

Submit a Copy To Appropriate District Office
District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-27346
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Saltwater Disposal		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Production Waste Solutions, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 145 Commerce Dr., Andrews, TX 79714		7. Lease Name or Unit Agreement Name Sand Point State
4. Well Location Unit Letter K : 2,673 feet from the North line and 1,650 feet from the West line Section 2 Township 21S Range 28E NMPM County Eddy		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,324'		9. OGRID Number 371912
		10. Pool name or Wildcat SWD; Delaware 96100

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/20/23: MIRU Sure Energy Rig #3, set lay dn machine & pipe racks, WO P&P, SDFD.
 3/21/23: RU P&P, kill tbg with 30 bbls 14.6# mud, NDWH, NUBOP, Release pkr, csg kick off pump 35 bbls 14.6# mud still 500#, WO mud, kill csg with 65 bbls 14.6# mud, SI SDFD.
 3/22/23: TOOHH with 107 jts of 2 7/8" Duo-line tbg, TIH with 4 3/4"DB, CV, 1 jt, CV, SJ, 30 jts 2 7/8" WS, BDT, 4' perf sub, tag at 3664', work & bale to 4475', baler quit, TOOHH with tbg & tools, rec 17 jts full of heavy sludge, SI SDFD.
 3/23/23: TIH with tbg & BDT, clean out to 4475', TOOHH with tbg to BDT, SI SDFD.
 3/24/23: finish TOOHH with 32 jts full of heavy sludge, SI SDFD.
 3/27/23: TIH with tbg & BDT, clean out to 4475', work & bale, TOOHH with 32 jts of tbg, SI SDFD.
 3/28/23: Finish TOOHH with tbg & tools, 10 jts full of heavy sludge, TIH with 110 jts, circ mud out, SI SDFD WO 3 1/2" tbg & gov ok.
 3/29/23: Roll mud to wait on gov ok, SI SDFD.
 4/3/23: try to kill well with 65 bbls 14.6# mud still have 400#, SI SDFD.
 4/4/23: WO mud, kill well with 65 bbls 14.6# mud, SI SDFD.
 4/5/23: TOOHH with WS laying dn, move ws from racks, unload & tally 107 jts 3 1/2" 9.30# N-80 IPC tbg, TIH with 2 7/8" X 5 1/2" AS1X NC pkr, 2 7/8" X 3 1/2" SS XO, 107 jts 3 1/2" IPC tbg, NDBOP, set pkr at 3489' with 18,000# dn wt, NUWH, pretest csg to 500# for 30 min ok, clean & jet pit, SI SDFD.
 4/6/23: test csg with NM gov OCD to 535# for 32 min on chart & ok, RDMO, clean up, Left well SI & ready for service.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Elizabeth Valenzuela TITLE Regulatory Technician DATE 04/12/2023

Type or print name Elizabeth Valenzuela E-mail address: evalenzuela@oeswd.com PHONE: 806-658-7832

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Sand Point State Well No. 1: Workover Report/Tubing Replacement:

3/20/23: MIRU Sure Energy Rig #3, set lay dn machine & pipe racks, WO P&P, SDFD.

3/21/23: RU P&P, kill tbg with 30 bbls 14.6# mud, NDWH, NUBOP, Release pkr, csg kick off pump 35 bbls 14.6# mud still 500#, WO mud, kill csg with 65 bbls 14.6# mud, SI SDFD.

3/22/23: TOOH with 107 jts of 2 7/8" Duo-line tbg, TIH with 4 3/4" DB, CV, 1 jt, CV, SJ, 30 jts 2 7/8" WS, BDT, 4' perf sub, tag at 3664', work & bale to 4475', baler quit, TOOH with tbg & tools, rec 17 jts full of heavy sludge, SI SDFD.

3/23/23: TIH with tbg & BDT, clean out to 4475', TOOH with tbg to BDT, SI SDFD.

3/24/23: finish TOOH with 32 jts full of heavy sludge, SI SDFD.

3/27/23: TIH with tbg & BDT, clean out to 4475', work & bale, TOOH with 32 jts of tbg, SI SDFD.

3/28/23: Finish TOOH with tbg & tools, 10 jts full of heavy sludge, TIH with 110 jts, circ mud out, SI SDFD WO 3 1/2" tbg & gov ok.

3/29/23: Roll mud to wait on gov ok, SI SDFD.

4/3/23: try to kill well with 65 bbls 14.6# mud still have 400#, SI SDFD.

4/4/23: WO mud, kill well with 65 bbls 14.6# mud, SI SDFD.

4/5/23: TOOH with WS laying dn, move ws from racks, unload & tally 107 jts 3 1/2" 9.30# N-80 IPC tbg, TIH with 2 7/8" X 5 1/2" AS1X NC pkr, 2 7/8" X 3 1/2" SS XO, 107 jts 3 1/2" IPC tbg, NDBOP, set pkr at 3489' with 18,000# dn wt, NUWH, pretest csg to 500# for 30 min ok, clean & jet pit, SI SDFD.

