District   1,973 39-3616   Energy, Minerals and Natural Resources   WELL API NO. 30-015-27346   District   1,973 784-285   Dist	eceined by Opy P: Appropriate 3:56:4	State of field Michies		Form C-103 <sup>1</sup> of 0
SILS FIRS S. Ancisa NM 83210  DIL CONSETURING STATE  1220 South St. Francis Dr.  Santa Fe, NM 87505  Santa Fe, NM 87505  Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON WELLS  (FO NOT US: THIS FORM 100 PROPOSALS TO DREED OR TO DIFFER OR PLEG BACK TO A  DUTTERNY REVIEW (F. 18. "April 2. "ATTIVE TO THE PROPERTY OR PLEG BACK TO A  DUTTERNY REVIEW (F. 18. "April 2. "ATTIVE TO THE PROPERTY OR PLEG BACK TO A  DUTTERNY REVIEW (F. 18. "April 2. "ATTIVE TO THE PROPERTY OR PLEG BACK TO A  DUTTERNY REVIEW (F. 18. "April 2. "ATTIVE TO THE PROPERTY OR PLEG BACK TO A  DUTTERNY REVIEW (F. 18. "April 2. "ATTIVE TO THE PROPERTY OR PLEG BACK TO A  DUTTERNY REVIEW (F. 18. "April 2. "ATTIVE TO THE PROPERTY OR PLEG BACK TO A  DUTTERNY REVIEW (F. 18. "April 2. "ATTIVE TO THE PROPERTY OR PLEG BACK TO A  DUTTERNY REVIEW (F. 18. "April 2. "ATTIVE TO THE PROPERTY OR PLEG BACK  4. Well Location  Unit Letter  K. : 2,673 feet from the North  Inie and  Life So feet from the West inne  Section 2 Township 218 Range 28E NAPM County Eddy  11. Elevation (Show whether DR, RRB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK 1 AUGUST OF THE PROPERTY OF TH	<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Res	ources WELL API NO	)
12.20 South St. Francis Dr.   STATE		OIL CONSERVATION DIVIS	SION 5 Indicate Tv	
Dainter W (2005) 376-3400   Santa Fe, NM 87505   6. State Oil & Gas Lease No.	<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr		
120 S. S. Francis Dr., Satta Fe, NM   STORE   SUNDRY NOTICES AND REPORTS ON WELLS   To CASING   SUNDRY NOTICES AND REPORTS ON WELLS   SUNDRY NOTICES ON WE		Santa Fe, NM 87505		
SINDRY NOTICES AND REPORTS ON WILLS (100 NOT USE THIS FORM SOLM PROPERS ON WILLS (100 NOT USE THIS FORM SOLM PROPENS AT 50 DBLIG LAY COLD FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS).  1. Type of Well: Oil Well   Gas Well   Other   Saltwater Disposal   S. Well Number   1   145 Commerce Dr., Andrews, TX 79714   S. Well Number   1   1	1220 S. St. Francis Dr., Santa Fe, NM			
DIFFERENT RESERVORE, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SICH   Salivator Disposal   Number   1	SUNDRY NO			e or Unit Agreement Name
1. Type of Well: Oil Well	DIFFERENT RESERVOIR. USE "APPL		Sai	
A Address of Operator  145 Commerce Dr., Andrews, TX 79714  4. Well Location Unit Letter K : 2,673 feet from the North line and 1,650 feet from the West line Section 2 Township 21S Range 28E NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,324  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ CHANGE PLANS □ COMMENCE DRILLING OPNS □ PAND A LTERING CASING □ COMMENCE DRILLING OPNS □ PAND A CASING/CEMENT JOB □ CHANGE COMMENCE DRILLING OPNS □ PAND A COMMENCE DRILLING OPNS □ PAND A CASING/CEMENT JOB □ OTHER: □ □ THE PROPARAIT, 456 multi by 115,7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  13. Describe proposed or town proposed works. WO p&p. SDFD.  27/212 HIN With 150 gr House 150 gr H	1. Type of Well: Oil Well	Gas Well Other 🗹 Saltwater Disposa	1	1
4. Well Location  Unit Letter K: 2,673 feet from the North line and 1,650 feet from the West line Section 2 Township 218 Range 28E NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPPNS   PAND A    PULL OR ALTER CASING   MULTIPLE COMPL   COMMENCE DRILLING OPPNS   PAND A    OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  32023: MIKU Sher Full they wish 30 bibs 14.66 mad, NDWI. NUBOP. Release pkr, og skick off pump 35 bibs 14.66 mad still Show with 65 bibs 14.66 mad still Show with 18.6 short, 10 or 14.75; Tool I wish 52 jis C 187. Double the St. THE WARD SHORT SHO	2. Name of Operator Product	on Waste Solutions, LLC	9. OGRID Nu	371912
4. Well Location Unit Letter K 2,673 feet from the North Section 12 Township 118 Range 28E NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,324  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   GREEN PLUG	-			
Unit Letter K : 2,673 feet from the North line and 1,650 feet from the West line Section 2 Township 218 Range 28E NAPPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE ORILLING OPNS   ALTERING CASING   COMMENCE ORILLING OPNS   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   OTHER:		nerce Dr., Andrews, TX 79714	SWD	; Delaware 96100
