

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. <b>30-015-25475</b>
2. Name of Operator <b>SPUR ENERGY PARTNERS LLC</b>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator <b>9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024</b>		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <b>A</b> : <b>330</b> feet from the <b>NORTH</b> line and <b>380</b> feet from the <b>EAST</b> line Section <b>27</b> Township <b>17S</b> Range <b>28E</b> NMPM <b>EDDY</b> County		7. Lease Name or Unit Agreement Name <b>GILLESPIE STATE</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3587' GR</b>		8. Well Number <b>6</b>
		9. OGRID Number <b>328947</b>
		10. Pool name or Wildcat <b>RED LAKE; QUEEN-GRAYBURG-SA</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find post job report, plugged wellbore diagram and marker photo attached for your review.  
Thank you.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 04/10/2025

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_

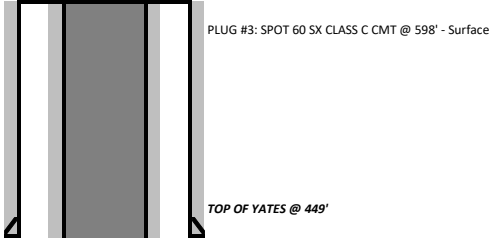
## Gillespie State 6 P&amp;A Daily Ops Summary

Begin	End	Summary
3/4/2025	3/4/2025	JSA HSE wind conditions MIRU check well pressure 100 casing 50 on tubing bleed well down to gas buster TOO H with rods ND WH NU BOP start to TOO H with production tubing Shut down due to wind Secure well SDFN travel
3/5/2025	3/5/2025	JSA HSE topic driving conditions TOO H with rest of tubing RU WL RIH with GRJB to 2000',RIH with CIBP set @ 1932' Load well with MLF RIH log well from 1932'- surface attempt to TIH Shut down due to wind conditions secure well SDFN travel
3/6/2025	3/6/2025	JSA HSE suspended loads TIH to 1932 tag CIBP RU pump to tubing break circulation circulate well clean M&P plug 1 40 sxs 1932-1608 Class C cement 1.32 yield 14.8# TOO H LD 14 SB 10 WOC 4 hrs TIH tag plug 1 @1590' MUH to 1344 RU pump to tubing break circulation M&P plug 2 from 1344'-1144' 25 sxs Class C cement 1.32 yield 14.8# MUH to 598' RU pump to tubing Break circulation M&P plug 3 598-surface 60 sxs Class C cement 1.32 yield 14.8# circulate to surface TOO H ND BOP top off RD well service unit prep equipment to move secure location SDFN travel
4/7/2025	4/7/2025	Notified NMOCD/BLM and installed dryhole marker

API #	30-015-25475	Post P&A WBD  GILLESPIE STATE 6	County, ST	Eddy County, NM
Operator	Spur Energy Partners		Sec-Twn-Rng	27-17S-28E
Field	RED LAKE; QUEEN-GRAYBURG-SA		Footage	330 FNL, 380 FEL
Spud Date	11/28/1995		Survey	32.8118896,-104.1566162

Formation (MD)	
TOP OF SALT	-
BASE OF SALT	-
YATES	449
QUEEN	1,244
GRAYBURG	1,656
SAN ANDRES	1,922
GLORIETA	-
YESO	-

RKB	
GL	3587
Hole Size	12 1/4"
TOC	SURF
Method	CIRC
Csg Depth	498'
Size	8 5/8"
Weight	24#
Grade	
Connections	
Cement	350 sx



TOP OF QUEEN @ 1,244'  
PLUG #2: SPOT 25 SX CLASS C CMT @ 1344' - 1144'

TOP OF GREYBURG @ 1,656'  
Spot 40 sx class C cmt from 1932' - 1608'  
PLUG #1: CIBP @ 1932'  
TOP OF SAN ANDRES @ 1,922'

Hole Size	7 7/8"
TOC	SURF
Method	CIRC

Csg Depth	3050'
Size	5 1/2"
Weight	15.5#
Grade	
Connections	
Cement	1050 SX

12/26/1985: PERFS @ 1982' - 2846'

Last Update	11/21/2024
By	WSC

PBTD	3,039
TD MD	3,080
TD TVD	3,080

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CONDITIONS

Action 450744

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 450744
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	4/17/2025
gcordero	Submit C-103Q within one year of plugging.	4/17/2025