4/6/23: test csg with NM gov OCD to 535# for 32 min on chart & ok, RDMO, clean up, Left well SI & ready for service.

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Division Director
Oil Conservation Division



Date: 4/6/2023

API# 30-015-27346

Sand Point State #1

A Mechanical Integrity Test (M.I.T.) was performed on, Well Sand Point State #1

☒ M.I.T. is **successful**, the original chart has been retained by the Operator on site. Send a **legible** scan of the chart with an attached **Original C-103 Form** indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, 7 to 10 days after postdating.

☐ M.I.T. is **unsuccessful**, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.
No expectation of extension should be construed because of this test.

☐ M.I.T. **for Temporary Abandonment**, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

☐ M.I.T. is **successful**, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

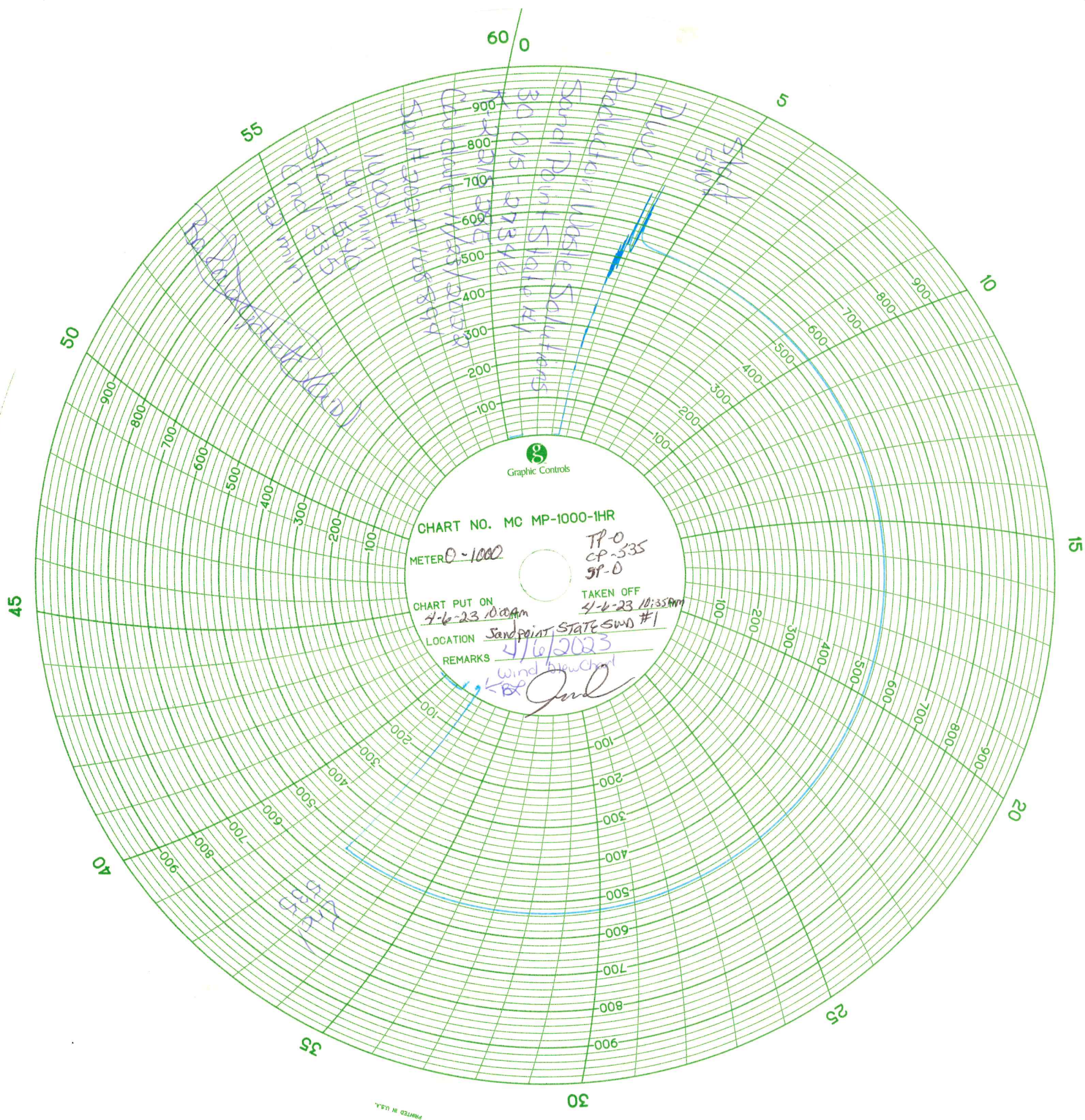
☐ M.I.T. is **successful**, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well Including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please contact me for verification to ensure documentation requirements are in place prior to injection process.

