

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25345
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BXP Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1515 W Calle Sur, Suite 174, Hobbs, NM 88240		7. Lease Name or Unit Agreement Name STATE UTP
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>21</u> Township <u>15S</u> Range <u>32E</u> NMPM County <u>Lea</u>		8. Well Number <u>001</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>329487</u>
10. Pool name or Wildcat Feather; Morrow		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached report 4-26-24 thru 5-15-24.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE 3/24/25

Type or print name M.Y. Merchant E-mail address: mymerch@penrocoil.com PHONE: 575-492-1236

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

OPERATOR : BXP OPERATING
LEASE NAME : STATE UTP #1

PLUG DATE : 5-15-24
API # 30-025-25345
COUNTY : LEA COUNTY
DMH INSTALLED : 5-15-24

Description of Work:

4/26/2024 NOTIFY OCD MOVE IN SPOT EQUIPMENT SHUT DOWN
4-29-24 RIG UP PULLING UNIT , CMT TRUCK SHUT DOWN
4-30-24 N/D WELLHEAD N/U BOP ATTEMPT TO RELEASE PACKER NO PROGRESS P/U SWIVEL WORK TBG NO PROGRESS
5-1-24 R/U WL RIH W/ 1.72OD GAUGE RING TAG INSIDE TBG @ 7100' CUT TBG @ 7017' R/D RELEASE WL POOH W/ 2 3/8 TBG 226JTS, 16' PIECE. MAKE BHA RIH W/ 178JTS, 6 DRILL COLLARS, JARS, BUMPER SUB , OVERSHOT WORK TBG NO PROGRESS LEAVE 86PTS TENSION SHUT DOWN
5-2-24 CONTINUE WORK TBG W/ JARS & BUMPER SUB NO PROGRESS GET OFF FISH POOH S/B TBG L/D BHA
5-6-24 SPOT REVERSE UNIT , PIT LOAD W/ 120BBL SHUT DOWN
5-7-24 MAKE UP BHA RIH W/ 176JTS, 4 DRILL COLLARS, SUB, 29JTS WASH PIPE TAGGED SOLID @ 6505' WORK TBG NO PROGRESS TIE BACK RIG WORK TBG GOT FREE PUH SECURE WELL SHUT DOWN
5-8-24 EOT @ 6500 CIRC HOLE W/ 120BBL WHILE WORKING BAD SPOT NO PROGRESS POOH INSPECT TOOLS. BOTTOM JT HAD DAMAGE. SECURE WELL SHUT DOWN
CALL GILBERT W/ OCD OK'D TO RUN PKR IN AM ATTEMPT TO ESTA INJEC RATE
5-9-24 RIH W/ PACKER SET @ 6309' ESTA INJEC RATE PRESSURED UP TO 2000#. CALL OCD / GILBERT OK'D TO TAG FISH (7006') SPOT CMT ON TOP. POOH W/ PKR RIH OPEN-ENDED TAG FISH @ 7006' SPOT 50SXS CLASS C 11.75BBL DIS 25BBL 10# GELLED BRINE CTOC @ 6500' PUH WOC 4HR TAG IN AM. SHUT DOWN
5-10-24 RIH TAG PLUG @ 6515' POOH W/ TBG , R/U WL RUN GAUGE RING TO 6505' SET 5.5 CIBP @ 6500' RUN CBL FROM 6505'-SURFACE R/D RELEASE. RIH OPEN ENDED TAG CIBP @ 6500' CIRC HOLE W/ 160BBL 10# GELLED BRINE NO BUBBLES. SPOT 25SXS CLASS C 5.87BBL DISPLACE 24BBL 10# GELLED BRINE CTOC @ 6250' WOC 4 HRS SHUT DOWN TAG IN AM.
5-12-24 TOP OFF WELL MONITOR FOR BUBBLE NO BUBBLE TAG PLUG @ 6245' POOH. RIH W/ PACKER SET @ 5467' R/U WL PERF @ 5870' R/D RELEASE. LOAD CSG SET PACKER W/ 15PTS ESTA INJEC RATE PRESSURED UP TO 1500# UNABLE TO INJECT, POOH W/ PACKER SHUT DOWN
5-13-24 WELL FULL NO BUBBLE, RIH EOT @ 5920' BREAK CIRC SPOT 25SXS CLASS C 5.87BBL DIS 22BBL 10# GELLED BRINE CTOC @ 5670' WOC 4HRS RIH TAG @ 5662' POOH. RIH W/ PACKER @ 5120' LOAD CSG SET PACKER PRESSURE TEST CSG HOLDING 1000# R/U WL PERF @ 5620' R/D RELEASE ESTA INJEC RATE 1BBL/MIN 450# SQZ 50SXS CLASS C 11.75BBL CTOC @ 5420' WOC 4HRS. TAG @ 5400' . POOH RIH W/ PACKER @ 3662' BREAK CIRC SET PKR W/ 15PTS. PRESSURE TEST CSG HOLDING 1000# R/U WL PERF @ 4162' R/D RELEASE. ESTAB INJEC RATE 1BBL/MIN 500# SQZ 50SXS CLASS C 11.75BBL CTOC @ 3962' WOC 4 HRS TAG IN AM SHUT DOWN