Section 2 Township 21S Range 28E NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A LITERING CASING   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   CASING/CEMENT JOB   DATE   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   COMMENCE ORDING   COMMENCE COMMINGE   CLOSED-LOOP SYSTEM   OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  320233 MIRL Sure Energy Rig 83, set lay dn machine & pipe racks, WO P&P, SDFD.  321223 RUL P&P, kilt by with 30 bits 14.66 mad skill of heavy sludge. SI SDFD.  321223 RUL P&P, kilt by with 30 bit of heavy sludge. SI SDFD.  3232323 TILL with 10 pipe 10 Phase yladge, SI SDFD.  3232323 Finish TOOH with 82 is 101 Chean out to 4475, work & bale. TOOH with 23 is 101 What 10 pipe 101 Phase yladge, SI SDFD.  3232323 Finish TOOH with 82 is 100 How with 32 is 100 How shide the work sludge of the SI SDFD.  323232 Finish TOOH with 83 is 101 Phase yladge, SI SDFD.  323232 Finish TOOH with 83 is 101 Phase yladge, SI SDFD.  323232 Finish TOOH with 84 is 101 Phase yladge, SI SDFD.  32323 Finish TOOH with 84 is 101 Phase yladge, SI SDFD.  32323 Finish TOOH with 84 is 101 Phase yladge, SI SDFD.  32323 Finish TOOH with 84 is 101 Phase yladge, SI SDFD.  32323 Finish TOOH with 85 is 100 Phase yladge, SI SDFD.  32323 Finish TOOH with 85 is 100 Phase yladge, SI SDFD.  42323 Finish TOOH with 85 is 100 Phase yladge, SI SDFD.  42324 Finish TOOH with 85 is 100 Phase yladge, SI SDFD.  42325 Finish TOOH with 85 is 100 Phase yladge, SI SDFD.  42326 Finish TOOH with 85 is 100 Phase yladge, S	17	2 673 fact from the North	na and 1.650 feet :	from the West line
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,324  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  □ PLUG AND ABANDON  □ CHAME PLANS  □ COMMENCE DRILLING OPNS: □ ALTERING CASING  □ COMMENCE DRILLING OPNS: □ PAND A □ CASING/CEMENT JOB  □ PAND A □ CASING/CEMENT JOB  □ COMMENCE DRILLING OPNS: □ PAND A □ CASING/CEMENT JOB  □ OTHER: □				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DEILLING OPINS   ALTERING CASING   COMMENCE DEILLING OPINS   PAND A   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   COMMENCE DEILLING OPINS   PAND A   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   COMMENCE DEILLING OPINS   PAND A   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   COMMENCE DEILLING OPINS   PAND A   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   COMMENCE DEILLING OPINS   PAND A   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   TOTHER:   DOWNHOLE COMMINGLE DISTRICT OF MULTIPLE COMPL   DOWNHOLE COMMINGLE STRICT OF MULTIPLE COMPL   DOWNHOLE COMPLETED   DOWNHOLE STRICT OF MULTIPLE COMPLETION   DOWN	5504.611	1 0		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS:   P AND A   CASING/CEMENT JOB   P AND A   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   MULTIPLE COMPL   CASING/CEMENT JOB   CASING/CEMENT JOB   DTHER:   THERE   THERE		3,324'		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  Flight Member  TITLE Regulatory Technician  DATE 04/12/2023  Type or print name  Elizabeth Valenzuela  E-mail address: evalenzuela@oeswd.com  PHONE: 806-658-7832  For State Use Only  APPROVED BY:  TITLE  DATE	PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or com of starting any proposed v proposed completion or re 3/20/23: MIRU Sure Energy Rig #3, set lay 3/21/23: RU P&P, kill tbg with 30 bbls 14.6 mud, SI SDFD. 3/22/23: TOOH with 107 jts of 2 7/8" Duo- TOOH with tbg & tools, rec 17 jts full of he 3/23/23: TIH with tbg & BDT, clean out to 3/24/23: finish TOOH with 32 jts full of he 3/27/23: TIH with tbg & BDT, clean out to 3/28/23: Finish TOOH with tbg & tools, 10 3/29/23: Roll mud to wait on gov ok, SI SD 4/3/23: WO mud, kill well with 65 bbls 14.6# 4/5/23: WO mud, kill well with 65 bbls 14.6 4/5/23: TOOH with WS laying dn, move with 107 jts 3 1/2" IPC tbg, NDBOP, set pkr at 3	OTHE    MULTIPLE COMPL	R: details, and give pertinent of fultiple Completions: Attact up 35 bbls 14.6# mud still 500#, Wo /8" WS, BDT, 4' perf sub, tag at 36 SI SDFD WO 3 1/2" tbg & gov ok.	dates, including estimated date the wellbore diagram of  O mud, kill csg with 65 bbls 14.6#  64', work & bale to 4475', baler quit,
SIGNATURE Flight Valenzuela  Type or print name Elizabeth Valenzuela  For State Use Only  APPROVED BY:  TITLE Regulatory Technician  DATE 04/12/2023  E-mail address: evalenzuela@oeswd.com PHONE: 806-658-7832  DATE	Spud Date:	Rig Release Date:		
Type or print name Elizabeth Valenzuela  E-mail address: evalenzuela@oeswd.com PHONE: 806-658-7832  APPROVED BY: TITLE DATE	I hereby certify that the information	above is true and complete to the best of m	y knowledge and belief.	
APPROVED BY: DATE			Technician	DATE04/12/2023
	Type or print name Elizabeth For State Use Only	Valenzuela E-mail address: eval	enzuela@oeswd.com	PHONE: 806-658-7832
	APPROVED BY:	TITLE	I	DATE