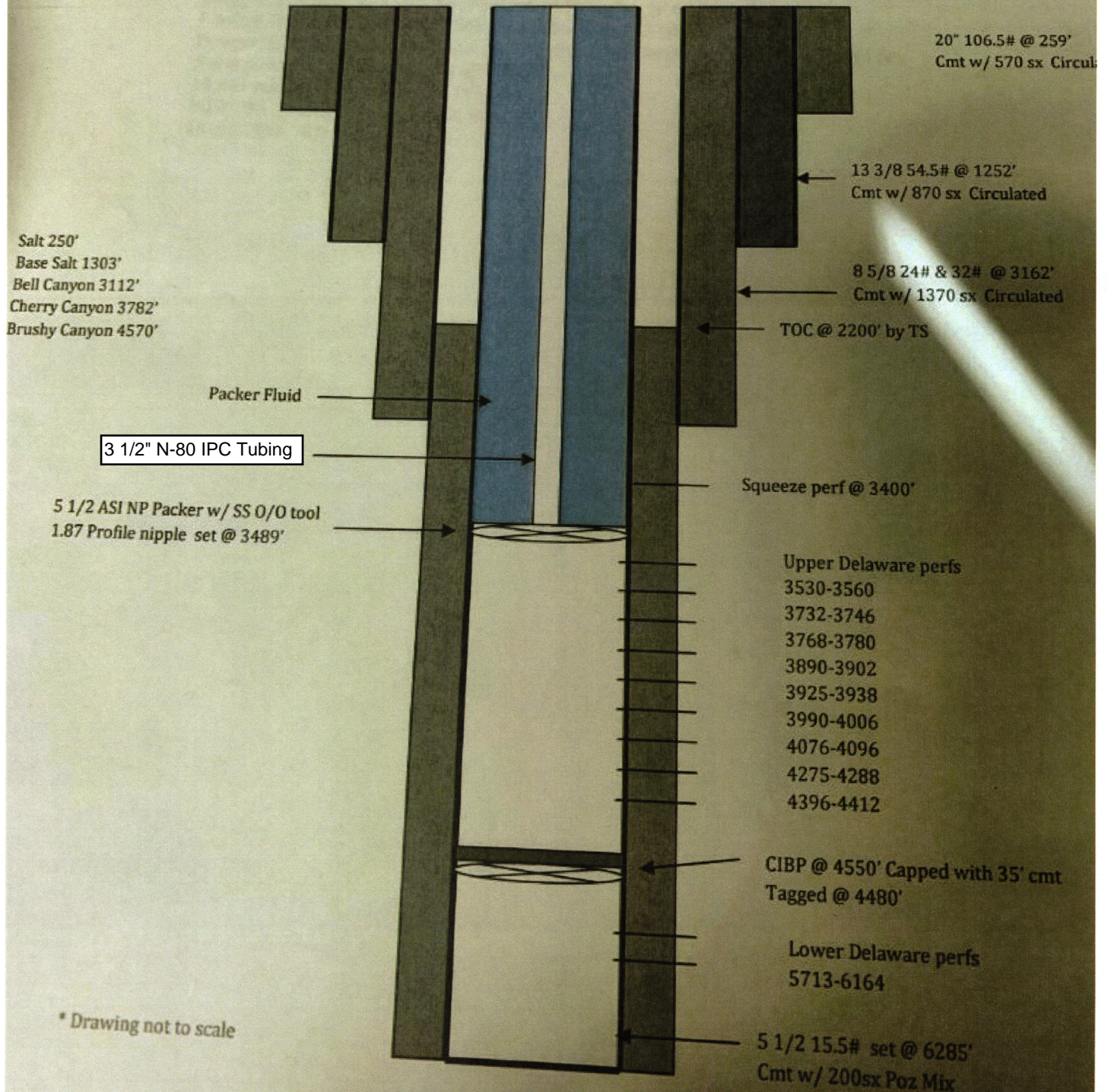
If I can be of additional assistance, please feel free to contact me at (575) ~~626-0836~~ 703-4641

Thank You,

Barbara Lydick, Compliance Officer
EMNRD-O.C.D.
South District – Artesia, NM



Judah Oil, LLC
 Sandpoint State #1 SWD
 API #30-015-27346
 UL-K, Sec 2, T-21-S, R-28-E
 Eddy County, NM
 Spudded 5/4/1993
 Recompleted as SWD-11/21/2013



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 206967

CONDITIONS

Operator: PRODUCTION WASTE SOLUTIONS LLC 1101 SE Mustang Dr Andrews, TX 79714	OGRID: 371912
	Action Number: 206967
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	Operation of well still limited by COA [page 1; paragraph 4] of SWD-1451 to a daily injection volume of 1500 barrels per day.	4/15/2025