U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

04/15/2025

Well Name: STEEL GUITAR 35-26 FED COM

Well Location: T26S / R29E / SEC 26 / NENE / 32.0184929 / -103.9492587

County or Parish/State: EDDY / NM

Well Number: 424H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM19609

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001555927

Operator: WPX ENERGY PERMIAN LLC

Notice of Intent

Sundry ID: 2845310

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 04/03/2025

Time Sundry Submitted: 11:52

Date proposed operation will begin: 04/04/2025

Procedure Description: Devon Energy Production Co., L.P. (Devon) respectfully requests to skid over and re-drill the approved subject wellbore in a different SHL due to slot unable to be recovered for 4 string design. The new SHL will be 455' FNL,1150' FEL, SEC 26-26S-29E. The new well name will be Steel Guitar 35-26 Fed Com 424H and have a separate API. We request the original well associated with API 30-015-55927 have a well name change to Steel Guitar 35-26 Fed Com 424Y. Please see the attached new plat, drill plan, and directional.

NOI Attachments

Procedure Description

5.5_20lb_P110EC_DWC_C_IS_PLUS_20250403115155.pdf

8.625_32lb_P110EC_SPRINT_FJ_VST_20250403115139.pdf

10.75_45.5lb_J55_BTC_20250403115121.pdf

13.375_54.5lb_J55_20250403115106.pdf

STEEL_GUITAR_35_26_FED_COM_424H_4_3_20250403115036.pdf

STEEL_GUITAR_35_26_FED_COM_424H_Directional_Plan_04_03_25_20250403115026.pdf

STEEL_GUITAR_EAST_PAD_LAYOUT_424H_20250403115013.pdf

STEEL_GUITAR_35_26_FED_COM_424H___3160_3_20250403114956.pdf

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US Well Number: 3001555927

Operator: WPX ENERGY PERMIAN LLC

STEEL_GUITAR_35_26_FED_COM_424H___C102_Signed_20250403114943.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMY BROWN

Signed on: APR 12, 2025 07:19 AM

Name: WPX ENERGY PERMIAN LLC

Title: Regulatory Professional

Street Address: 333 WEST SHERIDAN AVENUE

City: OKLAHOMA CITY **State:** OK

Phone: (405) 552-6137

Email address: AMY.BROWN@DVN.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234

BLM POC Email Address: cwalls@blm.gov

Disposition: Approved

Disposition Date: 04/14/2025

Signature: Chris Walls

Released to Imaging: 4/16/2025 7:50:37 AM

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. *(include area code)*

10. Field and Pool or Exploratory Area

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENE / 455 FNL / 1090 FEL / TWSP: 26S / RANGE: 29E / SECTION: 26 / LAT: 32.0184929 / LONG: -103.9492587 (TVD: 0 feet, MD: 0 feet)

PPP: NENE / 100 FNL / 1030 FEL / TWSP: 26S / RANGE: 29E / SECTION: 26 / LAT: 32.0195 / LONG: -103.949 (TVD: 9853 feet, MD: 9856 feet)

BHL: LOT 12 / 1773 FNL / 1030 FEL / TWSP: 26S / RANGE: 29E / SECTION: 35 / LAT: 32.0002 / LONG: -103.9506 (TVD: 10235 feet, MD: 16769 feet)

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DWC/C-IS PLUS

Connection Data Sheet

OD (in.)	WEIGHT (lbs./ft.)	WALL (in.)	GRADE	DRIFT (in.)	RBW%	CONNECTION
5.500	Nominal: 20.00 Plain End: 19.83	0.361	VST P110 EC	4.653	87.5	DWC/C-IS PLUS

PIPE PROPERTIES

Nominal OD	5.500	in.
Nominal ID	4.778	in.
Nominal Area	5.828	sq.in.
Grade Type	API 5CT; Vallourec Sourced Material Only	
Min. Yield Strength	125	ksi
Max. Yield Strength	140	ksi
Min. Tensile Strength	135	ksi
Yield Strength	729	klb
Ultimate Strength	787	klb
Min. Internal Yield	14,360	psi
High Collapse	12,090	psi

CONNECTION PROPERTIES

Connection Type	Semi-Premium T&C	
Connection OD (nom)	6.300	in.
Connection ID (nom)	4.778	in.
Make-Up Loss	4.125	in.
Coupling Length	9.250	in.
Critical Cross Section	5.828	sq.in.
Tension Efficiency	100.0%	of pipe
Compression Efficiency	100.0%	of pipe
Internal Pressure Efficiency	100.0%	of pipe
External Pressure Efficiency	100.0%	of pipe

CONNECTION PERFORMANCES

Yield Strength	729	klb
Parting Load	787	klb
Compression Rating	729	klb
Min. Internal Yield	14,360	psi
High Collapse	12,090	psi
Maximum Uniaxial Bend Rating	104.2	°/100 ft
Ref String Length w 1.4 Design Factor	26,040	ft

FIELD TORQUE VALUES

Min. Make-up Torque	16,600	ft.lbs
Opti. Make-up Torque	17,850	ft.lbs
Max. Make-up Torque	19,100	ft.lbs
Min. Shoulder Torque	1,660	ft.lbs
Max. Shoulder Torque	13,280	ft.lbs
Max. Delta Turn	0.200	Turns
†Max Operational Torque	24,300	ft.lbs
†Maximum Torsional Value (MTV)	26,730	ft.lbs

†Maximum Operational Torque and Maximum Torsional Value Only Valid with Vallourec P110EC Material

For detailed information on performance properties, refer to DWC Connection Data Notes on following page(s).

Connection specifications within the control of VAM USA were correct as of the date printed. Specifications are subject to change without notice. Certain connection specifications are dependent on the mechanical properties of the pipe. Mechanical properties of mill proprietary pipe grades were obtained from mill publications and are subject to change. Properties of mill proprietary grades should be confirmed with the mill. Users are advised to obtain current connection specifications and verify pipe mechanical properties for each application.

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VAM USA

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Tech Support E-mail: tech.support@vam-usa.com

DWC Connection Data Notes:

1. DWC connections are available with a seal ring (SR) option.
2. All standard DWC/C connections are interchangeable for a given pipe OD. DWC connections are interchangeable with DWC/C-SR connections of the same OD and wall.
3. Connection performance properties are based on nominal pipe body and connection dimensions.
4. DWC connection internal and external pressure resistance is calculated using the API rating for buttress connections. API Internal pressure resistance is calculated from formulas 31, 32, and 35 in the API Bulletin 5C3.
5. DWC joint strength is the minimum pipe body yield strength multiplied by the connection critical area.
6. API joint strength is for reference only. It is calculated from formulas 42 and 43 in the API Bulletin 5C3.
7. Bending efficiency is equal to the compression efficiency.
8. The torque values listed are recommended. The actual torque required may be affected by field conditions such as temperature, thread compound, speed of make-up, weather conditions, etc.
9. Connection yield torque is not to be exceeded.
10. Reference string length is calculated by dividing the joint strength by both the nominal weight in air and a design factor (DF) of 1.4. These values are offered for reference only and do not include load factors such as bending, buoyancy, temperature, load dynamics, etc.
11. DWC connections will accommodate API standard drift diameters.
12. DWC/C family of connections are compatible with API Buttress BTC connections. Please contact tech.support@vam-usa.com for details on connection ratings and make-up.

