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 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-12410	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Buffington	
8. Well Number 2	
9. OGRID Number 256073	
10. Pool name or Wildcat Langlie Mattix;7 Rvrs-Q-Grayburg	
4. Well Location Unit Letter <u>M</u> , <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>19</u> Township <u>25S</u> Range <u>38E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maren Latimer TITLE Agent DATE 04/16/2025

Type or print name Maren Latimer E-mail address: mlatimer@ravenop.com PHONE: 575-691-6790

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

**Plugging Report
JR Oil Ltd. Co.
Buffington #2
API 30-025-12410**

2/19/2025 Cleared the location with backhoe, set rig mat, and rigged up. Nipped down the wellhead and unseated the pump. Tubing went on a vacuum. Reinstalled the stuffing box and SION.

2/20/2025 Laid down 131 5/8" rods. Dug out the cellar and plumbed in the surface head. Installed the BOP and POOH with tubing. 108 joints 2 3/8". Made gauge ring run and set 5.5" CIBP at 3220'. RIH with tubing and tagged CIBP. Moved in remaining equipment. SION

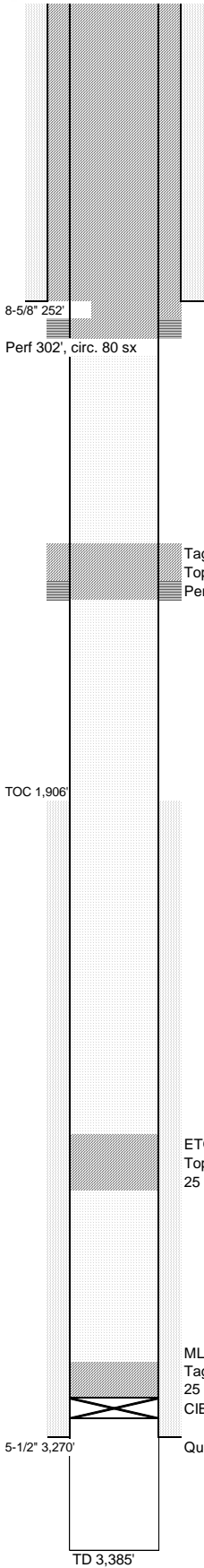
2/24/2025 Circulated MLF and tested casing to 500#. Casing good. POOH with tubing and ran RBL. Reported to the NMOCD. RIH with tubing and spot 25 sx cement on top of CIBP. Stood back 15 stands and SION. Will tag in the morning.

2/25/2025 Tagged cement at 2994'. POOH to 2559' and spot 25 sx cement. POOH and perforated at 904'. Set packer and squeezed with 50 sx cement with CaCl. WOC and tagged at 722'. Perforated casing at 302' and circulated cement in/out of 5 1/2" casing. Took 80 sx to get good cement to the pit. Prepped to rig down. SION

2/26/2025 Rigged down. Dug out and removed the wellhead. Filled up both strings of casing with 7 sx cement. Installed standard marker and Sono tube. Filled up tube with 5 sx cement. Removed the anchors and cleaned the pit.



Buffington #2



WELL NAME: Buffington #2 API NO: 30-025-12410 SPUD DATE: May 11, 1955				FORMATION: Queen FIELD: Langlie Mattix COUNTY: Lea				KB: PBTD: TD: 3,385				
CASING								CEMENT & HOLE DATA				
	joints	OD	lb/ft	grade	ID (in)	drift (in)	top	bottom	bit size	depth	sacks	TOC
Surface		8 5/8	24.00		8.097	7.972	0'	252'	11		125	surf. (calc.)
Production		5 1/2	14.00		5.012	4.887	0'	3,270'	6 3/4		300	1,906'
History: 5/11/1955 Spud by WK Byrom, frac Queen open hole 10k# sand in 10k gal oil 1/25/1994 Clean fill 2/19/2025 MIRU 2/20/2025 LD rods, set CIBP @ 3,220' 2/24/2025 Circ. MLF, test csg, held 500#, CBL, TOC 1,906', spot 25 sx on plug 2/25/2025 Tag 2,994', spot 25 sx @ 2,559', perf 904', sqz 50 sx , WOC, tag 722', perf 302', circ. 80 sx 2/26/2025 Cut off well head, top off 7 sx , install marker, well P&A'd 722' lt 854' sqz 50 sx 												

Updated: March 10, 2025 by Ian Petersen

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 452655

CONDITIONS

Operator: J R OIL, LTD. CO. P.O. Box 53657 Lubbock, TX 79453	OGRID: 256073
	Action Number: 452655
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	4/17/2025
gcordero	Submit C-103Q within one year of plugging.	4/17/2025