

Well Name: MCA UNIT	Well Location: T17S / R32E / SEC 27 / NWSW / 32.8052156 / -103.760671	County or Parish/State: LEA / NM
Well Number: 400	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC057210	Unit or CA Name: MCA UNIT	Unit or CA Number: NMNM70987A
US Well Number: 300253897300S1	Operator: MAVERICK PERMIAN LLC	

Notice of Intent

Sundry ID: 2840927

Type of Submission: Notice of Intent	Type of Action: Temporary Abandonment
Date Sundry Submitted: 03/10/2025	Time Sundry Submitted: 10:42
Date proposed operation will begin: 03/10/2025	

Procedure Description: Maverick Permian is requesting the approval of the attached TA plan. Our plan for this wellbore is to repattern the EOR filed in 2026 and RTP this well. If that is deemed unsuccessful we will convert this well into an injection well. We will go through the state and federal permitting.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

MCA_400_TA_Procedure_20250310104217.pdf

Received by OCD: 3/26/2025 1:52:39 PM

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US Well Number: 300253897300S1	Operator: MAVERICK PERMIAN LLC	

Conditions of Approval

Specialist Review

TA_COA_20250325153941.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: NICOLE LEE	Signed on: MAR 10, 2025 10:42 AM
Name: MAVERICK PERMIAN LLC	
Title: Regulatory Lead	
Street Address: 1000 MAIN STREET SUITE 2900	
City: HOUSTON	State: TX
Phone: (713) 437-8097	
Email address: NICOLE.LEE@MAVRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Approved	Disposition Date: 03/25/2025
Signature: Jonathon Shepard	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWSW / 2505 FSL / 660 FWL / TWSP: 17S / RANGE: 32E / SECTION: 27 / LAT: 32.8052156 / LONG: -103.760671 (TVD: 0 feet, MD: 0 feet)

BHL: NWSW / 2505 FSL / 660 FWL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)



1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

MCA 400 TA Procedure

1. MIRU WOR & equipment.
2. Lock out/tag out pumping unit. **May require 12# fluid to kill the well.**
3. Unlatch rods. LD horse head.
4. PU rods to verify if pump will unseat.
5. If severe paraffin encountered, use hot oil unit to pump hot lease salt water down tubing to wash rods.
6. TOOH, visually inspecting, verifying count, and kicking out any rods with visible damage or pitting.
7. Send insert pump to pump shop.
8. ND WH. NU BOP's.
9. Release TAC. Scan tubing out of hole and note condition of tubing and BHA.
10. Set CIBP within 25' of top perf at 3,813'.
11. Dump bail 35' of cement on top of plug.
12. TIH to tag top of cement. POOH with tubing.
13. Perform pressure test to verify integrity.
14. RDMO WOR & equipment.

State: New Mexico
County: Lea
Spud Date: 11/30/2008

Maverick Permian LLC
Well: MCA 400
API# 30-025-38973

PROPOSED WBD
2/17/2025

Conductor:
13-3/8" 48# H-40

Surface Casing:
8-5/8" 24# J-55
Cmt w/ 570 sx to Surf

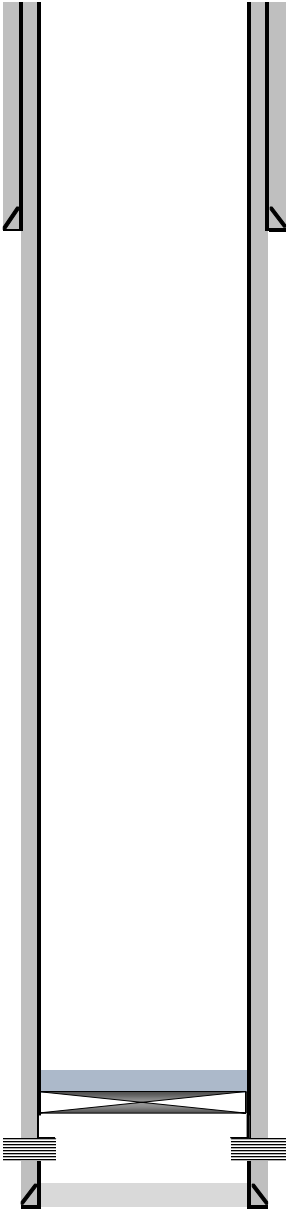
Production Casing:
5-1/2" 17# J-55
Cmt w/ 700 sx to Surf

MD

MD

960'

4,275'



3,778'
3,813'

Dump bail 35' cement
Set CIBP @ 3,813'

San Andres Perforations
3,838' - 4,038'
PBDT @ 4,130'



