

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-27346	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Sand Point State	
8. Well Number 1	
9. OGRID Number 371912	
10. Pool name or Wildcat SWD; Delaware 96100	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,324'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/16/21: MIRU Totem UW, kill tbg with 25 bbls of 13# mud, NDWH, NUBOP, try to release pkr but dragging not release, SI SDFD, WO Vacuum truck.
12/17/21: RU Hydrostatic Tbg testers, get off on/off tool, kill csg with 70 bbls 13# mud, would not hold, wo mud, finish killing csg with 40 bbls 13# mud, tbg kick off, kill with 10 bbls 13# mud, get back on on/off, release pkr, TOOHO testing tbg to 2500#, no bad tbg, RD Testers, SI SDFD
12/18/21: get tbg ready to run back, test pkr and ok, rebuild pkr & on/off, SDFD
12/19/21: inspect WH Flange, Hanger nipple show threads corroded, get with composite lining and find new nipple & ring gasket, SDFD
12/20/21: RU GP Duoline field tech, TIH with 2 7/8" x 5 1/2" AS1X NC Pkr, 2 7/8" on/off tool SS with 1.87 profile nipple, 107 jts of 2 7/8" 6.5# J-55 Duoline tbg, NU Stripper head, Flush csg with 180 bbls FW Pkr fluid, set pkr at 3489' with 30,000# tension, Tbg kick off to 250#, SI SDFD, WO mud
12/21/21: kill tbg with 15 bbls 14# mud, NDBOP, NUWH, pressure test csg to 550# for 30 min ok, flush tbg with 30 bbls pkr fluid, flow back mud to vacuum truck 110 bbls and quit flowing, pump 10 bbls pkr fluid and tbg 850# flow back 6 bbls pkr fluid and quit flowing, RDMO, move out rig and equipment, SI SDFD
12/22/21: RU Big E Acid trucks and acidize with 500 gals of mud flush, 3000 gals of 90/10 15% HCL, 10% Xylene, 90% acid, flush with 20 bbls 2% KCL fluid, let sit 30 min and flush with 95 bbls 2% KCL water, RD Big E, SI SDFD
12/23/21: TP-860#, CP-0, put pump on, TP-675-780#, CP-0, tbg pressure too high, waiting till tbg pressure below 706# to MIT
1/5/22: conducted successful MIT with 580# pressure for 32 min

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Elizabeth Valenzuela TITLE Regulatory Technician DATE 01/14/2022
Type or print name Elizabeth Valenzuela E-mail address: evalenzuela@oeswd.com PHONE: 806-658-7832
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

Sand Point State Well No. 1: Tubing Workover Report:

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State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Division Director
Oil Conservation Division



Date: 1-5-2022

API# 30-015-27346

A **Mechanical Integrity Test (M.I.T.)** was performed on, Well sand point state #001

 M.I.T. is **successful**, the original chart has been retained by the Operator on site. Send a **legible** scan of the chart with an attached **Original C-103 Form** indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, www.emnrd.state.nm.us/ocd/OCDOnline.htm 7 to 10 days after postdating.

 M.I.T. is **unsuccessful**, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.
No expectation of extension should be construed because of this test.

 M.I.T. for **Temporary Abandonment**, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

X M.I.T. is **successful**, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

 M.I.T. is **successful**, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please contact me for verification to ensure documentation requirements are in place prior to injection process.

