General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	Energy, Minerals and Natural Resou	Form $G_{age} = 103 \text{ of } 3$ Revised July 18, 2013
	Energy, without and read in the second	WELL API NO.
	OIL CONSERVATION DIVISION	ON 30-025-40821
	1220 South St. Francis Dr.	5. Indicate Type of Lease
	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
	·	o. State on & das Bease 110.
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT	S AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG BACK TO ION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Hickory 14 State
PROPOSALS.) 1. Type of Well: Oil Well Gas	s Well Other	8. Well Number 1
Name of Operator V-F Petroleum Inc.		9. OGRID Number 24010
3. Address of Operator P.O Box 1889 Midland, TX 79702		10. Pool name or Wildcat VACCUM; BLINEBRY, NORTHEAST
4. Well Location		VIII SENA, BENINESKI, NORTHENET
Unit Letter A : 999	0 feet from the NORTH line a	and 990 feet from the EAST line
Section 14	Township 17S Range 351	
FREIEN LANDEN DE	11. Elevation (Show whether DR, RKB, RT,	
LM - If Bathar Chall	3,930' (GR)	THE PARTY OF THE P
12. Check App	propriate Box to Indicate Nature of N	Notice, Report or Other Data
NOTICE OF INTE	· ·	SUBSEQUENT REPORT OF:
		AL WORK ALTERING CASING
	A Table 1	NCE DRILLING OPNS. ☐ P AND A 🛛
	IULTIPLE COMPL CASING/	CEMENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	□ OTHER:	
		etails, and give pertinent dates, including estimated date
of starting any proposed work). proposed completion or recomp		tiple Completions: Attach wellbore diagram of
3/17/2025 RUWSU, NUBOP, RI	H WITH JUNK BASKET/GAUGE RING	, TAG AT 5,280'. NOTIFY OCD, SET CIBP AT
	H 158 JOINTS, CIRCULATED MUD, TES	
3/18/2025 SET PLUG #1 AT 4,8 SURFACE AND SUB		TAG AT 4,565'. RIH WITH CBL AND RUN TO
SURFACE AND SUB	BMIT TO OCD.	
3/19/2025 RIH WITH 131 JOINT	TS TUBING	
		. PERF AT 500FT, NO INJECTION. SPOT 87 SACK CEMENT INSIDE/OUT CASING TO SURFACE.
	GING EQUIPMENT. CLEAN LOCATIO D, INSTALL DRY HOLE MARKER. PR	
	Rig Release Date:	
Spud Date:		
Spud Date:		
	ve is true and complete to the best of my kr	nowledge and helief
I hereby certify that the information above	ve is true and complete to the best of my kr	4/7/25
I hereby certify that the information above SIGNATURE	TITLEENGINEER	U/7/25 DATE -3 21 2025
I hereby certify that the information above SIGNATURE	TITLEENGINEER	4/7/25

API# 30-025-40821

03/24/2025

Well: Hickory 14 State #1

Location: 990' FNL & 990' FEL

Sec 14 - T17S - R35E

Lea County, New Mexico

Operator: V-F Petroleum Inc.
Field: Vacuum Blinebry Northeast

Elevation: GL= 3930

KB-GL= 17

KB= 3947

Rustler @ 1,576' Yates @ 3,132' 7 Rivers @ 3.451' Queen @ 4,054' Grayburg @ 4,404' 4,860' 11" San Andres @ 4,774' 8,58" 32# CSG w/ 500 sxs CMT Plug #8 87 sacks at 607' 3-18-25 Plug #4 33 sacks 1,640' 3/18/25 Plug #2 33 sacks 4,113' 3/18/25 Plug #2 33 sacks 3,516' 3/18/25 Plug #2 33 sacks 4,113' 3/18/25 Plug #2 33 sacks 3,516' 3/18/25 Plug #2 33 sacks 4,113' 3/18/25 Plug #2 33 sacks 3,516' 3/18/25 Plug #2 33 sacks 3,516' 3/18/25 Plug #2 35 sack plug	Tot Depth	ı	Hole Size	Tops & Perfs	Casing & Cement
Rustler @ 1,576' Yates @ 3,132' 7 Rivers @ 3,451' Queen @ 4,054' Grayburg @ 4,054' San Andres @ 4,774' 8 58" 32# CSG w/ 500 sxs CMT ### 4,860' 11" San Andres @ 4,774' 4,888' - 5,142'; perfs 10/11/13 Glorieta @ 6,236' Paddock @ 6,320' Blinebry @ 6,634' Tubb @ 7,777' Drinkard @ 7,877' 6,448' - 6,600' 6,650' - 6,850' 6,920' - 7,120' 7,190' - 7390' 7,460' - 7,660' 7,708' - 7,714' CIPB @ 7,881' 2-21-13 7,931' - 8,115' 7,927' - 8,111					50' perf and squeeze in/out to surface 3-20-25
Yates @ 3,132' 7 Rivers @ 3,451' Queen @ 4,054' Grayburg @ 4,404' San Andres @ 4,774' 4,888' - 5,142'; perfs 10/11/13 Glorieta @ 6,236' Paddock @ 6,320' Blinebry @ 6,634' Tubb @ 7,777' Drinkard @ 7,877' 6,448' - 6,600' 6,650' - 6,850' 6,920' - 7,120' 7,190' - 7390' 7,460' - 7,660' 7,708' - 7,714' CIPB @ 7,881' CIPB @ 7,881	503'		17 1/2"		13 3/8" 48# CSG w/ 500 sxs CMT
7 Rivers @ 3.451' Queen @ 4.054' Grayburg @ 4.404' San Andres @ 4.774' 8 5/8" 32# CSG w/ 1,900 sxs CMT 4.888' - 5,142'; perfs 10/11/13 Glorieta @ 6,236' Paddock @ 6,320' Blinebry @ 6,634' Tubb @ 7,777' Drinkard @ 7,877' 6,448' - 6,600' 6,650' - 6,850' 6,920' - 7,120' 7,190' - 7390' 7,460' - 7,660' 7,708' - 7,714' CIPB @ 7,881' 2-21-13 7,931' - 8,115' 7,927' - 8,111				Rustler @ 1,576'	Plug #5 87 sacks at 607' 3-18-25
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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 449385

CONDITIONS

Operator:	OGRID:
V-F PETROLEUM INC	24010
P.O. Box 1889	Action Number:
Midland, TX 79702	449385
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	4/17/2025
gcordero	Submit C-103Q within one year of plugging.	4/17/2025