MCA 400 Wellbore Diagram

Well Header							
API #	3002538973	State	NEW MEXICO	County	LEA	District	PERMIAN CONVENTIONAL
Division	PERMIAN	Business Unit	MAVERICK PERMIAN	Region	RG_SE_NEW_MEXICO	Area	A_MCA
							Total Depth (ftKB)
							4,285.0

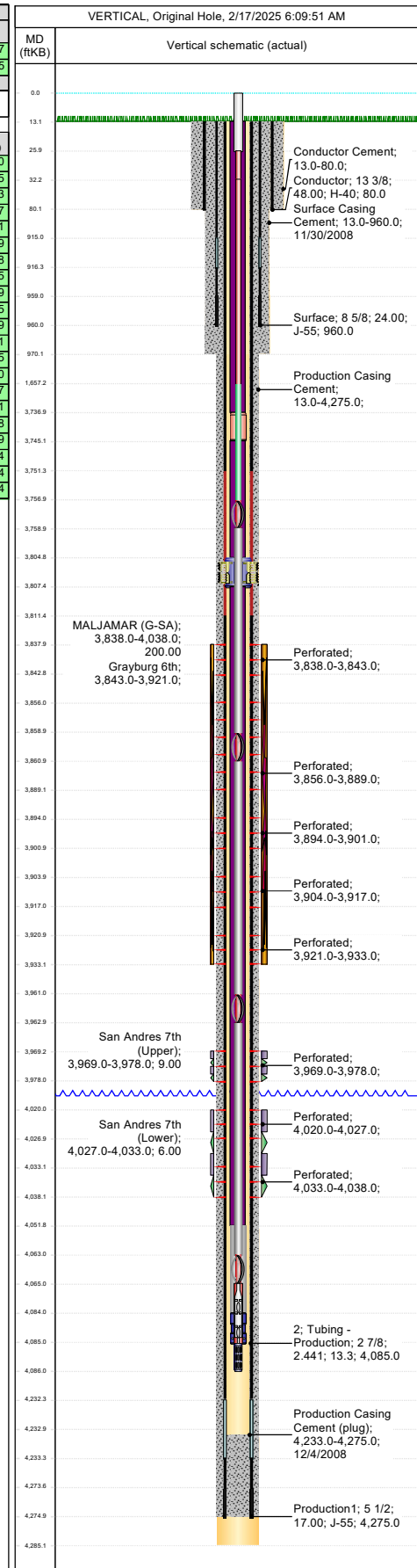
Wellbore Sections													
Section Des		Size (in)	Act Top (ftKB)	Act Top (TVD) (ftKB)	Act Btm (ftKB)	Act Btm (TVD) (ftKB)	Start Date		End Date				
COND1		17 1/2	13.0		80.0	80.0	11/25/2008		11/25/2008				
SURFAC		12 1/4	80.0	80.0	970.0	970.0	11/30/2008		11/30/2008				
PROD1		7 7/8	970.0	970.0	4,285.0		12/1/2008		12/3/2008				
Casing Strings													
Casing String: Conductor 13 3/8" Set Depth: 80.0													
Casing Description		Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min	HW Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (ftKB)	Set Depth (ftTVD)	Set Depth (ftTVD)
Conductor		11/25/2008 09:00	13 3/8	13 3/8	12.72	12.715	48.00	H-40	67.00	13.0	80.0	80.0	80.0
Item Des		Joints in Tally	OD (in)	ID (in)	WT (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Btm (TVD) (ftTVD)
Conductor		2	13 3/8	12.715	48.00	H-40	67.00	2	13.0	80.0	80.0	80.0	80.0
Casing String: Surface 8 5/8" Set Depth: 960.0													
Casing Description		Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min	HW Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (ftKB)	Set Depth (ftTVD)	Set Depth (ftTVD)
Surface		11/30/2008 20:00	8 5/8	8 5/8	8.10	8.097	24.00	J-55	947.00	13.0	960.0	960.0	960.0
Item Des		Joints in Tally	OD (in)	ID (in)	WT (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Btm (TVD) (ftTVD)
Casing Joints		22	8 5/8	8.097	24.00	J-55	901.98	22	13.0	915.0	915.0	915.0	915.0
Float Collar		1	8 5/8	8.097			1.50	1	915.0	916.5	915.0	916.5	916.5
Casing Joints		1	8 5/8	8.097	24.00	J-55	42.52	1	916.5	959.0	916.5	959.0	959.0
Guide Shoe		1	8 5/8	8.097			1.00	1	959.0	960.0	959.0	960.0	960.0
Casing String: Production 1 5 1/2" Set Depth: 4,275.0													
Casing Description		Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min	HW Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (ftKB)	Set Depth (ftTVD)	Set Depth (ftTVD)
Production1		12/4/2008 09:30	5 1/2	5 1/2	4.89	4.892	17.00	J-55	4,262.01	13.0	4,274.6	4,274.6	4,274.6
Item Des		Joints in Tally	OD (in)	ID (in)	WT (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Btm (TVD) (ftTVD)
		0					0.00	0	13.0	13.0			
Casing Joints		94	5 1/2	4.892	17.00	J-55	3,738.43	94	13.0	3,751.4		3,751.0	3,751.0
Marker Joint		2	5 1/2	4.892	17.00	J-55	60.02	2	3,751.4	3,811.4	3,751.0	3,811.0	3,811.0
Casing Joints		11	5 1/2	4.892	17.00	J-55	420.75	11	3,811.4	4,232.2	3,811.0	4,231.8	4,231.8
Float collar		1	5 1/2	4.892			1.10	1	4,232.2	4,233.3	4,231.8	4,232.9	4,232.9
Casing Joints		1	5 1/2	4.892	17.00	J-55	40.41	1	4,233.3	4,273.7	4,232.9	4,273.3	4,273.3
Float Shoe		1	5 1/2	4.892			1.30	1	4,273.7	4,275.0	4,273.3	4,274.6	4,274.6
Cement													
Conductor Cement													
Cementing Start Date		11/25/2008 10:30	Cementing End Date				11/25/2008 11:30	String		Conductor, 80.0ftKB			
Sig #		Pump Start Date	Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)		Btm (TVD) (ftTVD)
1		11/25/2008	11/25/2008		13.0		80.0				80.0		80.0
Surface Casing Cement													
Cementing Start Date		11/30/2008 22:30	Cementing End Date				11/30/2008 23:30	String		Surface, 960.0ftKB			
Sig #		Pump Start Date	Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)		Btm (TVD) (ftTVD)
1		11/30/2008	11/30/2008		13.0		960.0				960.0		960.0
Production Casing Cement													
Cementing Start Date		12/4/2008 15:30	Cementing End Date				12/4/2008 19:30	String		Production1, 4,275.0ftKB			
Sig #		Pump Start Date	Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)		Btm (TVD) (ftTVD)
