

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-49804
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name JOE HOLLINGSWORTH FEE
8. Well Number 121H
9. OGRID Number 228937
10. Pool name or Wildcat CULEBRA BLUFF; BONE SPRING, SOUTH

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Matador Production Company	
3. Address of Operator 5400 LBJ Freeway Ste 1500 Dallas, TX 75240	
4. Well Location Unit Letter <u>D</u> : <u>824</u> feet from the <u>NORTH</u> line and <u>370</u> feet from the <u>WEST</u> line Section <u>21</u> Township <u>22S</u> Range <u>28E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3072 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached final casing and cementing data.


Spud Date:

05/01/2022

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Regulatory Analyst

DATE

10/18/22

Type or print name

Brett Jennings

E-mail address:

Brett.Jennings@matadorresources.com

PHONE:

972-629-2160

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Joe Hollingsworth #121H

Intermediate Casing Sundry

Production Casing Sundry

8/1/2022 - WD	7477 MD / 7448' TVD	*85 5000 cwt API DV Tool
8/7/2022 - KP		
10/9/2022 - TD	16,989' MD / 8227' TVD	
Top of Prod Casing Head Collar (Reel)	16,957	
10/9/2022 - Rig Released		

Production Casing Sundry

Date of Birth: 9/23/21																												
Dating	STRONG	FLUID TYPE (ref)	M/T/LB/FZT (%)	GRADE	CONN.	HOLE'S SL. (fraction)	C/S2 SLZ (fraction)	NONE OR DEPT? (feet)	DEPTH TEST (feet)	WALT ON CMT (decimal hours)	PREGA-HS (lb)	NOISE DEPT? (decimal hours)	TEST RESULT	STAGE	STAGE TOOL DEPTH (ft/in)	US SK	LO WELD	TL SK	TL YIELD	TTL SK	TTL BARS	CLAS. IRL	TOP OF CMT (feet)	METHOD USED	BILLS TO SURF (if decimated)	SX TO SURF (if excavated)	LENGTH "I" BAR (if topped out)	
9/3/2022	SUFR	Fresh Water	54.50	J-15	Business	12.5/2"	13.3/38"	426	390	426.0	0.5	Good Test	1		2545	475	3.7	475	580	1.33	580	137.382	c	c	c	0	232	0
9/24/2022	RVT	Clear Red Emulsion	20.20	P-10	Business	9.0/2"	7.6/2"	7990	7990	8.3	1.000	Good Test	2						850	1.72	850	260.0	c	c	c	0	349	0
9/24/2022	PROJ	Oil Based Mud	20.20	P-10	TUV-SK	8.4/4"	8.4/4"	16895	16895	"1300	"1000	Good Test	1			180	2.17	3.30	1.66	820	248.400	c	3636	c	0	349	0	

Joe Hollingsworth #121H

*Estimated depth to bottom drifts/will have actuals at time of setting next drill																											
DATE	STRING	FILLID TYPE	MT/LBMT (feet)	GRADE	CONN	CMOLE S (feet)	CMOLE S2 (feet)	NOISE DEPTH (feet)	WATER ON CMCT (feet)	PRICE/HEAD (lb)	BOUNTERS/HEAD (lb)	TEST RESULT	STAGE	STAGE TOOL DEPTH (ft)	LD SK	LD WELD	TL SK	TL WELD	TTL SK	TTL BORE	GLASS (lb)	TOP OF CMCT (feet)	METHOD LOGS (ft)	BBLS TO SURF (if augured)	SK TO SURF (if logged out)	LENGTH 1" BAR (if logged out)	
9/2/2022	SHUT	Brine Emulsion	24.50	J-55	Bottom	13.4-2	13.8-38	406	396	452.0	0	Good Test	1				580	1.33	580	137.362	C	0	0	232	0		
9/24/2022	RNT	Obased Brine Emulsion	28.75	P-10	Bottom	9.5-10	9.5-10	7360	7360	8.1	3200	0	Good Test	1	2543	395	8.7	580	1.72	580	260.374	C	0	0	307	349	0
10/2/2022	PROD	Oil-Based Mud	20.00	P-110	TIW-5C	6.3-4	5.1-7C	16685	16670	*1500	*1500	0	Good Test	1		210	2.17	630	1.56	630	248.450	C	3636	calc	0		
9/1/2022 Spool Well																											
9/26/2022 KOP 7477 MD / 7448' TVD																											
10/10/2022 Top 46.586' MD / 8127' TVD																											
Top of Print Casing Head Casing (Steel) 16.95'																											
*B1 Millers off TDV Tool																											

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 151752

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 151752
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	4/17/2025