

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-38400 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator SPUR ENERGY PARTNERS LLC		7. Lease Name or Unit Agreement Name CONTINENTAL STATE 8. Well Number 13
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024		9. OGRID Number 328947 10. Pool name or Wildcat GRAYBURG JACKSON; SR-Q-G-SA
4. Well Location Unit Letter E : 2310 feet from the NORTH line and 330 feet from the WEST line Section 15 Township 17S Range 29E NMPM EDDY County		11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3556' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find post job report, plugged wellbore diagram and dryhole marker attached for your review.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 04/14/2025

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

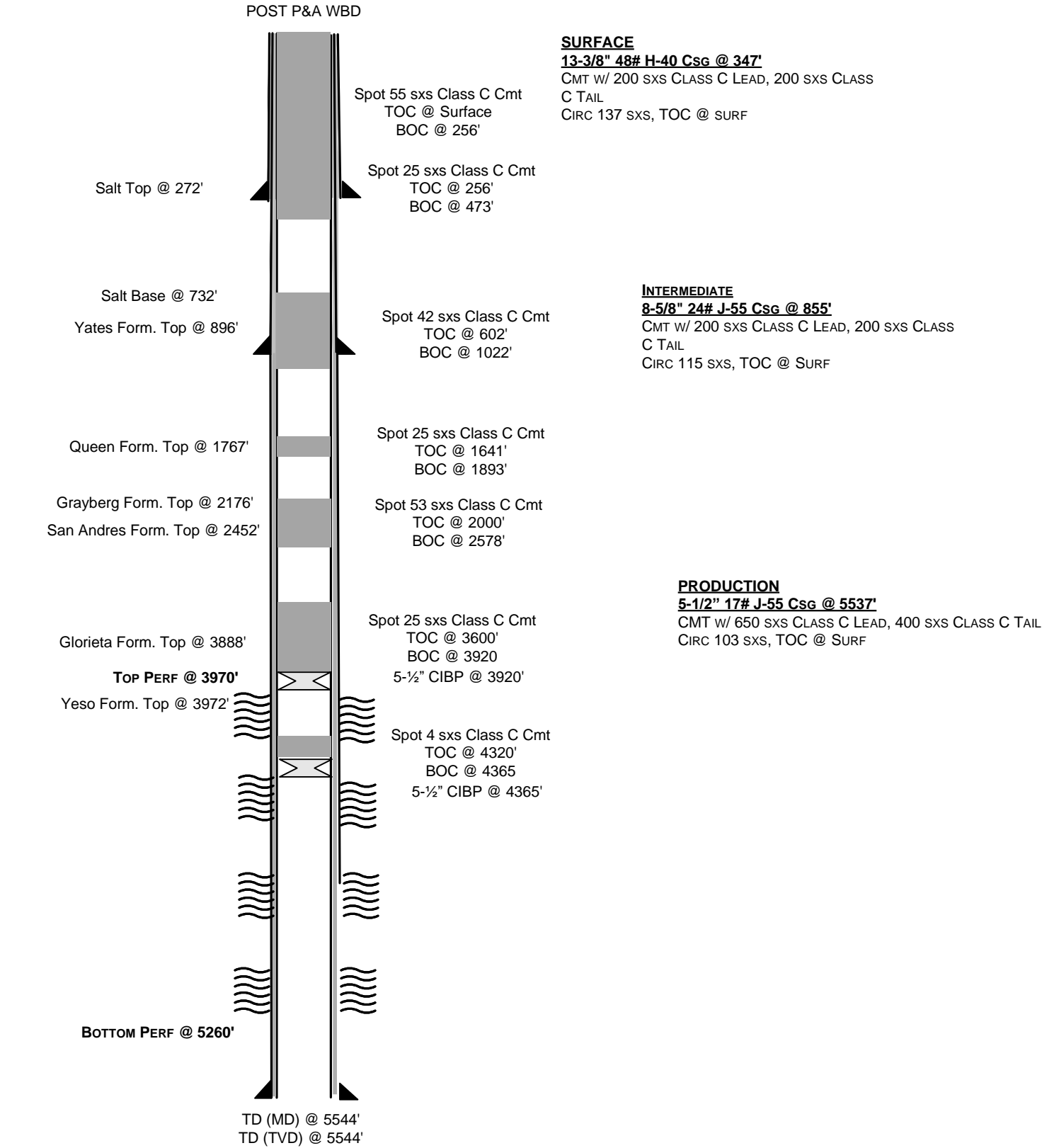
Continental State 13 Daily P&A Ops Summary