1		12/4/2008	12/4/2008		13.0		4,275.0				4,274.6		4,274.6
Tubing Strings													
Set Depth: 4,085.0													
Run Job		String	String Max	OD Nom Max	ID (in)	ID Nom Min	WT (lb/ft)	String Grade	Top (ftKB)	Set Depth (ftKB)	Set Depth (ftTVD)	Set Depth (ftTVD)	Set Depth (ftTVD)
OPTIMIZATION, <dtmstart>			2 7/8	4.995	2.44	2.441	6.50	J-55	13.3	4,084.6	4,071.72	4,071.72	4,071.72
Item Des		Len (ft)	OD (in)	ID (in)	WT (lb/ft)	Grade	Tally Jts Run	Tally Len (ft)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Btm (TVD) (ftTVD)
Tubing		3,723.75	2 7/8	2.44	6.50	J-55	0		13.3	3,737.0		3,736.6	3,736.6
Tubing - Marker Sub		8.10	2 7/8	2.44	6.50	J-55	0		3,737.0	3,745.1	3,736.6	3,744.7	3,744.7
Tubing		59.55	2 7/8	2.44	6.50	J-55	0		3,745.1	3,804.7	3,744.7	3,804.3	3,804.3
Anchor 5 1/2 X 2 7/8		2.75	4.995	2.44	30.00	TAC	0		3,804.7	3,807.4	3,804.3	3,807.0	3,807.0
Tubing		244.57	2 7/8	2.44	6.50	J-55	0		3,807.4	4,052.0	3,807.0	4,051.6	4,051.6
Tubing - Endur Blast Jt		32.00	2 7/8	2.44	6.50	J-55	0		4,052.0	4,084.0	4,051.6	4,083.6	4,083.6
Pump Seating Nipple		1.00	2 7/8		SN		0		4,084.0	4,085.0	4,083.6	4,084.6	4,084.6
Rod Strings													
Set Depth: 4,086.0													
Rod Description		Set Depth	Run Date	Run Job	OD (in)	WT (lb/ft)	String Grade	Top (ftKB)	Set Depth (ftKB)	String Components			
Proposed Rod		4,086.0	5/12/2015	OPTIMIZATION, <dtmstart>	3/4		D	0.0	4,085.6	Strainer Nipple, Rod Insert Pump, Stabilizer, Sinker Bar, Stabilizer, Sinker Bar, Stabilizer, Sucker Rod, Sucker Rod, Sucker Rod, Polished Rod			
Length (ft)		OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)			Bottom Depth (ftTVD)
26.00		1 1/2	1					0.0		26.0			26.0
Length (ft)		OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)			Bottom Depth (ftTVD)
6.00		7/8	1				D	26.0		32.0			32.0
Length (ft)		OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)			Bottom Depth (ftTVD)
1,625.00		7/8	65				D	32.0		1,657.0			1,657.0
Length (ft)		OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)			Bottom Depth (ftTVD)
2,100.00		3/4	86				D	1,657.0		3,757.0			3,757.0
Length (ft)		OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)			Bottom Depth (ftTVD)
2.00		7/8	1				D	3,757.0		3,759.0			3,759.0
Length (ft)		OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)			Bottom Depth (ftTVD)
100.00		1 1/2	4				C	3,759.0		3,859.0			3,859.0
Length (ft)		OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)			Bottom Depth (ftTVD)
2.00		7/8	1				D	3,859.0		3,861.0			3,861.0
Length (ft)		OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)			Bottom Depth (ftTVD)
100.00		1 1/2	4				C	3,861.0		3,961.0			3,961.0
Length (ft)		OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)			Bottom Depth (ftTVD)
2.00		7/8	1				C	3,961.0		3,963.0			3,963.0
Length (ft)		OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)			Bottom Depth (ftTVD)
100.00		1 1/2	4				C	3,963.0		4,063.0			4,063.0
Length (ft)		OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)			Bottom Depth (ftTVD)
2.00		7/8	1				D	4,063.0		4,065.0			4,065.0
Length (ft)		OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)			Bottom Depth (ftTVD)
20.00		1 3/4	1					4,065.0		4,085.0			4,085.0
Length (ft)		OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)			Bottom Depth (ftTVD)
1.00		1 1/4	1					4,085.0		4,086.0			4,086.0
Perforations													
Date		Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Shot Dens (shots/ft)	Calculated Shot Total	Btm - Top (ft)					
12/17/2008 00:00		3838	3843	3838	3843	3.0	16	5					
12/17/2008 00:00		3856	3889	3856	3889	3.0	100	3					
12/17/2008 00:00		3894	3901	3894	3901	3.0	22	13					
12/17/2008 00:00		3904	3917	3904	3917	3.0	40	13					
12/17/2008 00:00		3921	3933	3921	3933	3.0	37	12					
12/17/2008 00:00		3969	3978	3969	3978	3.0	28	12					



