

Well Name: DRIVER 14 FED COM	Well Location: T23S / R33E / SEC 14 / TR N / 32.2997857 / -103.5434571	County or Parish/State: LEA / NM
Well Number: 705Y	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM126493	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002551969	Operator: EOG RESOURCES INCORPORATED	

Subsequent Report

Sundry ID: 2844706

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 04/01/2025	Time Sundry Submitted: 09:06
Date Operation Actually Began: 10/09/2024	

Actual Procedure: EOG RESOURCES PLUGGED THIS WELL ON 10/24/2024 USING THE ATTACHED PROCEDURE. THE WELL IS NOW PLUGGED AND ABANDONED.

SR Attachments

Actual Procedure

- Driver_14_FC_705Y_Final_PA_WBD_20250401090537.pdf
- DRIVER_14_FED_COM_705Y_WELL_WORK_20250401090537.pdf
- DHM_install_Driver_14_Fed_Com_705Y_pic_7_20250401090536.pdf
- DHM_install_Driver_14_Fed_Com_705Y_pic_1_20250401090531.pdf
- DHM_install_Driver_14_Fed_Com_705Y_pic_6_20250401090531.pdf
- DHM_install_Driver_14_Fed_Com_705Y_pic_5_20250401090531.pdf
- DHM_install_Driver_14_Fed_Com_705Y_pic_3_20250401090531.pdf
- DHM_install_Driver_14_Fed_Com_705Y_pic_4_20250401090531.pdf
- DHM_install_Driver_14_Fed_Com_705Y_pic_2_20250401090531.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ALVINO GARCIA

Signed on: APR 01, 2025 09:05 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 CHAMPIONS BLVD

City: MIDLANDState: TX

Phone: (432) 236-2924

Email address: ALVINO_GARCIA@EOGRESOURCES.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 04/03/2025

Signature: James A Amos

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator		6. If Indian, Allottee or Tribe Name
3a. Address	3b. Phone No. (include area code)	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		8. Well Name and No.
		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

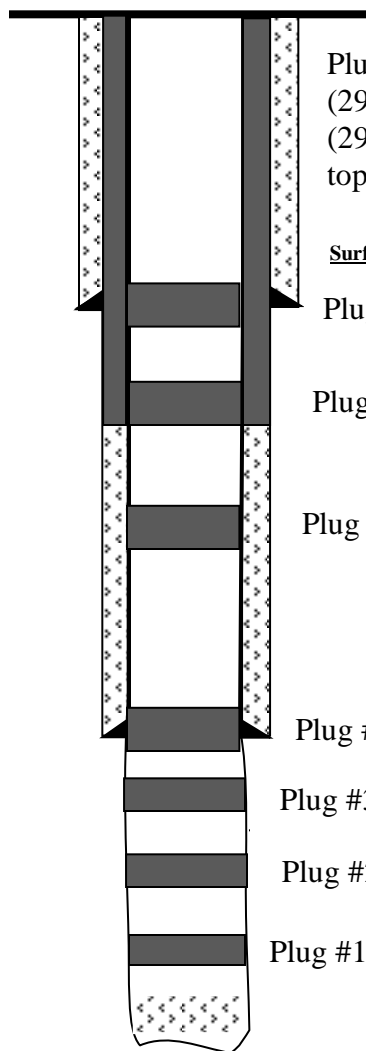
0. SHL: TR N / 1002 FSL / 1394 FWL / TWSP: 23S / RANGE: 33E / SECTION: 14 / LAT: 32.2997857 / LONG: -103.5434571 (TVD: 0 feet, MD: 0 feet)

PPP: TR O / 100 FSL / 2230 FEL / TWSP: 23S / RANGE: 33E / SECTION: 14 / LAT: 32.2976944 / LONG: -103.5418292 (TVD: 10135 feet, MD: 10226 feet)

BHL: TR B / 100 FNL / 330 FWL / TWSP: 23S / RANGE: 33E / SECTION: 11 / LAT: 32.3261837 / LONG: -103.5418444 (TVD: 10400 feet, MD: 20694 feet)

EOG Resources
Driver 14 Fed Com 705Y
Permian (Wolfcamp) Field
 30-025-51969
 1002' FSL & 1394' FWL
 Section 14 Township 23S Range 33E
 Lea, New Mexico