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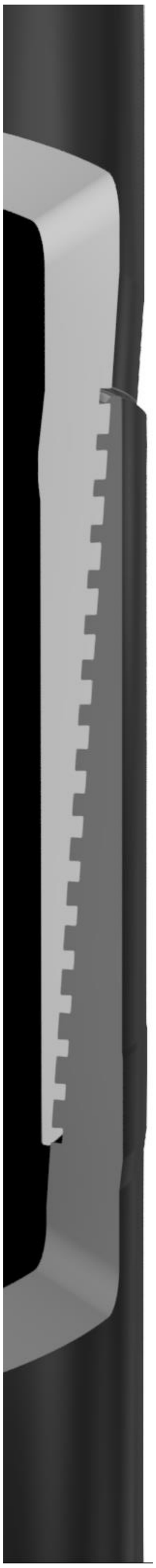


Issued on: 16 Dec. 2020 by Logan Van Gorp

VAM® SPRINT-FJ

Connection Data Sheet

OD	Weight (lb/ft)	Wall Th.	Grade	Alt. Drift:	Connection
8 5/8 in.	Nominal: 32.00 Plain End: 31.13	0.352 in.	P110EC	7.875 in.	VAM® SPRINT-FJ

PIPE PROPERTIES		
Nominal OD	8.625	in.
Nominal ID	7.921	in.
Nominal Cross Section Area	9.149	sqin.
Grade Type	High Yield	
Min. Yield Strength	125	ksi
Max. Yield Strength	140	ksi
Min. Ultimate Tensile Strength	135	ksi

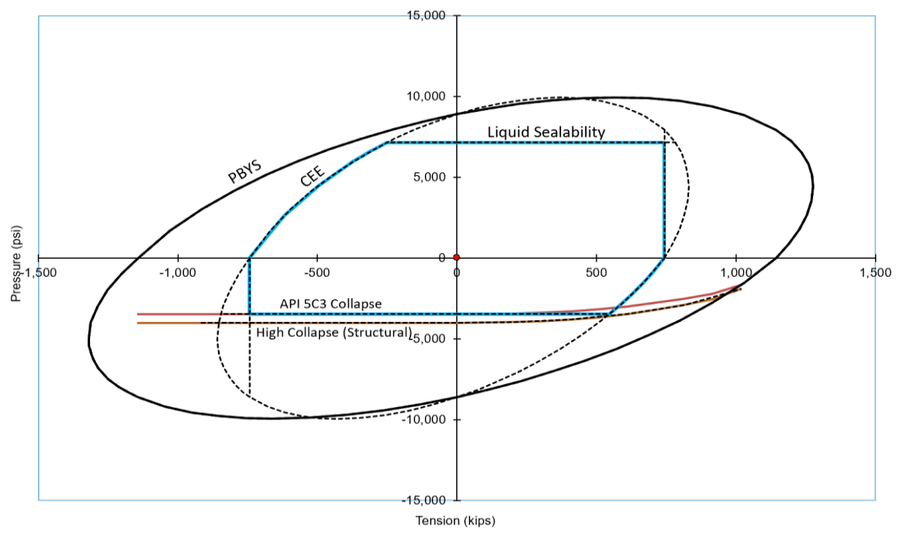
CONNECTION PROPERTIES		
Connection Type	Semi-Premium Integral Flush	
Connection OD (nom):	8.665	in.
Connection ID (nom):	7.954	in.
Make-Up Loss	2.614	in.
Critical Cross Section	6.038	sqin.
Tension Efficiency	65.0	% of pipe
Compression Efficiency	65.0	% of pipe
Internal Pressure Efficiency	80.0	% of pipe
External Pressure Efficiency	100	% of pipe

CONNECTION PERFORMANCES		
Tensile Yield Strength	744	klb
Compression Resistance	744	klb
Max. Internal Pressure	7,150	psi
Structural Collapse Resistance	4,000	psi
Max. Bending with Sealability	41	°/100ft
Max. Bending with Sealability	10	°/100ft

* 87.5% RBW

TORQUE VALUES		
Min. Make-up torque	15,000	ft.lb
Opt. Make-up torque	16,500	ft.lb
Max. Make-up torque	18,000	ft.lb
Max. Torque with Sealability (MTS)	TBD	ft.lb

VAM® SPRINT-FJ is a semi-premium flush connection designed for shale applications, where maximum clearance and high tension capacity are required for intermediate casing strings.



Do you need help on this product? - Remember no one knows VAM® like VAM®

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Over 140 VAM® Specialists available worldwide 24/7 for Rig Site Assistance

VAM USA

SeAH

10-3/4" 45.50# 0.400" J-55

Dimensions (Nominal)

Outside Diameter	**10.750**	**in.**
Wall	**0.400**	**in.**
Inside Diameter	**9.950**	**in.**
Drift	**9.875**	**in.**
Weight, T&C	**45.500**	**lbs/ft**
Weight, PE	**44.260**	**lbs/ft**

Performance Properties

Collapse		**2090**	**psi**
Internal Yield Pressure at Minimum Yield			
	PE	**3580**	**psi**
	STC	**3580**	**psi**
	BTC	**3580**	**psi**
Yield Strength, Pipe Body		**715**	**1000 lbs**
Joint Strength			
	STC	**493**	**1000 lbs**
	BTC	**796**	**1000 lbs**
	BTC Special Clearance (11.25" OD Cplg)	**506**	**1000 lbs**

Note: SeAH Steel has produced this specification sheet for general information only. SeAH does not assume liability or responsibility for any loss or injury resulting from the use of information or data contained herein. All applications for the material described are at the customer's own risk and responsibility.

SeAH

13-3/8" 54.50# .380 J-55

Dimensions (Nominal)

Outside Diameter	13.375	**in.**
Wall	0.380	**in.**
Inside Diameter	12.615	**in.**
Drift	12.459	**in.**
Weight, T&C	54.500	**lbs/ft**
Weight, PE	52.790	**lbs/ft**

Performance Ratings, Minimum

Collapse, PE	**1130**	**psi**
Internal Yields Pressure		
PE	**2730**	**psi**
STC	**2730**	**PSI**
BTC	**2730**	**psi**
Yield Strength, Pipe Body	**853**	**1000 lbs**
Joint Strength, STC	**514**	**1000 lbs**
Joint Strength, BTC	**909**	**1000 lbs**

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STEEL GUITAR 35-26 FED COM 424H

1. Geologic Formations

TVD of target	10344	Pilot hole depth	N/A
MD at TD:	17354	Deepest expected fresh water	

Basin

Formation	Depth (TVD) from KB	Water/Mineral Bearing/Target Zone?	Hazards*
Rustler	436		
Salt	882		
Base of Salt	3019		
Delaware	3019		
Cherry Canyon	3921		
Brushy Canyon	5155		
1st Bone Spring Lime	6795		
Bone Spring 1st	7741		
Bone Spring 2nd	8353		
3rd Bone Spring Lime	8819		
Bone Spring 3rd	9618		
Wolfcamp	9963		

*H2S, water flows, loss of circulation, abnormal pressures, etc.