MCA 400 Wellbore Diagram

Well Header					
API #	3002538973	State	NEW MEXICO	County	LEA
Division	PERMIAN	Business Unit	MAVERICK PERMIAN	Region	RG_SE_NEW_MEXICO
				Area	A_MCA
				Total Depth (ftKB)	4,285.0

Perforations									
Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Shot Dens (shots/ft)	Calculated Shot Total	Btm - Top (ft)		
12/17/2008 00:00	4020	4027	4020	4027	3.0	22	7		
12/17/2008 00:00	4033	4038	4033	4038	3.0	16	5		
Deviation Surveys									
Date		Description			Job				
11/30/2008		TELEDRIFT			DRILLING ORIGINAL, 11/29/2008 00:30				
Survey Data									
MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	Umerap Displace (ft)
80.00	0.25		TEL	80.00	0.00	0.00	0.00	0.00	0.00
235.00	0.75		TEL	235.00				0.32	1.35
485.00	0.20		TEL	484.99				-0.22	3.43
785.00	0.20		TEL	784.99				0.00	4.47
955.00	0.50		TEL	954.99				0.18	5.57
1,140.00	1.10		TEL	1,139.99				0.32	8.05
1,465.00	0.80		TEL	1,464.99				-0.09	13.46
1,760.00	2.10		TEL	1,759.96				0.44	20.95
1,930.00	1.50		TEL	1,929.96				-0.35	26.29
2,220.00	2.40		TEL	2,219.95				0.31	36.15
2,450.00	2.50		TEL	2,449.95				0.04	45.95
2,650.00	2.50		TEL	2,649.76				0.00	54.77
2,800.00	2.50		TEL	2,799.61				0.00	61.25
2,930.00	2.30		TEL	2,929.61				-0.15	66.70
3,060.00	2.70		TEL	3,059.61				0.31	72.31
3,135.00	1.80		TEL	3,134.61				-1.20	75.31
3,260.00	2.30		TEL	3,259.61				0.40	79.76
3,390.00	2.20		TEL	3,389.61				-0.08	84.85
3,607.00	2.90		TEL	3,606.60				0.32	94.54
3,857.00	2.60		TEL	3,856.60				-0.12	106.54
4,275.00	2.20		TEL	4,274.60				-0.10	124.04



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations/open hole/kick off point. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 445944

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 445944
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Passing MIT test in accordance with 19.15.26.11 or 19.15.25.12-14 NMAC will be required at time of work.	4/17/2025