Final P&A WBD
4/1/2025



Plug #8: 1,880' – Surface
 (295 sx Class C in 8 3/4" Intermediate)
 (295 sx Class C down 10 3/4" Surface + 79 sx Class C top off)

Surface Casing @ 1466' MD/TVD

Plug #7: 1,541' – 1,370' (43 sx Class C)

Plug #6: 1,880' – 1,694' (47 sx Class C)

Plug #5: 5,424' – 5,023' (104 sx Class C)

Plug #4: 8,226' – 7,968' (104 sx Class H)

Plug #3: 9,236' – 8,995' (102 sx Class H)

Plug #2: 10,318' – 10,089' (102 sx Class H)

Plug #1: 11,074' – 11,635' (30 sx Class H)

OH TD: 11,704' MD/11,550' TVD

Formation Top	TVD
Rustler	1287'
Tamarisk	1393'
Top of Salt	1794'
Base of Salt	5079'
Lamar	5356'
Bell Canyon	5383'
Cherry Canyon	6166'
Brushy Canyon	7590'
Bone Spring Lime	9184'
Leonard	9319'
First BS Sand	10268'
Second BS Shale	10586'
Second BS Sand	10268'
Third BS Carb	11485'
Third BS Sand	12356'
Wolfcamp	12363'

Intermediate Casing @ 8171' MD/8,093' TVD

8-3/48" 38.5# P110 Vam Sprint SF
 Burst: 10,380 psi Collapse: 5210 psi
 Tensile: 1,209 kips
 Drift: 7.875" ID: 7.92"
 TOC: 200

DRIVER 14 FED COM 705Y

P&A WELL WORK:

10/9/2024	MIRU
10/10-12/2024	PULLED TUBING
10/15/2024	<p>PLUG #1 TO COVER BOTTOM OPEN HOLE. (11704'- 11635') SPOT 30 SX CLASS H CMT 15.6# / 1.18 YIELD, 6.30 BBLS CMT, 3.71 BBLS MIX WATER.</p> <p>RU WL RIH TAG TOC @ 11,635'. POOH RD WL. TEXT BRENT SMITH W/BLM LET HIM KNOW WHERE WE TAGGED. HE WAS GOOD WITH TAG.</p> <p>PLUG #2 TO COVER FIRST AND 2ND BONE SPRINGS (10,318'- 10089') SPOT 102 SX CLASS H CMT 15.6# / 1.18 YIELD, 21.44 BBLS CMT, 12.63 BBLS MIX WATER.</p>
10/16/2024	<p>RU WL RIH TAG TOC @ 10,089'. TEXT BRENT SMITH W/BLM AND LET HIM KNOW WHERE WE TAGGED TOC. HE WAS GOOD WITH TAG.</p> <p>RU PMP LOAD HOLE 30 BBLS GOT CIRC.</p> <p>PLUG #3 TO COVER BONE SPRINGS (9236'- 8995') SPOT 102 SX CLASS H CMT 15.6# / 1.18 YIELD, 21.44 BBLS CMT, 12.63 BBLS MIX WATER.</p> <p>RU WL RIH TAG TOC @ 8995'. TEXT BRENT SMITH W/BLM AND LET HIM KNOW WHERE WE TAGGED TOC. HE WAS GOOD WITH TAG.</p> <p>PLUG #4 TO COVER 8 3/4 SHOE. (8226'- 7995') SPOT 104 SX CLASS H CMT 15.6# / 1.18 YIELD, 21.86 BBLS CMT, 12.88 BBLS MIX WATER.</p>
10/17/2024	<p>RU WL RIH TAG TOC @ 7968'. TEXT BRENT SMITH W/BLM AND LET HIM KNOW WHERE WE TAGGED. HAVE 203' OF CMT INSIDE 8 3/4 CSG. HE WAS GOOD WITH TAG.</p> <p>OPEN 10 3/4. START PUMPING 3.5 BPM @ 500 PSI GETTING FULL RTNS. CALLED AND TALKED TO KEITH IMMATTY ENGINEER W/BLM ABOUT STILL GETTING CIRC UP 10 3/4 CSG. WILL FIND HOLE AND THEN CALL AND DISCUSS FURTHER PLANS WITH HIM.</p>

PU 8 5/8 AD-1 PKR AND TIH 35 STDS (70 JTS 2 7/8 6.5# L-80 TBG PLACING PKR @ 2194'. SET PKR RU PMP ON 10 3/4 CSG LOAD HOLE 12 BBLS AND GOT CIRC UP 10 3/4. SWAP HOSES AND TEST BELOW PKR AND PSI UP 650 PSI. RELEASE PKR WORKING OUR WAY UP HOLE TESTING BELOW PKR EACH TIME. AT 936' GOT CIRC UP 10 3/4. DROP DOWN TO 967' AND HAD GOOD TEST 680 PSI .

