

Well Name: GEHRIG FEDERAL	Well Location: T26S / R29E / SEC 9 / SESE / 32.05068 / -103.9814	County or Parish/State: EDDY / NM
Well Number: 2	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM54291	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001526995	Operator: COG OPERATING LLC	

Subsequent Report

Sundry ID: 2846492

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 04/10/2025

Time Sundry Submitted: 08:17

Date Operation Actually Began: 03/13/2025

Actual Procedure: Note: All cement is Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess. 03/13/25 Moved plugging equipment to location. 03/17/25 Rigged up. Unhung well & removed horses head. POH w/ four 7/8" rods. NU BOP. Unset tbg anchor. POH w/ 4 jts of tbg. 03/18/25 Checked pressures, 50 psi on tbg & csg. POH w/ seventy 7/8" rods, one hundred twenty-eight 3/4" rods, four 1" rods, & parted pump. 03/19/25 Checked pressures, 50 psi on csg. Punched tbg @ 1,270' & 1,600'. POH w/ 162 jts. Set 5 1/2" CIBP @ 5,015'. 03/20/25 Checked pressures, 0 psi. Tagged CIBP @ 5,023'. Circulated hole w/ 120 bbls MLF. Isolated holes below 4,966'. 03/21/25 Checked pressures, 0 psi. Sqz'd 60 sxs class C cmt into existing holes @ 5,015-4915'. WOC & tagged @ 4,913'. Pressure tested csg,held 500 psi. 03/24/25 Checked pressures, 0 psi. RU Apollo Wireline & ran CBL to 4861'. POH. Spotted 25 sxs class C cmt @ 4,565-4,318'. WOC &tagged @ 4,405'. Spotted 20 sxs class C cmt @ 3,899-3,701'. Spotted 36 sxs class C cmt @ 3,011-2,655'. WOC. 03/25/25 Checked pressures, 0 psi. Tagged TOC @ 2,689'. Perf'd @ 760'. ND BOP. NU wellhead. Sqz'd 500 sxs class C mt @ 760-460'. WOC. 03/26/25 Checked pressures, 0 psi. Tagged TOC @ 424'. Perf'd @ 420'. Pressured up on perfs to 700 psi. RU Apollo Wireline & ran CBL from 424' to surface, TOC on 5 1/2" @ 350'. Spotted 10 sxs class C cmt @ 424-324'. WOC. 03/27/25 Checked pressures, 0 psi. Tagged TOC @ 320'. Perf'd @ 300'. Sqz'd 100 sxs class C cmt @ 300' & circulated to surface. RDMO. 04/08/25 Bubble tested production & surface csg, Moved in backhoe & welder. Cut off wellhead & verified cmt at surface. Installed an above ground DHM. Dug up anchors, backfilled cellar, cleaned location, & moved off.

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US Well Number: 3001526995	Operator: COG OPERATING LLC	

SR Attachments

Actual Procedure

Gehrig_Federal_2_Plugging_Record__20250410081705.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KAYLA ESTRADA	Signed on: APR 10, 2025 08:16 AM
Name: COG OPERATING LLC	
Title: Regulatory Coordinator	
Street Address: 600 W ILLINOISE AVE	
City: MIDLAND	State: TX
Phone: (432) 688-6837	
Email address: KAYLA.L.ESTRADA@CONOCOPHILLIPS.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 04/14/2025
Signature: James A Amos	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NMNM54291

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator COG Operating, LLC

3a. Address 600 W Illinois
Midland, TX 797013b. Phone No. (include area code)
(432) 683-74434. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330 FSL & 330 FEL Sec 9-26S-29E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. Gehrig Federal #2

9. API Well No. 30-015-26995

10. Field and Pool or Exploratory Area
Brushy Draw11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

JMR Services, LLC plugged this well from 03/13/2025-04/08/2025.
Please see the attached P&A Subsequent Report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

P&A Subsequent Report
COG Operating, LLC
Gehrig Federal #2
30-015-26995

Note: All cement is Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

03/13/25 Moved plugging equipment to location.

03/17/25 Rigged up. Unhung well & removed horses head. POH w/ four 7/8" rods. NU BOP. Unset tbg anchor. POH w/ 4 jts of tbg.

03/18/25 Checked pressures, 50 psi on tbg & csg. POH w/ seventy 7/8" rods, one hundred twenty-eight 3/4" rods, four 1" rods, & parted pump.

