

Well Name: FEDERAL	Well Location: T22S / R37E / SEC 17 / NENW /	County or Parish/State: LEA / NM
Well Number: 03	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM89872	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002527231	Operator: CONTANGO RESOURCES LLC	

Subsequent Report

Sundry ID: 2770984
Type of Submission: Subsequent Report
Date Sundry Submitted: 08/01/2024
Date Operation Actually Began: 02/08/2024
Type of Action: Plug and Abandonment
Time Sundry Submitted: 10:54
Actual Procedure: null

SR Attachments

- Actual Procedure
- Federal_3___Final_WBD_20240801105406.pdf
 - Federal_003_Plugging_Plan_20240801105357.pdf

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NENW /County or Parish/State: LEA /
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Lease Number: NMNM89872

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002527231

Operator: CONTANGO RESOURCES
LLC**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RICA STEWART

Signed on: AUG 01, 2024 10:54 AM

Name: CONTANGO RESOURCES LLC

Title: Regulatory Analyst

Street Address: 600 TRAVIS STREET SUITE 7330

City: HOUSTON

State: TX

Phone: (713) 236-7569

Email address: RICA.STEWART@CONTANGO.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 08/05/2024

Signature: James A Amos

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM89872
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. FEDERAL/03	
2. Name of Operator CONTANGO RESOURCES LLC	9. API Well No. 3002527231	
3a. Address 3230 CAMP BOWIE BLVD STE 810, FORT WORTH, TX 76102	3b. Phone No. (include area code) (918) 748-3346	10. Field and Pool or Exploratory Area EUNICE/EUNICE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 17/T22S/R37E/NMP		11. Country or Parish, State LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Regulatory Analyst	
	Title	
(Electronic Submission)	Date	08/01/2024
Signature		

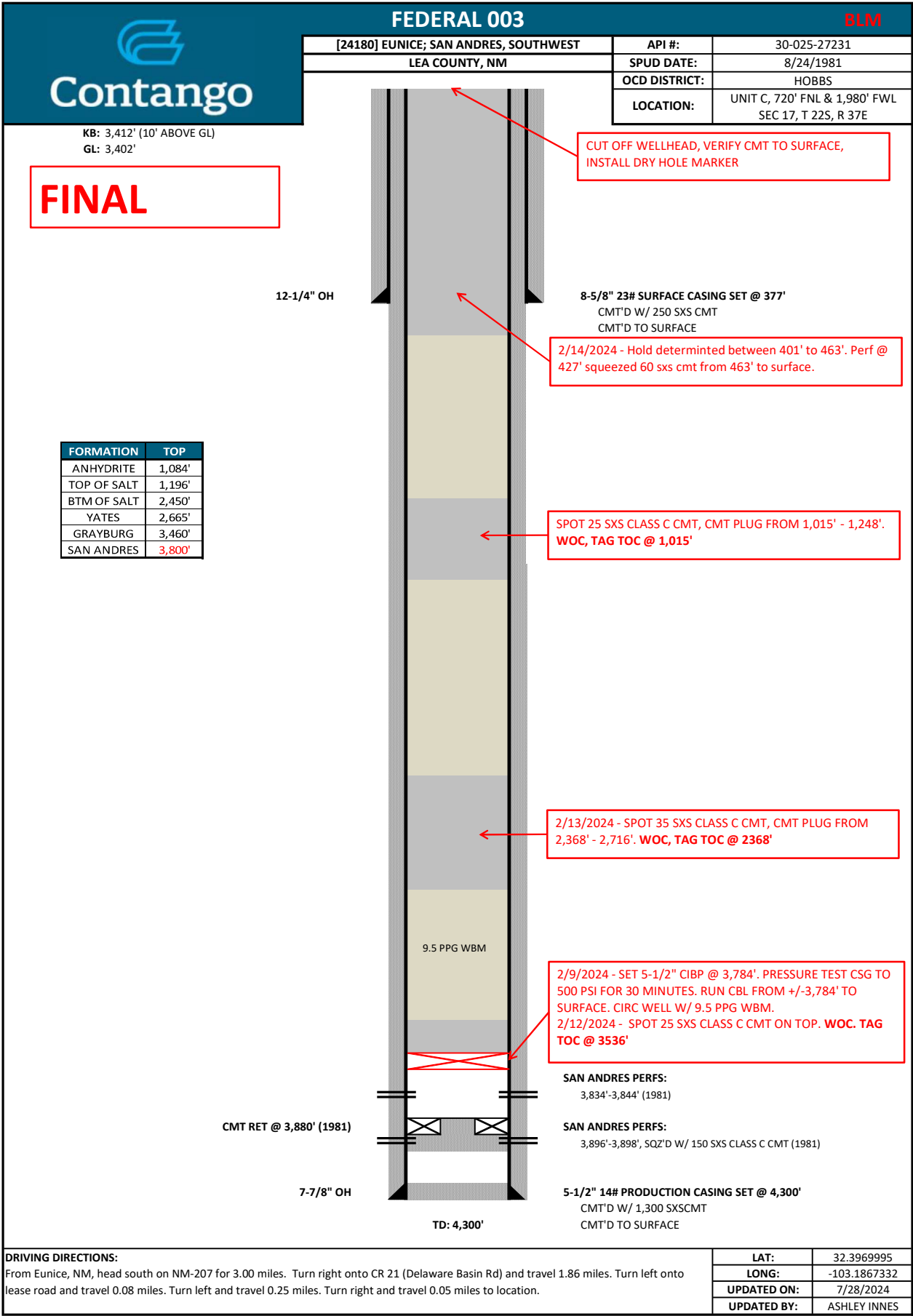
THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by JAMES A AMOS / Ph: (575) 234-5927 / Accepted	Acting Assistant Field Manager	08/05/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	
	Office	CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Plugging Plan**Federal #003, 30-025-27231****Contango Resources, Inc. ORGID #330447****Description of Work Performed:**

