

Well Name: DRIVER 14 FED COM	Well Location: T23S / R33E / SEC 14 / TR N / 32.3001897 / -103.5469686	County or Parish/State: LEA / NM
Well Number: 712H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM114985	Unit or CA Name:	Unit or CA Number:
US Well Number: 300255292600S1	Operator: EOG RESOURCES INCORPORATED	

Subsequent Report

Sundry ID: 2846606

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 04/10/2025	Time Sundry Submitted: 02:02
Date Operation Actually Began: 06/07/2024	

Actual Procedure: Revised for PSI information missing & SX OF CEMENT CORRECTION 06/07/2024 6-7-2024 20" Conductor Hole @ 120' 6-7-2024 13 1/2" hole 6-7-2024 Surface Hole @ 1,482' MD, 1,481' TVD Casing shoe @ 1,467' MD, 1,467' TVD Ran 10-3/4", 40.5#, J55, BTC Stage 1: Cement w/ 795 sx Class C (1.76 yld, 13.5 ppg), followed by 120 sx Class C (1.34 yld, 14.8 ppg), did not circ to surface Test casing to 1,500 psi for 30 min GOOD TEST, TOC @ 365 per CBL,shot perfs at 90' Stage 2: Squeezed 670 sx Class C (1.35 yld, 14.8 ppg), TOC @ 0' -Visual BOP TESTED TO BLM STANDARDS 7/18/2024 9 7 /8" hole 7/18/2024 Intermediate Hole @ 11,960' MD, 11,914' TVD Casing shoe @ 11,938' MD, 11,888' TVD Ran 8-3/4", 36.98#, ECP110, Vam Sprint SF Stage 1: Cement w/ 400 sx Class H (1.21 yld, 15.6 ppg), followed by 105 sx Class H (1.11 yld, 16.2 ppg) Test casing to 2,700 psi for 30 min,OK - TOC @ 7,000' -Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.41 yld, 14.8 ppg) Stage 3: Top out w/ 74 sx Class C (1.36 yld, 14.8 ppg) Circ (4 bbls) 17 sx of cement to surface 8/2/2024 7 7/8" HOLE 8/2/2024 Production Hole @ 22,598' MD, 12,581' TVD Casing shoe @ 22,576' MD, 12,582' TVD Ran 6", 24.5#, P110 ICY, BTC SC (MJ @ 11,909' & 22,085') Cement w/ 915 sx Class H (1.76 yld, 12.5 ppg), foillowed by 1,355 sx Class H (1.52 yld, 13,2 ppg), Casing not tested Circ (74 bbls) 236 sx of cement to surface, TOC @ 0' -CBL RR 8/3/2024 Production casing will be tested prior to fracing and reported on the completion sundry.

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS

Signed on: APR 10, 2025 02:02 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

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Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name:

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City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 04/15/2025

Signature: Jonathon Shepard

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 452464

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 452464
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	4/16/2025
crystal.walker	Cement did not circulate to surface as required on APD Conditions of approval. No CBL or log has been submitted. A mechanical integrity test of the annulus between the surface casing and the first intermediate casing must be conducted and recorded. Contact the appropriate district office to schedule a witness for the test. Future testing schedule will be determined pending the results of the mechanical integrity test.	4/16/2025