

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Reports

Well Name: BILL WILSHUSEN FED

COM

Well Location: T21S / R27E / SEC 22 /

SENE / 32.4678162 / -104.1700755

County or Parish/State: EDDY /

NM

Well Number: 202H Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM140712

Unit or CA Name:

**Unit or CA Number:** 

**US Well Number:** 3001555880

Operator: MATADOR PRODUCTION

COMPANY

# **Notification**

Sundry ID:

2832861

Type of Submission:

Notification

Type of Action:

Well Spud

**Date Sundry Submitted:** 

01/21/2025

**Time Sundry Submitted:** 

6:59:33 AM

**Date Operation Will** 

01/19/2025

Time Operation Will Begin:

11:00:00 AM

**APD Approved Date:** 

11/22/2024

**US Well Number** 

**Field Contact Name:** 

3001555880

Doug Withers

**Field Contact Number:** 

(713) 249-5966

Rig Name:

patterson 810

Rig Number:

Spud Type:

Primary Hole (aka Big Rig)

**Procedure** 

Disposition:

Accepted

**Accepted Date:** 

01/21/2025

# **Oral Submission**

**Oral Notification Date:** 

Jan 18, 2025

**Oral Notification Time:** 

9:55:00 AM

**Contacted By:** 

**Comments:** 

Doug Withers

Contact's Email:

Page 1 of 1

Form 3160-5 (June 2019)

# UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

BURE	EAU OF LAND MANAGEMENT	Lease Serial No.     If Indian, Allottee or Tribe Name		
Do not use this fo	OTICES AND REPORTS ON Worm for proposals to drill or to Use Form 3160-3 (APD) for suc			
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well Oil Well Gas Well Other			8. Well Name and No.	
2. Name of Operator			9. API Well No.	
3a. Address	3b. Phone No.	(include area code)	10. Field and Pool or Explora	tory Area
4. Location of Well (Footage, Sec., T.,R.	,M., or Survey Description)		11. Country or Parish, State	
12. CHEC	CK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE (	OF NOTICE, REPORT OR OT	HER DATA
TYPE OF SUBMISSION		TYPI	E OF ACTION	
Notice of Intent	Acidize Deep Alter Casing Hydr	en aulic Fracturing	Production (Start/Resume)  Reclamation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair New	Construction	Recomplete	Other
		and Abandon	Temporarily Abandon	
Final Abandonment Notice	Convert to Injection Plug peration: Clearly state all pertinent details, i		Water Disposal	
is ready for final inspection.)  Spud well 1/20/2025 @		s, including reclama	tion, have been completed and	the operator has detennined that the site
4. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )				
		Title		
Signature		Date		
	THE SPACE FOR FED	ERAL OR STA	TE OFICE USE	
Approved by				
		Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			,	
Title 18 U.S.C Section 1001 and Title 43	U.S.C Section 1212, make it a crime for ar	y person knowingly	and willfully to make to any d	epartment or agency of the United States

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

# **Additional Information**

# **Location of Well**

0. SHL: SENE / 1842 FNL / 308 FEL / TWSP: 21S / RANGE: 27E / SECTION: 22 / LAT: 32.4678162 / LONG: -104.1700755 ( TVD: 0 feet, MD: 0 feet )
PPP: SENE / 1980 FNL / 100 FEL / TWSP: 21S / RANGE: 27E / SECTION: 22 / LAT: 32.4674424 / LONG: -104.1693982 ( TVD: 8714 feet, MD: 8739 feet )
PPP: SENW / 1973 FNL / 1325 FWL / TWSP: 21S / RANGE: 27E / SECTION: 21 / LAT: 32.4673518 / LONG: -104.1992696 ( TVD: 9004 feet, MD: 18086 feet )
PPP: SWNW / 1952 FNL / 0 FWL / TWSP: 21S / RANGE: 27E / SECTION: 22 / LAT: 32.4673918 / LONG: -104.1863518 ( TVD: 9026 feet, MD: 14104 feet )
BHL: SWNW / 1980 FNL / 110 FWL / TWSP: 21S / RANGE: 27E / SECTION: 21 / LAT: 32.4673393 / LONG: -104.2032095 ( TVD: 8997 feet, MD: 19303 feet )

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 423958

## **CONDITIONS**

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	423958
	Action Type:
	[C-103] Sub. Drilling (C-103N)

# CONDITIONS

Created By		Condition Date
ward.rika	a Any previous COA's not addressed within the updated COA's still apply.	4/15/2025