5-14-24 POOH W/ PKR TOP OFF WELL NO BUBBLES. RIH TAG @ 3937' POOH W/ TBG. RIH W/ PACKER SET 2070'
BREAK CIRC SET PACKER TEST BELOW PACKER HOLDING 1000# R/U WL PERF @ 2570' ESTA INJEC RATE 1BBL/MIN 200#
BROKE CIRC THRU SURFACE CSG SQZ 50SXS CLASS C 11.75BBL CTOC @ 2370' WOC 4HRS TAG @ 2365'
POOH. RIH W/ PKR @ 965' BREAK CIRC SET PKR PRESSURE TEST BELOW PKR HOLDING 1000# R/U WL PERF @ 1465'
BREAK CIRC THRU SURFACE CSG SQZ 50SXS CLASS C 11.75BBL CTOC @ 1265 WOC 4HR TAG IN AM SHUT DOWN

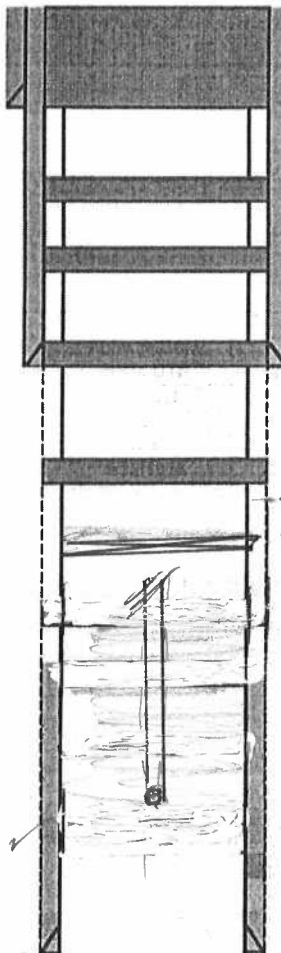
5-15-24 POOH W/ PACKER RIH OPEN-ENDED TAG @ 1209' POOH TOP OFF WELL NO BUBBLES SET PKR @ 400'
BREAK CIRC PRESSURE TEST CSG BELOW PKR HOLDING 1000#. R/U WL PERF @ 550' ESTA RATE 1BBL/MIN 100# BREAK
CIRC THRU SURFACE CSG SQZ 165SXS CLASS C 38.86BBL SLURRY CIRC 5SXS THRU SURFACE CSG RELEASE PKR
TOP OFF WELL MONITOR WELL STAYING FULL RIG DOWN RELEASE ALL EQUIPMENT
INSTALL DHM

AFTER PZ A (Please see actual procedure attached)

BXP			
Author:	Abby @ BCM	Well No.	#1
Well Name	State UTP	API #:	30-025-25345
Field/Pool	Wildcat	Location:	Sec 21, T15S, R32E
County	Lea		1980 FSL & 1980 FEL
State	NM	GL:	4301
Spud Date	9/22/1976		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	12 3/4		49#	500	17 1/2	500	0
Inter Csg	8 5/8	K55	32 & 24#	4,112	11	1,850	290 TS
Prod Csg	5 1/2	N80	17 & 20#	12,605	7 7/8	1,285	8650 CBL

Formation	Top
Anhy	1415
Yates	2517
Queen	3313
San Andres	4048
Glorieta	5569
Paddock	5820
Blinberry	6275
Tubb	6905
Drinkard	7035
Abo	7570
Wolfcamp	8944
Penn	8944
Cisco	10400
Canyon	10508
Strawn	11228
Atoka	11543
Miss	12856
Cisco	13611



12 3/4 49# CSG @ 500

Perf & Sqz 50 sx cmt @ 550' to surface. (13 3/8 Shoe)

Perf & Sqz 50 sx cmt @ 1465

Perf & Sqz 50 sx cmt @ 2570

8 5/8 32 & 24# CSG @ 4,112

Perf & Sqz 50 sx cmt @ 4162

Perf & Sqz 50 sx cmt @ 5620

Perf & Sqz 50 sx cmt @ 5870

Perf & Sqz 50 sx cmt @ 6245

Top of hole @ 7006

Perf & Sqz 50 sx - WOC Tag @ 6515

Perfs @ 12,364-12,383

5 1/2 17 & 20# CSG @ 12,605

33.0005989

-103.7205887

TDPB @ 12,491
TD @ 13,790

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 451513

CONDITIONS

Operator: BXP Operating, LLC 11757 KATY FREEWAY HOUSTON, TX 77079	OGRID: 329487
	Action Number: 451513
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	4/17/2025
gcordero	Submit C-103Q within one year of plugging.	4/17/2025