

Well Name: DIAMOND 31 FED COM	Well Location: T24S / R34E / SEC 31 / LOT 4 / 32.168331 / -103.515785	County or Parish/State: LEA / NM
Well Number: 502H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM28881	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254923500S1	Operator: EOG RESOURCES INCORPORATED	

Subsequent Report

Sundry ID: 2845398

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 04/03/2025

Time Sundry Submitted: 03:23

Date Operation Actually Began: 02/18/2022

Actual Procedure: Revised for PSI information missing 2-18-2022 20" Conductor @ 118' 3-17-2022 17 1/2" HOLE 3-17-2022 Surface Hole @ 1315' MD, 1315' TVD Casing shoe @ 1300' MD, 1300' TVD Ran 13-3/8" 54.5# J-55 STC 0' - 1300' Cement w/ 675 sx Class C (1.82 yld, 13.5 ppg), followed by 219 sx Class C (1.35 yld, 14.8 ppg) Test casing to 1,500 psi. 30 min, good test.Circ 231 sx (75 bbls/1.82) cement to surface. BOP/DIVERTERS/ROTATING HEAD-TIGHTEN ORBIT VALVE FLANGE, FUNCTION TEST BOP, SET TEST PLUG, FILL STACK, TEST LOWER PIPE RAMS 250 LOW 10K HIGH, HIGH TEST FAILED, RE-TORQUE BOP SPOOL , TEST BOP'S AS PER BLM SPECIFICATIONS: ALL TESTS CONDUCTED FOR 10 MINUTES DURATION, TEST FLOOR VALVES, UPPER AND LOWER PIPE RAMS, BLIND RAMS AND MANIFOLD TO 250 PSI LOW AND 10,000 PSI HIGH, TEST ANNULAR ELEMENT TO 5000 PSI HIGH AND 250 PSI LOW, TEST ORBIT VALVE TO 250 PSI LOW AND 500 PSI HIGH. 3-30-2022 12 1/4" HOLE 3-30-2022 Intermediate Hole @ 5,253' MD, 5220' TVD Casing shoe @ 5,238' MD, 5,202' TVD Ran 9-5/8", 40#, J55 LTC (0'-3711') Ran 9-5/8", 40#, HCK55 LTC (3711'-5328') Stage 1: Cement w/ 1345 sx Class C (1.70 yld, 13.2 ppg) follwoed by 310 sx Class C (1.39 yld, 14.80 ppg) Test casing to 2,300 psi,30 min, good test. circulated 310 sx of cement to surface (94bbls/1.7yld) 4-5-2022 8 3/4" hole 4-5-2022 Production Hole @ 18,481' MD, 10,789' TVD Casing shoe @ 18,456' MD, 10,790' TVD Ran 5.5", 20#, ICYP-110 TXP BTC 0' - 10,859' (MJ @ 10,301' and 18,028') Cement w/ 970 sx Class C (4.06 yld, 10.5 ppg) Followed by 2,255 sx Class H (1.23yld, 14.50 ppg) Did not test casing. Did not circ cement to surface, TOC @ 7,479' by Calc. Waiting on CBL RR 4-6-2022 Production casing will be tested prior to fracing and reported on the completion sundry

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS

Signed on: APR 03, 2025 03:23 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

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State: TX

Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name:

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State:

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Phone:

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BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 04/10/2025

Signature: Jonathon Shepard

Sante Fe Main Office
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General Information
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Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 451403

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 451403
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	4/14/2025