2. Casing Program

Hole Size	Csg. Size	Wt (PPF)	Grade	Conn	Top (MD)	Bottom (MD)	Top (TVD)	Bottom (TVD)
17 1/2	13 3/8	54.5	J-55	BTC	0.0	700 MD	0	700 TVD
12 1/4	10 3/4	45.5	J-55	BTC SCC	0.0	3050 MD	0	3050 TVD
9 7/8	8 5/8	32.0	P110	Sprint FJ	0	9864 MD	0	9864 TVD
7 7/8	5 1/2	20.0	P110	DWC / C-IS+	0	17354 MD	0	10344 TVD

• All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 IILB.1.h Must have table for contingency casing.
• The Rustler top will be validated via drilling parameters (i.e. reduction in ROP), and the surface casing setting depth will be revised accordingly. In addition, surface casing will be set a minimum of 25' above the top of the salt.

3. Cementing Program

Casing	# Sks	TOC	Wt. (lb/gal)	Yld (ft3/sack)	Slurry Description
Surface	545	Surf	13.2	1.44	Lead: Class C Cement + additives
Int	192	Surf	9	3.27	Lead: Class C Cement + additives
	101	2550	13.2	1.44	Tail: Class H / C + additives
Int 1	210	Surf	9	3.27	Lead: Class C Cement + additives
	546	5155	13.2	1.44	Tail: Class H / C + additives
Int 1 Intermediate Squeeze	477	Surf	9	1.44	Squeeze Lead: Class C Cement + additives
	210	Surf	9	3.27	Lead: Class C Cement + additives
	546	5155	13.2	1.44	Tail: Class H / C + additives
Production	117	8014	9	3.27	Lead: Class H /C + additives
	971	10014	13.2	1.44	Tail: Class H / C + additives

Assuming no returns are established while drilling, Devon requests to pump a two stage cement job on the intermediate casing string with the first stage being pumped conventionally with the calculated top of cement at the Brushy Canyon and the second stage performed as a bradenhead squeeze with planned cement from the Brushy Canyon to surface. The final cement top will be verified by Echo-meter. Devon will include the Echo-meter verified fluid top and the volume of displacement fluid above the cement slurry in the annulus in all post-drill sundries on wells utilizing this cement program. Devon will report to the BLM the volume of fluid (limited to 1 bbls) used to flush intermediate casing valves following

Casing String	% Excess
Surface	50%
Intermediate and Intermediate 1	30%
Intermediate 1 (Two Stage)	25%
Prod	10%

Devon Energy requests to offline cement on intermediate strings that are set in formations shallower than the Wolfcamp. Prior to commencing offline cementing operations, the well will be monitored for any abnormal pressures and confirmed to be static. A dual manifold system (equipped with chokes) for the returns will also be utilized as a redundancy. All equipment used for offline cementing will have a minimum 5M rating to match intermediate sections' 5M BOPE requirements.

4. Pressure Control Equipment (Four String Design)

BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	✓	Tested to:
Int	13-5/8"	5M	Annular	X	50% of rated working pressure
			Blind Ram	X	5M
			Pipe Ram		
			Double Ram	X	
			Other*		
Int 1	13-5/8"	5M	Annular (5M)	X	100% of rated working pressure
			Blind Ram	X	5M
			Pipe Ram		
			Double Ram	X	
			Other*		
Production	13-5/8"	5M	Annular (5M)	X	100% of rated working pressure
			Blind Ram	X	5M
			Pipe Ram		
			Double Ram	X	
			Other*		

N	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.
N	A variance is requested to run a 5 M annular on a 10M system

5. Mud Program (Four String Design)

Section	Type	Weight (ppg)
Surface	WBM	8.5-9
Intermediate	DBE / Cut Brine	10-10.5
Intermediate 1	WBM	8.5-9
Production	OBM	10-10.5

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring

6. Logging and Testing Procedures

Logging, Coring and Testing	
X	Will run GR/CNL from TD to surface (horizontal well - vertical portion of hole). Stated logs run will be in the Completion Rpeort and sbumitted to the BLM.
	No logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain.
	Coring? If yes, explain.

Additional logs planned		Interval
	Resistivity	Int. shoe to KOP
	Density	Int. shoe to KOP
X	CBL	Production casing
X	Mud log	Intermediate shoe to TD
	PEX	

7. Drilling Conditions

Condition	Specfiy what type and where?
BH pressure at deepest TVD	5648
Abnormal temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers.

Hydrogren Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered measured values and formations will be provided to the BLM.	
N	H2S is present
Y	H2S plan attached.

8. Other facets of operation

Is this a walking operation? Potentially

1 If operator elects, drilling rig will batch drill the surface holes and run/cement surface casing; walking the rig to next wells on the pad.
2 The drilling rig will then batch drill the intermediate sections and run/cement intermediate casing; the wellbore will be isolated with a blind flange and pressure gauge installed for monitoring the well before walking to the next well.
3 The drilling rig will then batch drill the production hole sections on the wells with OBM, run/cement production casing, and install TA caps or tubing heads for completions.

NOTE: During batch operations the drilling rig will be moved from well to well however, it will not be removed from the pad until all wells have production casing run/cemented.

Will be pre-setting casing? Potentially

1 Spudder rig will move in and batch drill surface hole.
    a. Rig will utilize fresh water based mud to drill surface hole to TD. Solids control will be handled entirely on a closed loop basis.,
2 After drilling the surface hole section, the spudder rig will run casing and cement following all of the applicable rules and regulations (OnShore Order 2, all COAs and NMOCD regulations).
3 The wellhead will be installed and tested once the surface casing is cut off and the WOC time has been reached.
4 A blind flange with the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with a pressure gauge installed on the wellhead.
5 Spudder rig operations is expected to take 4-5 days per well on a multi-well pa.
6 The NMOCD will be contacted and notified 24 hours prior to commencing spudder rig operations.
7 Drilling operations will be performed with drilling rig. A that time an approved BOP stack will be nipped up and tested on the wellhead before drilling operations commences on each well.
    a. The NMOCD will be contacted / notified 24 hours before the drilling rig moves back on to the pad with the pre-set surface casing.

Attachments

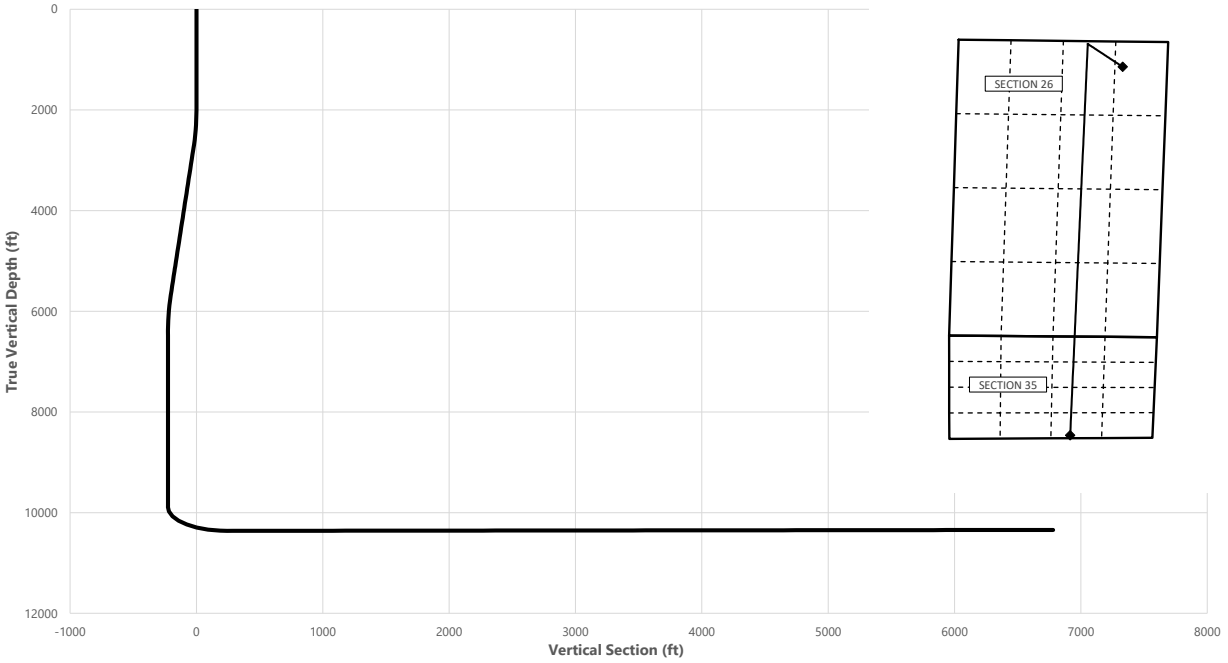
X Directional Plan
_____ Other, describe

devon

Well: STEEL GUITAR 35-26 FED COM 424H
County: Eddy
Wellbore: Permit Plan
Design: Permit Plan #1