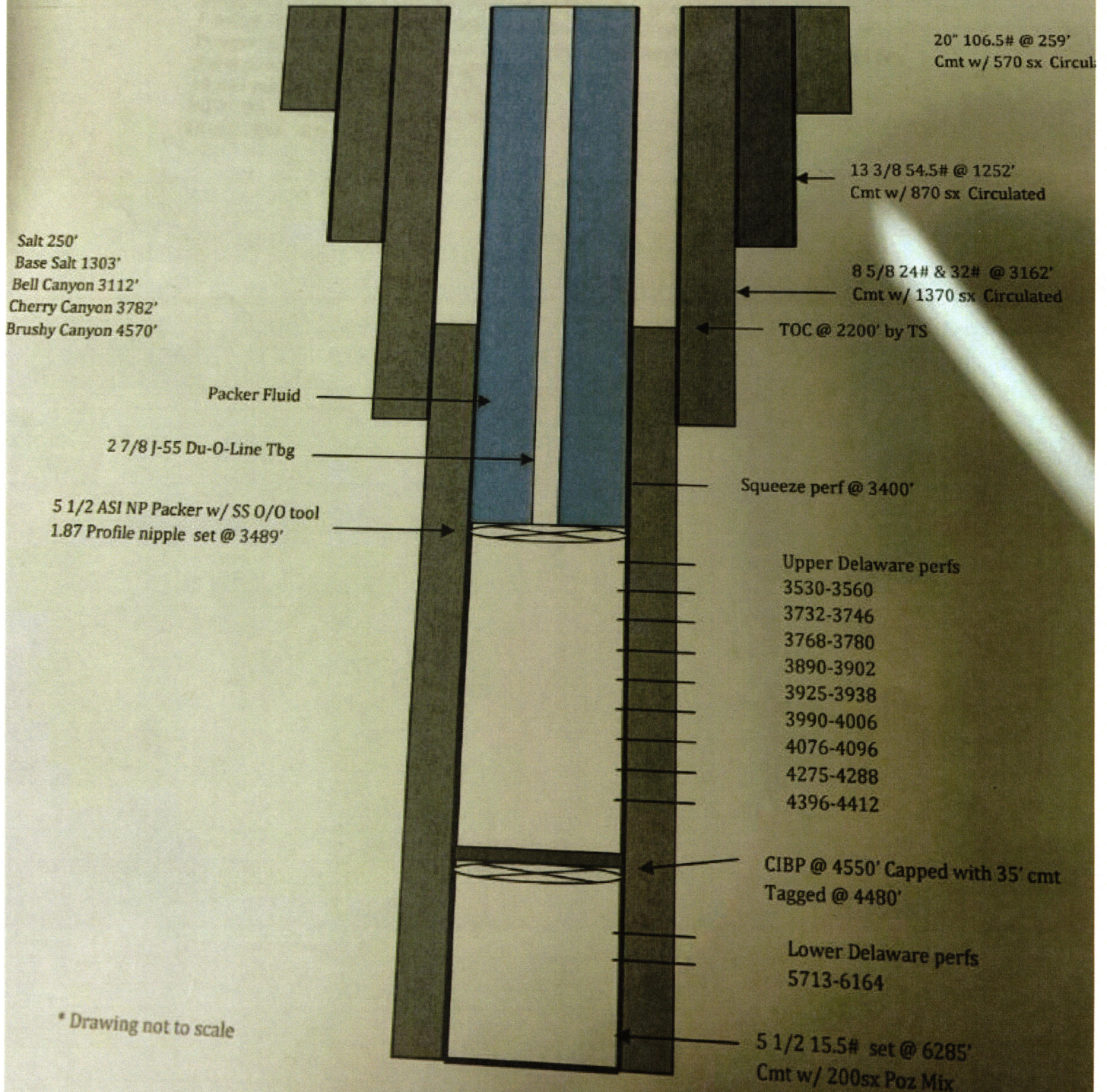
If I can be of additional assistance, please feel free to contact me at (575) 626-0836

Thank You,


Dan Smolik, Compliance Officer
EMNRD-O.C.D.
District II – Artesia, NM



Judah Oil, LLC
 Sandpoint State #1 SWD
 API #30-015-27346
 UL-K, Sec 2, T-21-S, R-28-E
 Eddy County, NM
 Spudded 5/4/1993
 Recompleted as SWD-11/21/2013



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 72603

CONDITIONS

Operator: PRODUCTION WASTE SOLUTIONS LLC 1101 SE Mustang Dr Andrews, TX 79714	OGRID: 371912
	Action Number: 72603
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	None	4/15/2025