

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: ROSA UNIT Well Location: T31N / R6W / SEC 11 / County or Parish/State: RIO

SENE / 36.916107 / -107.425385 ARRIBA / NM

Well Number: 36 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMSF078771 Unit or CA Name: ROSA UNIT--MV Unit or CA Number:

NMNM78407A

**US Well Number:** 300390797700S1 **Operator:** LOGOS OPERATING LLC

### **Notice of Intent**

**Sundry ID: 2845627** 

Type of Submission: Notice of Intent

Type of Action: Other

Date Sundry Submitted: 04/04/2025 Time Sundry Submitted: 02:48

Date proposed operation will begin: 04/28/2025

**Procedure Description:** Well was isolated with Bridge Plug @ 5886' due to offset Mancos drilling. LOGOS Operating, LLC request to drill out cement retainer and return well to production. See attached operations procedure and wellbore schematic.

# **Surface Disturbance**

Is any additional surface disturbance proposed?: No

## **NOI Attachments**

## **Procedure Description**

 $Rosa\_Unit\_36\_Return\_to\_Production\_Procedure\_20250404144800.pdf$ 

eceived by OCD: 4/10/2025 10:57:02 AM Well Name: ROSA UNIT

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**Operator: LOGOS OPERATING LLC** 

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ETTA TRUJILLO Signed on: APR 04, 2025 02:49 PM

Name: LOGOS OPERATING LLC

Title: Regulatory Specialist

Street Address: 2010 AFTON PLACE

City: Farmington State: NM

Phone: (505) 324-4154

Email address: ETRUJILLO@LOGOSRESOURCESLLC.COM

# **Field**

**Representative Name:** 

**Street Address:** 

City: State: Zip:

Phone:

**Email address:** 

# **BLM Point of Contact**

BLM POC Name: KENNETH G RENNICK BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742 BLM POC Email Address: krennick@blm.gov

**Disposition:** Approved **Disposition Date:** 04/08/2025

Signature: Kenneth Rennick



## **Isolation Procedure (2024)**

Rosa Unit 36 30-039-07977 1850' FNL & 790' FEL Section 11, T31N, R06W Rio Arriba, New Mexico LAT: 36.9163628° N LONG: -107.4258118° W Mesaverde

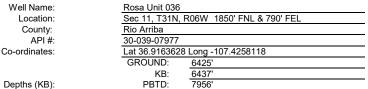
#### **PROJECT OBJECTIVE:**

Run gyro survey and pending results, set a bridge plug above the Mesaverde perforations and load hole to isolate the perforations during offset Mancos drilling. Once drilling is complete, remove bridge plug and install 2-3/8" tubing string. **WORKOVER PROCEDURE:** 

- 1. Hold safety meeting. MIRU workover rig. Place fire and safety equipment in strategic locations. Comply with all LOGOS, BLM, and NMOCD rules and regulations.
- 2. Lay flow lines. Check and record casing and tubing pressures. Sell pressure down to line. Kill well as necessary.
- 3. Nipple down wellhead and nipple up BOP.
- 4. Trip out of hole with 1-1/4" tubing string and lay down.
- 5. Pick up 2-3/8" workstring.
- 6. Run gyro survey to determine the proximity of the well to the planned new drill.
- 7. If gyro results indicate the well is near enough to require isolation, set bridge plug within 50' below the Mesaverde. SI for drilling.
- 8. Once drilling is completed, trip in hole and remove the bridge plug.
- 9. Run in hole with 2-3/8" production tubing string.
- 10. Return well to production.