Geodetic System: US State Plane 1983
Datum: North American Datum 1927
Ellipsoid: Clarke 1866
Zone: 3001 - NM East (NAD83)

MD (ft)	INC (°)	AZI (°)	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	SHL
2000.00	0.00	294.66	2000.00	0.00	0.00	0.00	0.00	Start Tangent
2757.50	15.15	294.66	2748.70	41.54	-90.49	-22.65	2.00	Hold Tangent
5780.44	15.15	294.66	5666.58	371.17	-808.47	-202.39	0.00	Drop to Vertical
6537.94	0.00	294.66	6415.29	412.71	-898.96	-225.05	2.00	Hold Vertical
10014.25	0.00	183.68	9891.59	412.71	-898.96	-225.05	0.00	KOP
10754.45	90.16	183.68	10362.00	-58.01	-929.23	242.25	12.18	Landing Point
17353.77	90.16	183.68	10344.00	-6643.70	-1352.80	6780.03	0.00	BHL



Key Depths	MD (ft)	TVD (ft)
Rustler	436.00	436.00
Salt	882.00	882.00
Base of Salt	3037.53	3019.00
Delaware	3037.53	3019.00
Cherry Canyon	3972.01	3921.00
Brushy Canyon	5250.44	5155.00
1st Bone Spring Lime	6917.65	6795.00
Bone Spring 1st	7863.65	7741.00
Bone Spring 2nd	8475.65	8353.00
3rd Bone Spring Lime	8941.65	8819.00
Bone Spring 3rd	9740.65	9618.00
Wolfcamp / Point of Penetration	10085.93	9963.00
exit	17273.77	10344.23

	MD (ft)	TVD (ft)	Lat (°)	Long (°)	Section Footages
SHL	0.00	0.00	32.0184	-103.9495	455' FNL, 1150' FEL of Sec 26 in T26S, R29E
KOP	10014.25	9891.59	32.0184	-103.9492	50' FNL, 2070' FEL of Sec 26 in T26S, R29E
Point of Penetration	10085.93	9963.00	32.0195	-103.9524	100' FNL, 2070' FEL of Sec 26 in T26S, R29E
Exit	17273.77	10344.23	32.0004	-103.9539	1733' FNL, 2070' FEL of Sec 35 in T26S, R29E
BHL	17353.77	10344.00	32.0002	-103.9540	1783' FNL, 2070' FEL of Sec 35 in T26S, R29E

	Y	X	MD
KOP	371091.2	659412.8	10014.25

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Ellipsoid: Clarke 1866
Zone: 3001 - NM East (NAD83)

MD (ft)	INC (°)	AZI (°)	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	SHL
100.00	0.00	294.66	100.00	0.00	0.00	0.00	0.00	
200.00	0.00	294.66	200.00	0.00	0.00	0.00	0.00	
300.00	0.00	294.66	300.00	0.00	0.00	0.00	0.00	
400.00	0.00	294.66	400.00	0.00	0.00	0.00	0.00	
436.00	0.00	294.66	436.00	0.00	0.00	0.00	0.00	Rustler
500.00	0.00	294.66	500.00	0.00	0.00	0.00	0.00	
600.00	0.00	294.66	600.00	0.00	0.00	0.00	0.00	
700.00	0.00	294.66	700.00	0.00	0.00	0.00	0.00	
800.00	0.00	294.66	800.00	0.00	0.00	0.00	0.00	
882.00	0.00	294.66	882.00	0.00	0.00	0.00	0.00	Salt
900.00	0.00	294.66	900.00	0.00	0.00	0.00	0.00	
1000.00	0.00	294.66	1000.00	0.00	0.00	0.00	0.00	
1100.00	0.00	294.66	1100.00	0.00	0.00	0.00	0.00	
1200.00	0.00	294.66	1200.00	0.00	0.00	0.00	0.00	
1300.00	0.00	294.66	1300.00	0.00	0.00	0.00	0.00	
1400.00	0.00	294.66	1400.00	0.00	0.00	0.00	0.00	
1500.00	0.00	294.66	1500.00	0.00	0.00	0.00	0.00	
1600.00	0.00	294.66	1600.00	0.00	0.00	0.00	0.00	
1700.00	0.00	294.66	1700.00	0.00	0.00	0.00	0.00	
1800.00	0.00	294.66	1800.00	0.00	0.00	0.00	0.00	
1900.00	0.00	294.66	1900.00	0.00	0.00	0.00	0.00	
2000.00	0.00	294.66	2000.00	0.00	0.00	0.00	0.00	Start Tangent
2100.00	2.00	294.66	2099.98	0.73	-1.59	-0.40	2.00	
2200.00	4.00	294.66	2199.84	2.91	-6.34	-1.59	2.00	
2300.00	6.00	294.66	2299.45	6.55	-14.26	-3.57	2.00	
2400.00	8.00	294.66	2398.70	11.63	-25.34	-6.34	2.00	
2500.00	10.00	294.66	2497.47	18.16	-39.55	-9.90	2.00	
2600.00	12.00	294.66	2595.62	26.12	-56.89	-14.24	2.00	
2700.00	14.00	294.66	2693.06	35.50	-77.34	-19.36	2.00	
2757.50	15.15	294.66	2748.70	41.54	-90.49	-22.65	2.00	Hold Tangent
2800.00	15.15	294.66	2789.73	46.18	-100.58	-25.18	0.00	
2900.00	15.15	294.66	2886.25	57.08	-124.33	-31.13	0.00	
3000.00	15.15	294.66	2982.78	67.98	-148.08	-37.07	0.00	
3037.53	15.15	294.66	3019.00	72.08	-157.00	-39.30	0.00	Base of Salt, Delaware
3100.00	15.15	294.66	3079.30	78.89	-171.83	-43.02	0.00	
3200.00	15.15	294.66	3175.82	89.79	-195.58	-48.96	0.00	
3300.00	15.15	294.66	3272.35	100.70	-219.34	-54.91	0.00	
3400.00	15.15	294.66	3368.87	111.60	-243.09	-60.85	0.00	
3500.00	15.15	294.66	3465.40	122.51	-266.84	-66.80	0.00	
3600.00	15.15	294.66	3561.92	133.41	-290.59	-72.75	0.00	
3700.00	15.15	294.66	3658.45	144.31	-314.34	-78.69	0.00	
3800.00	15.15	294.66	3754.97	155.22	-338.09	-84.64	0.00	
3900.00	15.15	294.66	3851.50	166.12	-361.84	-90.58	0.00	
3972.01	15.15	294.66	3921.00	173.97	-378.95	-94.86	0.00	Cherry Canyon
4000.00	15.15	294.66	3948.02	177.03	-385.59	-96.53	0.00	
4100.00	15.15	294.66	4044.55	187.93	-409.35	-102.48	0.00	
4200.00	15.15	294.66	4141.07	198.83	-433.10	-108.42	0.00	
4300.00	15.15	294.66	4237.59	209.74	-456.85	-114.37	0.00	
4400.00	15.15	294.66	4334.12	220.64	-480.60	-120.31	0.00	
4500.00	15.15	294.66	4430.64	231.55	-504.35	-126.26	0.00	
4600.00	15.15	294.66	4527.17	242.45	-528.10	-132.20	0.00	
4700.00	15.15	294.66	4623.69	253.36	-551.85	-138.15	0.00	
4800.00	15.15	294.66	4720.22	264.26	-575.60	-144.10	0.00	
4900.00	15.15	294.66	4816.74	275.16	-599.36	-150.04	0.00	
5000.00	15.15	294.66	4913.27	286.07	-623.11	-155.99	0.00	
5100.00	15.15	294.66	5009.79	296.97	-646.86	-161.93	0.00	
5200.00	15.15	294.66	5106.31	307.88	-670.61	-167.88	0.00	
5250.44	15.15	294.66	5155.00	313.38	-682.59	-170.88	0.00	Brushy Canyon
5300.00	15.15	294.66	5202.84	318.78	-694.36	-173.83	0.00	
5400.00	15.15	294.66	5299.36	329.68	-718.11	-179.77	0.00	
5500.00	15.15	294.66	5395.89	340.59	-741.86	-185.72	0.00	
5600.00	15.15	294.66	5492.41	351.49	-765.61	-191.66	0.00	
5700.00	15.15	294.66	5588.94	362.40	-789.37	-197.61	0.00	
5780.44	15.15	294.66	5666.58	371.17	-808.47	-202.39	0.00	Drop to Vertical
5800.00	14.76	294.66	5685.48	373.28	-813.06	-203.54	2.00	
5900.00	12.76	294.66	5782.60	383.20	-834.67	-208.95	2.00	
6000.00	10.76	294.66	5880.50	391.70	-853.19	-213.59	2.00	
6100.00	8.76	294.66	5979.05	398.77	-868.59	-217.45	2.00	
6200.00	6.76	294.66	6078.13	404.41	-880.86	-220.52	2.00	