Begin	End	Daily Summary
3/6/2025	3/6/2025	JSA HSE topic suspended loads Notify NMOCD MIRU well service unit check well pressure 50# on tubing 150# on casing Bleed tubing down to 0 attempt to bleed casing down did not bleed down TOO H with rods approx. 100 fiberglass rods approx. 100 regular Change over equipment for 2 7/8 tubing secure well SDFN travel
3/7/2025	3/7/2025	JSA HSE topic hand placement Check well pressure 150 casing attempt to bleed well down wait for kill truck, truck canceled Shut down due to wind SDFN secure well travel
3/10/2025	3/10/2025	JSA HSE topic trapped pressure Check well pressure 150# RU kill truck to casing side pump MLF (brine) kill well ND WH NU BOP TOO H with 2 7/8 production tubing RU WL RIH with GRJB 4400' RIH with 5 1/2 CIBP set @4365' RIH dump bail 4 sxs Class C cement WOC TIH tag plug 1 @ 4320' TOO H RIH RU WL RIH with CIBP set @ 3920' load well Log well from 3920'- surface Secure well SDFN travel
3/11/2025	3/11/2025	JSA HSE topic slippery surface TIH tag CIBP @ 3920' RU pump to tubing M&P plug 2 -25 sxs from 3920'-3668' Class C cement 1.32 Yield, 14.8#, TOO H LD 10 SB 10 WOC 4 hrs TIH tag plug 2 @ 3600' MUH to 2578' Secure well SDFN travel
3/12/2025	3/12/2025	JSA HSE topic swinging hammer RU pump to tubing circulate well clean with MLF (brine) pressure test well to 500# (good test) M&P plug 3-53 sxs Class C cement from 2578-2050' 1.32 yield 14.8# TOO H LD 15 SB 10 WOC 4 hrs TIH tag plug 3 @ 2000' MUH to 1893' RU pump to tubing break circulation M&P plug 4- 1893-1641' 25 sxs Class C cement 1.32 yield 14.8# MUH to 1022' RU pump to tubing Break circulation, M&P plug 5 from 1022-602' 42 sxs Class C cement 1.32 yield 14.8# MUH to 473' RU pump to tubing break circulation (NMOCD requested we change procedure rather than pump from 473 to surface they want 473 to 223 inside plug woc tag and perf where we tag and try to circulate from there if no circulation is established pump balance plug to surface)M&P plug 6-from 473-223 25 sxs Class C cement 1.32 yield 14.8# TOO H LD 8 SB rest WOC ON secure well SDFN travel
3/13/2025	3/13/2025	JSA HSE topic Hand placement TIH tag plug # 6 @ 256' TOO H RU WL, RIH perf @ 256', TIH with 5 1/2 packer RU pump to tubing establish injection rate, got good injection rate but did not circulate out of BH or surface, M&P plug 7

		from 256'- surface 55sxs Class C cement 1.32 yield 14.8# TOOH ND BOP top off, RD Well service unit, secure location SDFN travel
4/12/2025	4/12/2025	Notified BLM/NMOCD and installed dryhole marker.

Eddy County, NM
API# 30-015-38400

SPUD DATE: 3/31/2011
ELEV: 3,556' GL, 15' KB



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CONDITIONS

Action 451786

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 451786
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	4/17/2025
gcordero	Submit C-103Q within one year of plugging.	4/17/2025