TALKED TO KEITH IMMATTY ENGINEER W/BLM ABOUT WHERE WE FOUND HOLE @ 936'. SAID GO AHEAD AND SPOT PLUGS 5, 6 AND 7 THEN TRY AND SQUEEZE CMT TO SURFACE IN 8 3/4 AND 10 3/4 CASINGS.

PLUG #5 TO COVER FROM DELAWARE TO BTM OF SALT. (5424'- 5023') SPOT 104 SX CLASS C CMT 14.8#, 1.32 YIELD, 24.45 BBLS CMT, 15.6 BBLS MIX WATER.

10/18/2024

RU WL RIH TAG TOC @ 5023'. TEXT BRENT SMITH W/BLM AND LET HIM KNOW WHERE WE TAGGED TOC. HE WAS GOOD WITH TAG.

PLUG #6 TO COVER TOP OF SALT. (1880'- 1694') SPOT 47 SX CLASS C CMT 14.8#, 1.32 YIELD, 11.05 BBLS CMT, 7.05 BBLS MIX WATER.

RU WL RIH TAG TOC @ 1694'. BRENT SMITH W/BLM WITNESSED TAG. HE WAS GOOD WITH TAG. POOH RD WL.

MU 2 7/8 X 4' PERF SUB AND TIH 49 JTS. PU 2 7/8 X 10' PJ PLACING EOT @ 1541'.

PLUG #7 TO COVER SURFACE SHOE. (1541'- 1375') SPOT 43 SX CLASS C CMT 14.8#, 1.32 YIELD, 10.11 BBLS CMT, 6.45 BBLS MIX WATER.

10/19/2024

RU WL RIH TAG TOC @ 1370'. TEXT BRENT SMITH W/BLM AND LET HIM KNOW WHERE WE TAGGED TOC. HE WAS GOOD WITH TAG.

PLUG #8 TO COVER TOP OF SALT (1880'- SURFACE'). SPOT 295 SXS CLASS C CMT 14.8#, 1.32 YIELD, 69.35 BBLS CMT, 44.25 BBLS MIX WATER.

NOTIFIED KEITH IMMATTY ENGINEER W/BLM THAT WE PUMPED INTO 10 3/4 CS, ALSO BRENT SMITH W/BLM. WILL CUT OFF WH AND THEN SEE ABOUT TOPPING OFF 10 3/4 IF WE CAN. KEITH TEXT ME BACK SAYING THAT WORKS FOR HIM.

TOP OFF 8 3/4 CSG. CLEAN PUMP. SENT PICTURE OF CMT TO SURFACE TO BRENT AND KEITH.

10/22/2024 DUG UP AROUND WH., BTM FULL OF CMT. WILL NEED JACKHAMMER TO BREAK UP CMT.

10/23/2024 JACKHAMMER CMT AROUND WH.

10/24/2024 CUT OFF WH. AND LOAD OUT ALL CMT, AND CMT MIXED WITH DIRT. HAD TO TOP OFF 10 3/4 CSG. 8 3/4 HAD CMT TO SURFACE. BRENT SMITH W/BLM WITNESSED CUT OFF AND THE INSTALLING OF DHM. HE WAS GOOD WITH EVERYTHING. BACK FILL HOLE, ADDED 79 SXS OF CMT TO TOP OFF 10 3/4 CSG. SPOT 79 SXS CLASS C CMT 14.8# / 1.32 YIELD, 18.57 BBL SLURRY =193' CMT, 11.85 BBLS MIX WATER. PLUG LENGTH 193'.

BLM REPS. – BRENT SMITH & KEITH IMMATTY

WELL IS PLUGGED AND ABANDONED.















Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 448538

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 448538
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/17/2025