devon

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Zone: 3001 - NM East (NAD83)

MD (ft)	INC (°)	AZI (°)	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
6300.00	4.76	294.66	6177.62	408.59	-889.98	-222.80	2.00	
6400.00	2.76	294.66	6277.40	411.33	-895.94	-224.29	2.00	
6500.00	0.76	294.66	6377.35	412.61	-898.73	-224.99	2.00	
6537.94	0.00	294.66	6415.29	412.71	-898.96	-225.05	2.00	Hold Vertical
6600.00	0.00	183.68	6477.35	412.71	-898.96	-225.05	0.00	
6700.00	0.00	183.68	6577.35	412.71	-898.96	-225.05	0.00	
6800.00	0.00	183.68	6677.35	412.71	-898.96	-225.05	0.00	
6900.00	0.00	183.68	6777.35	412.71	-898.96	-225.05	0.00	
6917.65	0.00	183.68	6795.00	412.71	-898.96	-225.05	0.00	1st Bone Spring Lime
7000.00	0.00	183.68	6877.35	412.71	-898.96	-225.05	0.00	
7100.00	0.00	183.68	6977.35	412.71	-898.96	-225.05	0.00	
7200.00	0.00	183.68	7077.35	412.71	-898.96	-225.05	0.00	
7300.00	0.00	183.68	7177.35	412.71	-898.96	-225.05	0.00	
7400.00	0.00	183.68	7277.35	412.71	-898.96	-225.05	0.00	
7500.00	0.00	183.68	7377.35	412.71	-898.96	-225.05	0.00	
7600.00	0.00	183.68	7477.35	412.71	-898.96	-225.05	0.00	
7700.00	0.00	183.68	7577.35	412.71	-898.96	-225.05	0.00	
7800.00	0.00	183.68	7677.35	412.71	-898.96	-225.05	0.00	
7863.65	0.00	183.68	7741.00	412.71	-898.96	-225.05	0.00	Bone Spring 1st
7900.00	0.00	183.68	7777.35	412.71	-898.96	-225.05	0.00	
8000.00	0.00	183.68	7877.35	412.71	-898.96	-225.05	0.00	
8100.00	0.00	183.68	7977.35	412.71	-898.96	-225.05	0.00	
8200.00	0.00	183.68	8077.35	412.71	-898.96	-225.05	0.00	
8300.00	0.00	183.68	8177.35	412.71	-898.96	-225.05	0.00	
8400.00	0.00	183.68	8277.35	412.71	-898.96	-225.05	0.00	
8475.65	0.00	183.68	8353.00	412.71	-898.96	-225.05	0.00	Bone Spring 2nd
8500.00	0.00	183.68	8377.35	412.71	-898.96	-225.05	0.00	
8600.00	0.00	183.68	8477.35	412.71	-898.96	-225.05	0.00	
8700.00	0.00	183.68	8577.35	412.71	-898.96	-225.05	0.00	
8800.00	0.00	183.68	8677.35	412.71	-898.96	-225.05	0.00	
8900.00	0.00	183.68	8777.35	412.71	-898.96	-225.05	0.00	
8941.65	0.00	183.68	8819.00	412.71	-898.96	-225.05	0.00	3rd Bone Spring Lime
9000.00	0.00	183.68	8877.35	412.71	-898.96	-225.05	0.00	
9100.00	0.00	183.68	8977.35	412.71	-898.96	-225.05	0.00	
9200.00	0.00	183.68	9077.35	412.71	-898.96	-225.05	0.00	
9300.00	0.00	183.68	9177.35	412.71	-898.96	-225.05	0.00	
9400.00	0.00	183.68	9277.35	412.71	-898.96	-225.05	0.00	
9500.00	0.00	183.68	9377.35	412.71	-898.96	-225.05	0.00	
9600.00	0.00	183.68	9477.35	412.71	-898.96	-225.05	0.00	
9700.00	0.00	183.68	9577.35	412.71	-898.96	-225.05	0.00	
9740.65	0.00	183.68	9618.00	412.71	-898.96	-225.05	0.00	Bone Spring 3rd
9800.00	0.00	183.68	9677.35	412.71	-898.96	-225.05	0.00	
9900.00	0.00	183.68	9777.35	412.71	-898.96	-225.05	0.00	
10000.00	0.00	183.68	9877.35	412.71	-898.96	-225.05	0.00	
10014.25	0.00	183.68	9891.59	412.71	-898.96	-225.05	0.00	KOP
10085.93	8.73	183.68	9963.00	407.27	-899.31	-219.65	12.18	Wolfcamp / Point of Penetration
10100.00	10.44	183.68	9976.87	404.94	-899.46	-217.33	12.18	
10200.00	22.62	183.68	10072.56	376.59	-901.28	-189.18	12.18	
10300.00	34.80	183.68	10160.09	328.73	-904.36	-141.68	12.18	
10400.00	46.98	183.68	10235.54	263.52	-908.55	-76.94	12.18	
10500.00	59.16	183.68	10295.51	183.90	-913.67	2.10	12.18	
10600.00	71.34	183.68	10337.29	93.44	-919.49	91.91	12.18	
10700.00	83.52	183.68	10359.00	-3.78	-925.74	188.42	12.18	
10754.45	90.16	183.68	10362.00	-58.01	-929.23	242.25	12.18	Landing Point
10800.00	90.16	183.68	10361.88	-103.46	-932.16	287.38	0.00	
10900.00	90.16	183.68	10361.60	-203.26	-938.57	386.44	0.00	
11000.00	90.16	183.68	10361.33	-303.05	-944.99	485.51	0.00	
11100.00	90.16	183.68	10361.06	-402.84	-951.41	584.58	0.00	
11200.00	90.16	183.68	10360.79	-502.64	-957.83	683.64	0.00	
11300.00	90.16	183.68	10360.51	-602.43	-964.25	782.71	0.00	
11400.00	90.16	183.68	10360.24	-702.23	-970.66	881.78	0.00	
11500.00	90.16	183.68	10359.97	-802.02	-977.08	980.85	0.00	
11600.00	90.16	183.68	10359.69	-901.81	-983.50	1079.91	0.00	
11700.00	90.16	183.68	10359.42	-1001.61	-989.92	1178.98	0.00	
11800.00	90.16	183.68	10359.15	-1101.40	-996.34	1278.05	0.00	
11900.00	90.16	183.68	10358.88	-1201.19	-1002.75	1377.12	0.00	
12000.00	90.16	183.68	10358.60	-1300.99	-1009.17	1476.18	0.00	
12100.00	90.16	183.68	10358.33	-1400.78	-1015.59	1575.25	0.00	
12200.00	90.16	183.68	10358.06	-1500.57	-1022.01	1674.32	0.00	
12300.00	90.16	183.68	10357.79	-1600.37	-1028.43	1773.39	0.00	

