livestock Watering Requirement

Any damage to structures that provide water to livestock throughout the life of the well, caused by operations from the well site, must be immediately corrected by the operator. The operator must notify the BLM office (575-234-5972) and the private surface landowner or the grazing allotment holder if any damage occurs to structures that provide water to livestock.

-
- 5/8" T-posts placed @ 16'6" o.c. driven to a depth of 1'6".
- WIRE SPACING DIAGRAM
- Top wire 6" min. below top of post
- Brace 6" min. below top of post
- Direction of pull
- 36" min.
- 2 3/8" o.d. steel pipe. Steel pipe must be painted and capped on top
- 36" min.
- 60" min. if driven
- Concrete fill must be used when holes are excavated. Concrete must be mounded above ground to shed water away from post.
- NOTE:
REQUIRED DEPTH FOR DRIVEN PIPE
(APPLICABLE ONLY TO SANDY LOAM AND FINER TEXTURE)
- | PIPE SIZE | DEPTH DRIVEN |
|-----------|--------------|
| 2-3/8" | 5' |
| 4" | 4' |
| 5" | 3' |

SEE FASTENING DETAIL

TOP VIEW

BRACE ANCHOR BLOCKS; APPROX. 16" X 16" X 16"
END OF BRACE SHOULD BE CENTERED IN ANCHOR BLOCK.

TWISTED WIRE FENCE STAYS PLACED AT 16'-0" O.C.
(CENTERED BETWEEN T-POSTS)

5/8" T-posts placed @ 16'0" o.c. driven to a depth of 18".

WIRE SPACING DIAGRAM

ELEVATION VIEW

BASE FOR VERTICAL STEEL ANGLES SHALL CONSIST OF A CYLINDRICAL CONCRETE FOOTING (MIN. 36" DEEP AND 10" IN DIAMETER). STEEL ANGLE SHALL BE CENTERED IN DIAMETER AND APPROX. 3" ABOVE BOTTOM OF CYLINDER.

DIA. BOLT WITH NUT PER CONTRACT SPEC

FASTENING DETAIL

NOTES:

- PANELS TO BE LOCATED AS PER CONTRACT MAPS
- PANELS CONSIST OF 2 CONTINUOUS PIECES OF 2-1/2" X 2-1/2" X 1/4" STEEL ANGLE
- ANGLE OF BRACE MEMBER MAY VARY WITH TOPOGRAPHY AND SITE CONDITIONS. CONTRACTOR SHALL NOT CUT OR MODIFY THE LENGTH OF THE ANGLE IRON BRACE OR UPRIGHT.
- WIRE TO BE ATTACHED ACCORDING TO WIRE SPACING DIAGRAM

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
PECOS DISTRICT OPERATIONS OFFICE
ROSWELL, NM 88201

STEEL END PANEL
(4 STRAND BARBED WIRE FENCE)

DESIGNED BY:	BLM
REVIEWED BY:	BLM
APPROVED BY:	BLM
DRAWN: DSW	SCALE: NTS
DATE:	SHEET 1 OF 1
DRAWING NUMBER:	323116-31

Seed Mixture 2, for Sandy Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law (s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

<u>Species</u>	<u>lb/acre</u>
Sand dropseed (<i>Sporobolus cryptandrus</i>)	1.0
Sand love grass (<i>Eragrostis trichodes</i>)	1.0
Plains bristlegrass (<i>Setaria macrostachya</i>)	2.0

*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 442027

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 442027
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY	4/14/2025