Sand Point State Well No. 1: Workover Report/Tubing Replacement:

3/20/23: MIRU Sure Energy Rig #3, set lay dn machine & pipe racks, WO P&P, SDFD.

3/21/23: RU P&P, kill tbg with 30 bbls 14.6# mud, NDWH, NUBOP, Release pkr, csg kick off pump 35 bbls 14.6# mud still 500#, WO mud, kill csg with 65 bbls 14.6# mud, SI SDFD.

3/22/23: TOOH with 107 jts of 2 7/8" Duo-line tbg, TIH with 4 3/4"DB, CV, 1 jt, CV, SJ, 30 jts 2 7/8" WS, BDT, 4' perf sub, tag at 3664', work & bale to 4475', baler quit, TOOH with tbg & tools, rec 17 jts full of heavy sludge, SI SDFD.

3/23/23: TIH with tbg & BDT, clean out to 4475', TOOH with tbg to BDT, SI SDFD.

3/24/23: finish TOOH with 32 jts full of heavy sludge, SI SDFD.

3/27/23: TIH with tbg & BDT, clean out to 4475', work & bale, TOOH with 32 jts of tbg, SI SDFD.

3/28/23: Finish TOOH with tbg & tools, 10 jts full of heavy sludge, TIH with 110 jts, circ mud out, SI SDFD WO 3 1/2" tbg & gov ok.

3/29/23: Roll mud to wait on gov ok, SI SDFD.

4/3/23: try to kill well with 65 bbls 14.6# mud still have 400#, SI SDFD.

4/4/23: WO mud, kill well with 65 bbls 14.6# mud, SI SDFD.

4/5/23: TOOH with WS laying dn, move ws from racks, unload & tally 107 jts 3 1/2" 9.30# N-80 IPC tbg, TIH with 2 7/8" X 5 1/2" AS1X NC pkr, 2 7/8" X 3 1/2" SS XO, 107 jts 3 1/2" IPC tbg, NDBOP, set pkr at 3489' with 18,000# dn wt, NUWH, pretest csg to 500# for 30 min ok, clean & jet pit, SI SDFD.