devon

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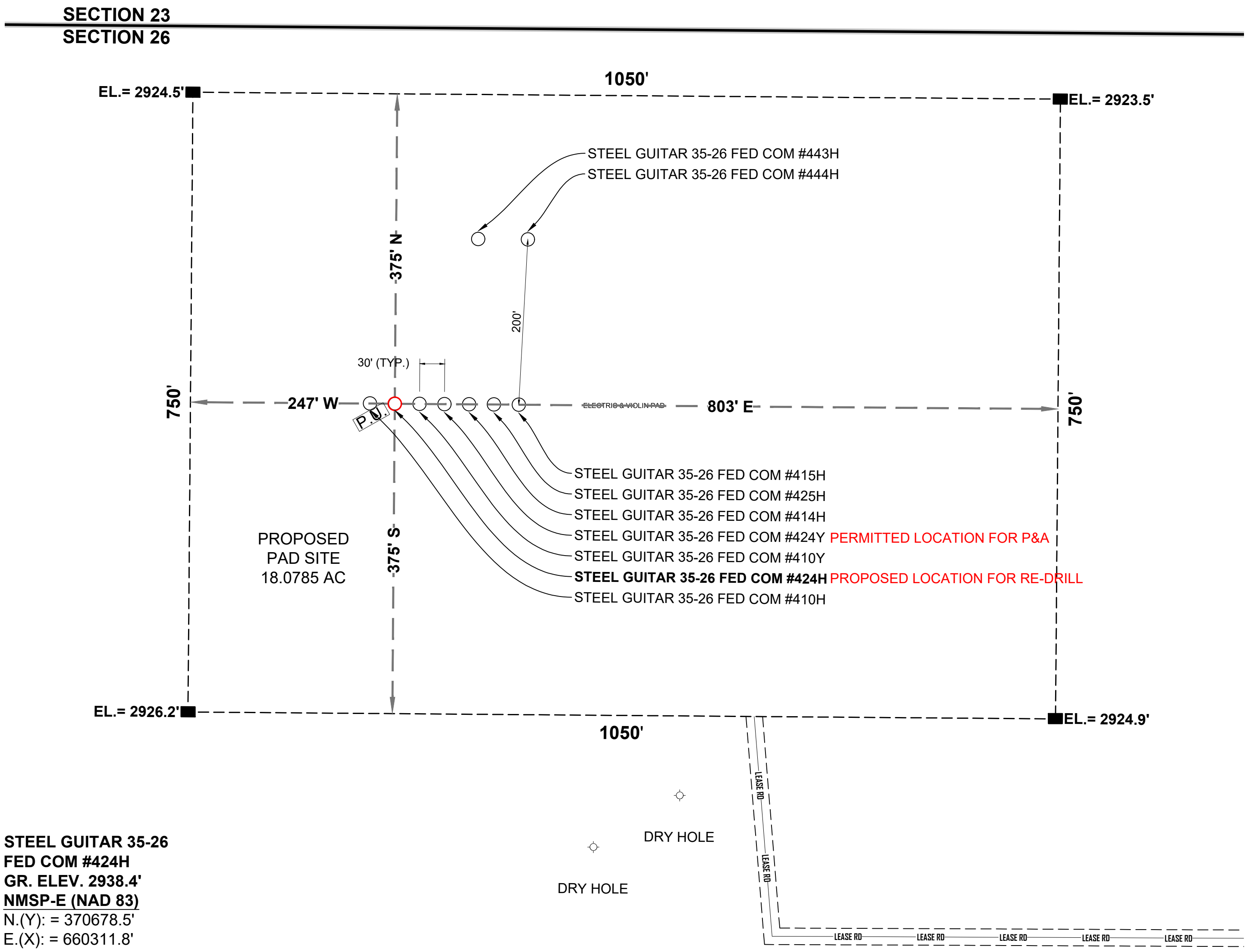
MD (ft)	INC (°)	AZI (°)	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
12400.00	90.16	183.68	10357.51	-1700.16	-1034.84	1872.45	0.00	
12500.00	90.16	183.68	10357.24	-1799.95	-1041.26	1971.52	0.00	
12600.00	90.16	183.68	10356.97	-1899.75	-1047.68	2070.59	0.00	
12700.00	90.16	183.68	10356.70	-1999.54	-1054.10	2169.66	0.00	
12800.00	90.16	183.68	10356.42	-2099.33	-1060.52	2268.72	0.00	
12900.00	90.16	183.68	10356.15	-2199.13	-1066.94	2367.79	0.00	
13000.00	90.16	183.68	10355.88	-2298.92	-1073.35	2466.86	0.00	
13100.00	90.16	183.68	10355.61	-2398.71	-1079.77	2565.93	0.00	
13200.00	90.16	183.68	10355.33	-2498.51	-1086.19	2664.99	0.00	
13300.00	90.16	183.68	10355.06	-2598.30	-1092.61	2764.06	0.00	
13400.00	90.16	183.68	10354.79	-2698.09	-1099.03	2863.13	0.00	
13500.00	90.16	183.68	10354.51	-2797.89	-1105.44	2962.20	0.00	
13600.00	90.16	183.68	10354.24	-2897.68	-1111.86	3061.26	0.00	
13700.00	90.16	183.68	10353.97	-2997.47	-1118.28	3160.33	0.00	
13800.00	90.16	183.68	10353.70	-3097.27	-1124.70	3259.40	0.00	
13900.00	90.16	183.68	10353.42	-3197.06	-1131.12	3358.47	0.00	
14000.00	90.16	183.68	10353.15	-3296.86	-1137.53	3457.53	0.00	
14100.00	90.16	183.68	10352.88	-3396.65	-1143.95	3556.60	0.00	
14200.00	90.16	183.68	10352.61	-3496.44	-1150.37	3655.67	0.00	
14300.00	90.16	183.68	10352.33	-3596.24	-1156.79	3754.73	0.00	
14400.00	90.16	183.68	10352.06	-3696.03	-1163.21	3853.80	0.00	
14500.00	90.16	183.68	10351.79	-3795.82	-1169.62	3952.87	0.00	
14600.00	90.16	183.68	10351.52	-3895.62	-1176.04	4051.94	0.00	
14700.00	90.16	183.68	10351.24	-3995.41	-1182.46	4151.00	0.00	
14800.00	90.16	183.68	10350.97	-4095.20	-1188.88	4250.07	0.00	
14900.00	90.16	183.68	10350.70	-4195.00	-1195.30	4349.14	0.00	
15000.00	90.16	183.68	10350.43	-4294.79	-1201.72	4448.21	0.00	
15100.00	90.16	183.68	10350.15	-4394.58	-1208.13	4547.27	0.00	
15200.00	90.16	183.68	10349.88	-4494.38	-1214.55	4646.34	0.00	
15300.00	90.16	183.68	10349.61	-4594.17	-1220.97	4745.41	0.00	
15400.00	90.16	183.68	10349.34	-4693.96	-1227.39	4844.48	0.00	
15500.00	90.16	183.68	10349.06	-4793.76	-1233.81	4943.54	0.00	
15600.00	90.16	183.68	10348.79	-4893.55	-1240.22	5042.61	0.00	
15700.00	90.16	183.68	10348.52	-4993.34	-1246.64	5141.68	0.00	
15800.00	90.16	183.68	10348.24	-5093.14	-1253.06	5240.75	0.00	
15900.00	90.16	183.68	10347.97	-5192.93	-1259.48	5339.81	0.00	
16000.00	90.16	183.68	10347.70	-5292.72	-1265.90	5438.88	0.00	
16100.00	90.16	183.68	10347.43	-5392.52	-1272.31	5537.95	0.00	
16200.00	90.16	183.68	10347.15	-5492.31	-1278.73	5637.02	0.00	
16300.00	90.16	183.68	10346.88	-5592.10	-1285.15	5736.08	0.00	
16400.00	90.16	183.68	10346.61	-5691.90	-1291.57	5835.15	0.00	
16500.00	90.16	183.68	10346.34	-5791.69	-1297.99	5934.22	0.00	
16600.00	90.16	183.68	10346.06	-5891.48	-1304.41	6033.29	0.00	
16700.00	90.16	183.68	10345.79	-5991.28	-1310.82	6132.35	0.00	
16800.00	90.16	183.68	10345.52	-6091.07	-1317.24	6231.42	0.00	
16900.00	90.16	183.68	10345.25	-6190.87	-1323.66	6330.49	0.00	
17000.00	90.16	183.68	10344.97	-6290.66	-1330.08	6429.55	0.00	
17100.00	90.16	183.68	10344.70	-6390.45	-1336.50	6528.62	0.00	
17200.00	90.16	183.68	10344.43	-6490.25	-1342.91	6627.69	0.00	
17273.77	90.16	183.68	10344.23	-6563.87	-1347.65	6700.77	0.00	exit
17300.00	90.16	183.68	10344.16	-6590.04	-1349.33	6726.76	0.00	
17353.77	90.16	183.68	10344.00	-6643.70	-1352.80	6780.03	0.00	BHL