#### **Wellbore Schematic**



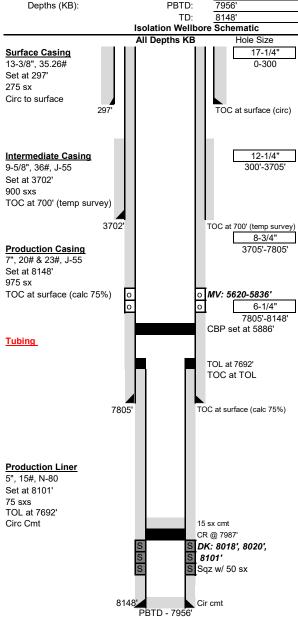
 Date: Prepared:
 1/26/2024 Peace

 Reviewed by:
 3/15/2024 Moss

 Spud date:
 10/16/1959

 Completion Date:
 12/4/1959

 Last Workover Date:
 4/6/2024



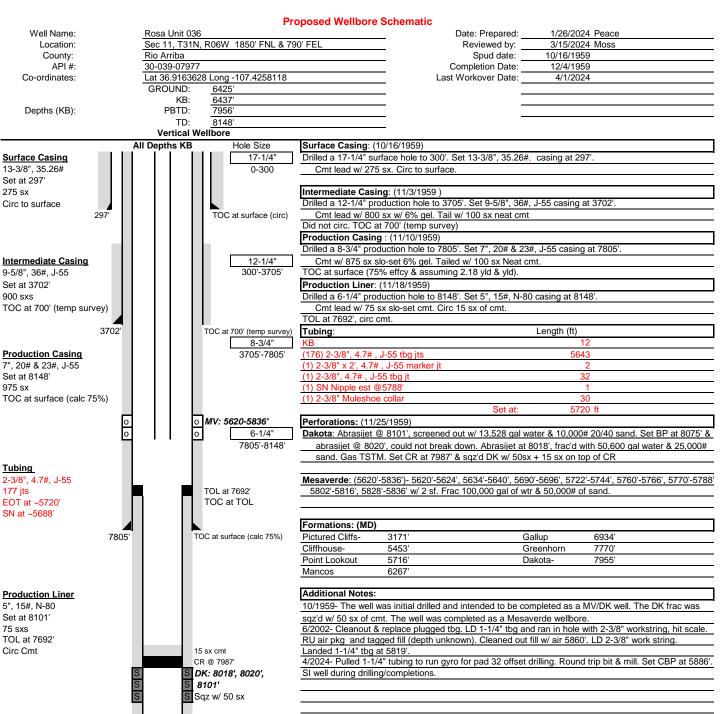
TD - 8148'

Surface Casing: (10/16/1959) Drilled a 17-1/4" surface hole to 300'. Set 13-3/8", 35.26#, casing at 297' Cmt lead w/ 275 sx. Circ to surface Intermediate Casing: (11/3/1959) Drilled a 12-1/4" production hole to 3705'. Set 9-5/8", 36#, J-55 casing at 3702' Cmt lead w/ 800 sx w/ 6% gel. Tail w/ 100 sx neat cmt Did not circ. TOC at 700' (temp survey) Production Casing: (11/10/1959) Drilled a 8-3/4" production hole to 7805'. Set 7", 20# & 23#, J-55 casing at 7805' Cmt w/ 875 sx slo-set 6% gel. Tailed w/ 100 sx Neat cmt. TOC at surface (75% effcy & assuming 2.18 yld & yld). Production Liner: (11/18/1959) Drilled a 6-1/4" production hole to 8148'. Set 5", 15#, N-80 casing at 8148' Cmt lead w/ 75 sx slo-set cmt. Circ 15 sx of cmt. TOL at 7692', circ cmt. Length (ft) Perforations: (11/25/1959) Dakota: Abrasijet @ 8101', screened out w/ 13,528 gal water & 10,000# 20/40 sand. Set BP at 8075' & abrasijet @ 8020', could not break down. Abrasijet at 8018', frac'd with 50,600 gal water & 25,000# sand. Gas TSTM. Set CR at 7987' & sqz'd DK w/ 50sx + 15 sx on top of CR Mesaverde: (5620'-5836')- 5620'-5624', 5634'-5640', 5690'-5696', 5722'-5744', 5760'-5766', 5770'-5788' 5802'-5816', 5828'-5836' w/ 2 sf. Frac 100,000 gal of wtr & 50,000# of sand. Formations: (MD) 3171 6934 Pictured Cliffs-Gallup Cliffhouse-5453 Greenhorn 7770' Point Lookout 5716' Dakota-7955' Mancos 6267 Additional Notes: 10/1959- The well was initial drilled and intended to be completed as a MV/DK well. The DK frac was sqz'd w/ 50 sx of cmt. The well was completed as a Mesaverde wellbore.
6/2002- Cleanout & replace plugged tbg. LD 1-1/4" tbg and ran in hole with 2-3/8" workstring, hit scale.

RU air pkg and tagged fill (depth unknown). Cleaned out fill w/ air 5860'. LD 2-3/8" work string. Landed 1-1/4" tbg at 5819'.

4/2024- Pulled 1-1/4" tubing to run gyro for pad 32 offset drilling. Round trip bit & mill. Set CBP at 5886'. SI well during drilling/completions.





8148

PBTD - 7956 TD - 8148' Cir cmt

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 450802

#### **CONDITIONS**

Operator:	OGRID:
LOGOS OPERATING, LLC	289408
2010 Afton Place	Action Number:
Farmington, NM 87401	450802
	Action Type:
	[C-103] NOI Workover (C-103G)

#### CONDITIONS

Created By		Condition Date
ward.rikala	Notify OCD 24 hrs prior to commencement of operations.	4/18/2025
ward.rikala	Submit report of operations once work is completed.	4/18/2025