4/6/23: test csg with NM gov OCD to 535# for 32 min on chart & ok, RDMO, clean up, Left well SI & ready for service.

## State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

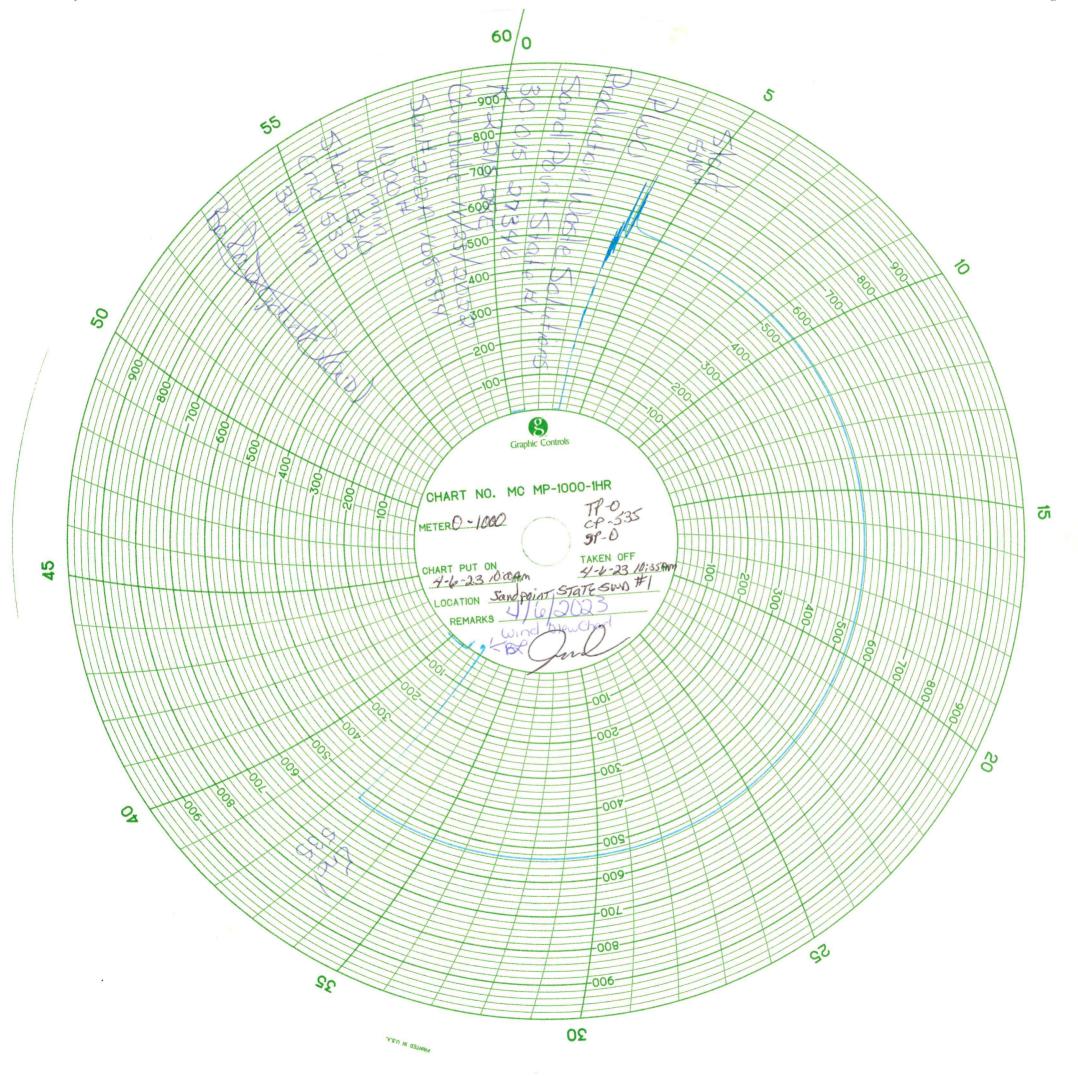
Sarah Cottrell Propst

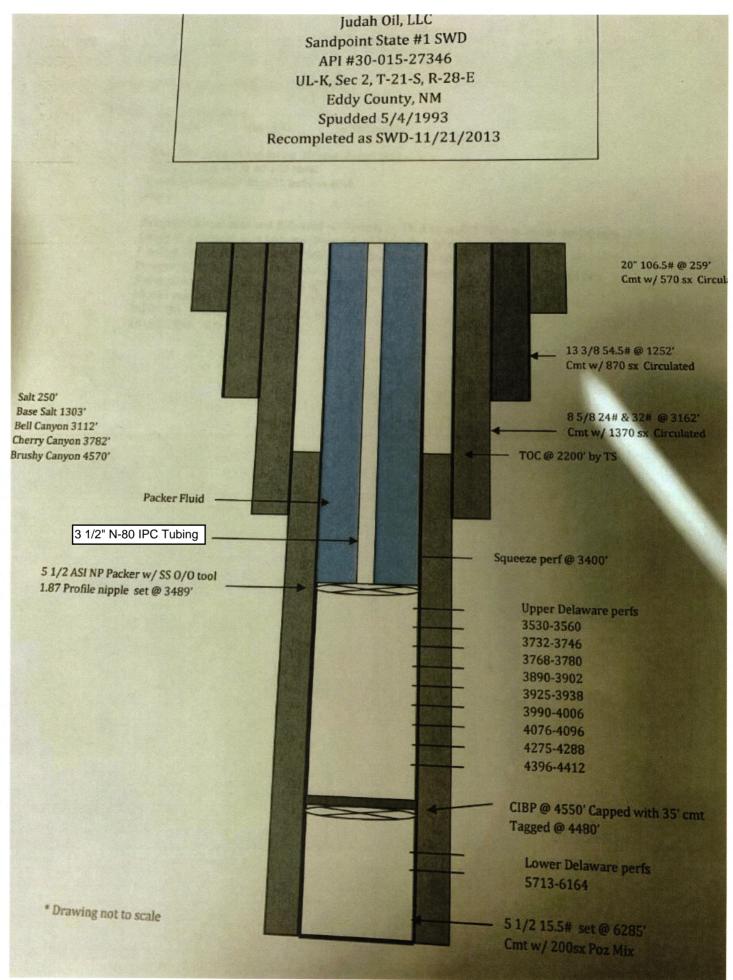
Adrienne Sandoval, Division Director



Cabinet Secretary	Oil Conservation Division	2
Fodd E. Leahy, JD, PhD Deputy Secretary		CONSERVATION DIVIS
	Date: 4/6/202	3
A Mechanical Integrity Test (M.I.T.) wa	as performed on, Well	+State #
scan of the chart with an attached Origin	art has been retained by the Operator on site.  nal C-103 Form indicating reason for the test  mage will appear online via NMOCD website,  7 to 10 days after postdating.	, via post mail to
M.I.T. is unsuccessful, the original Operator is to schedule for a re-test wit non-compliance, all dates and requirem No expectation of extension should be	chart is returned to the Operator. Repairs whin a 90-day period. If this is a test of a repairents of the original are still in effect. The construed because of this test.	will be made; ired well currently in
M.I.T. <b>for Temporary Abandonm</b> the location of the CIBP and any other to status timeline.	ent, shall include a detailed description on Foundation on the well including the Operator	orm C-103, including or's request for TA
Operator has within a 30-day period from	condary request of a scheduled M.I.T. is perform the M.I.T. to submit a current C-103 along to on of the repair(s). <i>Only after receipt of the</i>	with a legible scan of
30 days. A C-103 form must include a d	jection well, you must submit a <b>form C-103</b> to letailed description of the work performed or mation, the date of first Injection, the tubing	n this well Including
	nsure documentation requirements are in pla	ce prior to injection
process.		4641
If I can be of additional assistance, p	lease feel free to contact me at (575) 626-6	1836
Thank You,		

Barbara Lydick, Compliance Officer EMNRD-O.C.D. South District - Artesia, NM





Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 206967

## **CONDITIONS**

Operator:	OGRID:
PRODUCTION WASTE SOLUTIONS LLC	371912
1101 SE Mustang Dr	Action Number:
Andrews, TX 79714	206967
	Action Type:
	[C-103] Sub. Workover (C-103R)

## CONDITIONS

(	Created By	Condition	Condition Date
	pgoetze	Operation of well still limited by COA [page 1; paragraph 4] of SWD-1451 to a daily injection volume of 1500 barrels per day.	4/15/2025