Received by OCD: 4/15/2025 7:43:47 AM

SITE LOCATION



STEEL GUITAR 35-26
FED COM #424H
GR. ELEV. 2938.4'
NMSP-E (NAD 83)
N.(Y): = 370678.5'
E.(X): = 660311.8'
LAT.: = 32.0184943° N
LON.: = 103.9494547° W

200 0 200 400 FEET
SCALE: 1" = 200'

SECTION: 26, T-26-S, R-29-E, N.M.P.M.
COUNTY: EDDY **STATE:** NEW MEXICO
DESCRIPTION: 455' FNL & 1150' FEL
OPERATOR: WPX ENERGY PERMIAN, LLC
WELL NAME: STEEL GUITAR 35-26 FED COM #424H
DUWI: WA022706308 **UFID:** AA000497611
WELL PAD: STEEL GUITAR 35-26 FED EAST PAD

DRIVING DIRECTIONS:
BEGINNING AT THE INTERSECTION OF US HIGHWAY 285 AND BLACK RIVER ROAD IN MALAGA, NEW MEXICO. HEAD SOUTH ON US HWY. 285 FOR ±12.6 MILES TO WHITEHORN/LONGHORN ROAD ON THE LEFT. TURN LEFT AND HEAD EASTERLY FOR ±2.5 MILES TO A "Y." SLIGHT LEFT ONTO LONGHORN ROAD AND HEAD EASTERLY FOR ±5.1 MILES TO WHITEHORN/LONGHORN ROAD. TURN LEFT AND HEAD EASTERLY FOR ±1.5 MILES TO WHITEHORN/LONGHORN ROAD. TURN RIGHT AND HEAD EASTERLY FOR ±1.1 MILES TO A WHITEHORN/LONGHORN ROAD. TURN RIGHT AND HEAD SOUTHERLY FOR ±0.2 MILES TO A WHITEHORN ROAD. TURN RIGHT AND HEAD SOUTHERLY FOR ±1.0 MILES TO A STAKED FLAG FOR A PROPOSED LEASE ROAD ON THE RIGHT. THE STAKED LOCATION FLAGGED IS ±1940 FEET TO THE NORTHWEST.

N W E S

WTC
ENGINEERS | SURVEYORS
W T C, INC.
405 S.W. 1st Street
Andrews, TX 79714
(432) 523-2181

WPX ENERGY PERMIAN, LLC
JOB NO.: WTC56789

Released to Imaging: 4/16/2025 7:50:37 AM

Form 3160-3
(March 2012)

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
NMNM019609

6. If Indian, Allotee or Tribe Name

1a. Type of work: ☑ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.

1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.
STEEL GUITAR 35-26 FED COM 424H

2. Name of Operator WPX Energy Permian, LLC

9. API Well No.

3a. Address 333 West Sheridan Avenue
Oklahoma City, OK 73102-5010

3b. Phone No. *(include area code)*

10. Field and Pool, or Exploratory
PURPLE SAGE/WOLFCAMP

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*
At surface NENE/ 455 FNL / 1150 FEL / LAT 32.018494 / LONG -103.949455
At proposed prod. zone NWNE /100 FNL / 2070 FEL / LAT 32.019498 / LONG -103.952360

11. Sec., T. R. M. or Blk.and Survey or Area SEC 26/T26S/R29E/NMP

14. Distance in miles and direction from nearest town or post office*

12. County or Parish
EDDY

13. State
NM

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
See attached map

16. No. of acres in lease

17. Spacing Unit dedicated to this well
430.41

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
See attached map

19. Proposed Depth

20. BLM/BIA Bond No. on file
NMB-001889

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

22. Approximate date work will start*
04/03/2025

23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature	Name *(Printed/Typed)*	Date
Amy A. Brown	Amy Brown	4/3/25

Title

Approved by *(Signature)*	Name *(Printed/Typed)*	Date

Title	Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
Submit Electronically Via OCD Permitting		Submittal Type: ☐ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-55927	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
	STEEL GUITAR 35-26 FED COM	424H

OGRID No.	Operator Name	Ground Level Elevation
246289	WPX ENERGY PERMIAN, LLC	2938.4'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	26	26-S	29-E		455' FNL	1150' FEL	32.018494	-103.949455	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
LOT 11	35	26-S	29-E		1783' FNL	2070' FEL	32.000244	-103.953895	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
430.41	INFILL	30-015-55926	N	C

Order Numbers. N/A
Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	26	26-S	29-E		50' FNL	2070' FEL	32.018492	-103.949261	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	26	26-S	29-E		100' FNL	2070' FEL	32.019498	-103.952360	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
LOT 11	35	26-S	29-E		1733' FNL	2070' FEL	32.000382	-103.953879	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
Y	☒ Horizontal ☐ Vertical	N/A

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and, ***if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest*** *in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory' pooling order from the division.