03/19/25 Checked pressures, 50 psi on csg. Punched tbg @ 1,270' & 1,600'. POH w/ 162 jts. Set 5 1/2" CIBP @ 5,015'.

03/20/25 Checked pressures, 0 psi. Tagged CIBP @ 5,023'. Circulated hole w/ 120 bbls MLF. Isolated holes below 4,966'.

03/21/25 Checked pressures, 0 psi. Sqz'd 60 sxs class C cmt into existing holes @ 5,015-4915'. WOC & tagged @ 4,913'. Pressure tested csg, held 500 psi.

03/24/25 Checked pressures, 0 psi. RU Apollo Wireline & ran CBL to 4861'. POH. Spotted 25 sxs class C cmt @ 4,565-4,318'. WOC & tagged @ 4,405'. Spotted 20 sxs class C cmt @ 3,899-3,701'. Spotted 36 sxs class C cmt @ 3,011-2,655'. WOC.

03/25/25 Checked pressures, 0 psi. Tagged TOC @ 2,689'. Perf'd @ 760'. ND BOP. NU wellhead. Sqz'd 500 sxs class C mt @ 760-460'. WOC.

03/26/25 Checked pressures, 0 psi. Tagged TOC @ 424'. Perf'd @ 420'. Pressured up on perms to 700 psi. RU Apollo Wireline & ran CBL from 424' to surface, TOC on 5 1/2" @ 350'. Spotted 10 sxs class C cmt @ 424-324'. WOC.

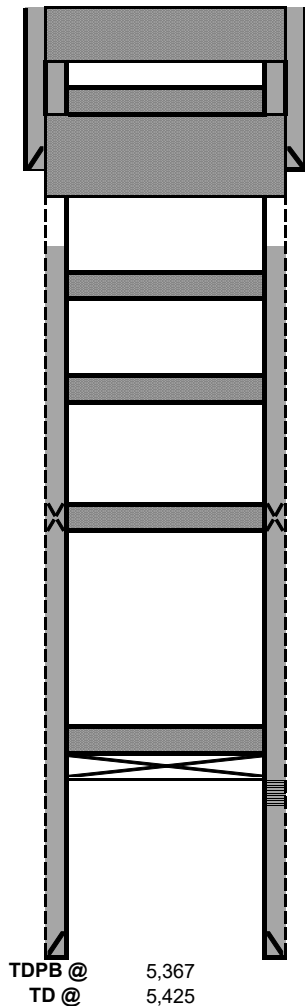
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ConocoPhillips		PLUGGED	
Author:	Abby @ JMR	Well No.	2
Well Name	Gehrig Federal	API #:	30-015-26995
Field/Pool	Brushy Draw (Del)	Location:	Sec 9, T26S, R29E,
County	Eddy		330'FSL & 330'FEL
State	NM	GL:	2,948' GR/2,959'KB
Spud Date	12/29/1992		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surf Csg	8 5/8	J55	24	439	12 1/4	390	Surface
Prod Csg	5.5	J55	15.5	5,425	7 7/8	1,110	1720'

Formation	Top
Tsalt	710
Bsalt	2755
Del	2955
C. CYN	3840
BRU CYN	5090



Plug #7: Perf'd @ 300'. Sqz'd 100 sxs class C cmt & circulated to surface.

Ran CBL from 424' to surface, TOC @ 350'.

Plug #6: Perf'd @ 420'. Pressured up. Spotted 10 sxs class C cmt @ 424-324'. WOC & tagged @ 320'.

8 5/8 24 CSG @ 439

Plug #5: Perf'd @ 760'. ND BOP. NU wellhead. Sqz'd 500 sxs class C mt @ 760-460'. WOC & Tagged @ 424'.

Plug #4: Spotted 36 sxs class C cmt @ 3,011-2,655'. WOC & tagged @ 2,689'.

Plug #3: Spotted 20 sxs class C cmt @ 3,899-3,701'.

DV tool @ 4,501'

Plug #2: Spotted 25 sxs class C cmt @ 4,565-4,318'. WOC & tagged @ 4,405'.

Plug #1: Set 5 1/2" CIBP @ 5,015'. Sqz'd 60 sxs class C cmt into existing holes @ 5,015-4915'.

Perfs @ 5065' to 5084' (40 holes)

5.5 15.5 CSG @ 5,425

TDPB @ 5,367
TD @ 5,425

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 451592

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 451592
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/17/2025