- 1.) MIRU plugging unit and equipment. Hold safety mtg and JSA. TIH w/ 4-3/4" bit, scraper and tbg to 3792'. No issues. TOH w/ tbg and tools. Secured well and SOON. (2/8/2024)
- 2.) AOL. MIRU TWG WLT. Hold safety mtg and JSA. RIH w/ 5-1/2" CIBP and set @ 3784'. POOH w/ WL. Load hole w/ 92 bbls. Csg would not hold. Established injection @ 1 BPM @ 400 psi. Released pressure and RIH w/ CBL tools. Run CBL from 3784' to surface. Cement was determined to be at surface. ROMO WLT. TIH w/ 4-3/4" pkr and tbg. Set pkr @ 3759'. Test CIBP, held 500 psi. Load backside and would not hold pressure. Unset pkr and TOH w/ tbg. Set pkr @ 1865'. Tested CIBP and held 500 psi. Backside would not hold pressure. Unset pkr and TOH w/ tbg. Set pkr @ 869'. Tested down tbg and held 500 psi. Load csg and csg would not hold. Unset pkr and TOH w/ tbg. Set pkr @ 377'. Tested down tbg and would not hold. Tested csg and csg held 500 psi. Hole was determined to be between 377' and 869'. Secured well and SOON. (2/9/2024)
- 3.) AOL. Hold safety mtg and JSA. TOH w/ pkr. TIH w/ 121 jts of tbg, tagged CIBP @ 3784'. EOT @ 3782'. Circulated 80 bbls of WBM. Pump broke down after circulated WBM. Waited on new pump. RU new pump. Pumped 25 sxs of class C, cement. TOH laying down 7 jts and standing back 60 jts. Secured well and SOON. (2/12/2024)
- 4.) AOL. Hold safety mtg and JSA. TIH w/ tbg and tagged @ 3536' w/ 114 jts. TOH laying down 27 jts w/ EOT @ 2716'. Pumped 35 sxs of class C, cement. TOH laying down 10 jts and standing back 60 jts. TIH w/ tbg and tagged @ 2368' w/ 76 jts. TOH laying down 37 jts w/ EOT @ 1248'. Pumped 25 sxs of class C, cement. TOH laying down 8 jts and standing back 32 jts. Secured well and SOON. (2/13/2024)
- 5.) AOL. Hold safety mtg and JSA. TIH w/ tbg and tagged @ 1015' w/ 33 jts. TOH w/ tbg. TIH w/ pkr and tbg to isolate hole. Set pkr @ 869' and tested down tbg, good test. Test on csg failed. Unset pkr and reset @ 680'. Good test down tbg and failed test down csg. Unset pkr and reset @ 463'. Good test down tbg and failed test down csg. Unset pkr and reset @ 401'. Failed test down tbg and good test down csg. Hole determined to be between 401' to 463'. TOH w/ tbg and pkr. RIH w/ WL and perforate @ 427'. POOH w/ WL. Established injection rate @ 1 BPM @ 400 psi. Squeezed 60 sxs of class C cement from 463' to surface. Left 300 psi on csg. TOC @ surface. ROMO plugging rig and equipment. (2/14/2024)
- 6.) AOL. Hold safety mtg and JSA. Dig up around wellhead and weld plate on top of casing. Cut all anchors and back fill holes. Well is plugged and complete (2/22/2024)



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 447048

CONDITIONS

Operator: Contango Resources, LLC 3230 Camp Bowie Blvd FORT WORTH, TX 76107	OGRID: 330447
	Action Number: 447048
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/11/2025