Amy A. Brown — 04/03/2025
Signature — Date

Amy A. Brown
Printed Name

amy.brown@dvn.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

JAMES C. TOMPKINS NEW MEXICO 27177 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor
JAMES C. TOMPKINS 27117
Date 04/02/2025 Job. No.: WTC-56789 Draft: FH!

Certificate Number	Date of Survey
27117	APRIL 1, 2025

D:\FH\WTC DWG\56789-Devon Steel Guitar 452H, 424H & 410H.dwg 4/2/2025 7:44 AM FHERNANDEZ

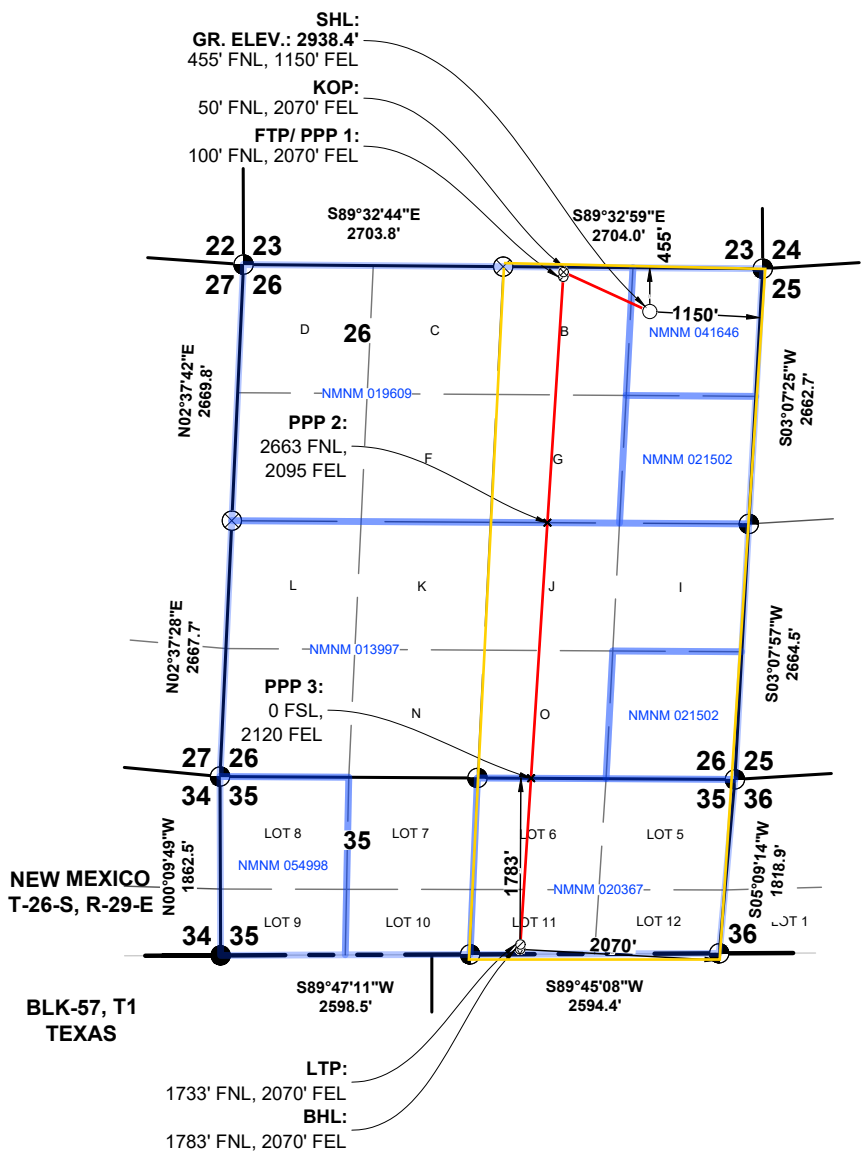
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Received by OCD: 4/15/2025 7:45:47 AM

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



STEEL GUITAR 35-26 FED COM #424H
GR. ELEV. 2938.4'
NMSP-E (NAD 83)
N.(Y): = 370678.5'
E.(X): = 660311.8'
LAT.: = 32.0184943° N
LON.: = 103.9494547° W

KOP STEEL GUITAR 35-26 FED COM #424H
NMSP-E (NAD 83)
N.(Y): = 371090.5'
E.(X): = 659413.4'
LAT.: = 32.0196355° N
LON.: = 103.9523488° W

FTP PPP 1 STEEL GUITAR 35-26 FED COM #424H
NMSP-E (NAD 83)
N.(Y): = 371040.6'
E.(X): = 659410.2'
LAT.: = 32.0194984° N
LON.: = 103.9523597° W

PPP 2 STEEL GUITAR 35-26 FED COM #424H
NMSP-E (NAD 83)
N.(Y): = 368478.7'
E.(X): = 659245.7'
LAT.: = 32.0124577° N
LON.: = 103.9529195° W

PPP 3 STEEL GUITAR 35-26 FED COM #424H
NMSP-E (NAD 83)
N.(Y): = 365817.0'
E.(X): = 659074.8'
LAT.: = 32.0051424° N
LON.: = 103.9535011° W

LTP STEEL GUITAR 35-26 FED COM #424H
NMSP-E (NAD 83)
N.(Y): = 364084.9'
E.(X): = 658963.6'
LAT.: = 32.0003819° N
LON.: = 103.9538795° W

BHL STEEL GUITAR 35-26 FED COM #424H
NMSP-E (NAD 83)
N.(Y): = 364034.8'
E.(X): = 658959.0'
LAT.: = 32.0002444° N
LON.: = 103.9538946° W

SECTION: 26, T-26-S, R-29-E, N.M.P.M.
COUNTY: EDDY **STATE:** NEW MEXICO
DESCRIPTION: 455' FNL & 1150' FEL
OPERATOR: WPX ENERGY PERMIAN, LLC
WELL NAME: STEEL GUITAR 35-26 FED COM #424H
DUWI: WA022706308 **UFID:** AA000497611
WELL PAD: STEEL GUITAR 35-26 FED EAST PAD

W T C, INC.
405 S.W. 1st Street
Andrews, TX 79714
(432) 523-2181

WPX ENERGY PERMIAN, LLC
JOB NO.: WTC56789

Released to Imaging: 4/16/2025 7:50:37 AM

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 451949
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
matthew.gomez	Original wellbore must be plugged in accordance with OCD regulations.	4/16/2025