

Well Name: JAMES RANCH UNIT APACHE	Well Location: T22S / R30E / SEC 24 / NESE / 32.37646 / -103.828736	County or Parish/State: EDDY / NM
Well Number: 136H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM89051	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001556021	Operator: XTO PERMIAN OPERATING LLC	

Notice of Intent

Sundry ID: 2839793

Type of Submission: Notice of Intent	Type of Action: APD Change
Date Sundry Submitted: 03/04/2025	Time Sundry Submitted: 08:18
Date proposed operation will begin: 03/07/2025	

Procedure Description: XTO Permian Operating, LLC. respectfully requests approval to make changes to the drilling program in the approved APD & requests permission for a primary and a contingency drilling program for this well. Primary will be a 4-string design with an engineered weak point (R-111-Q: Figure F) & the contingency will be a 3-string design with an open production casing annulus (R-111-Q: Figure B). See attached drilling program for the primary & contingency design with updated casing design, cement program & mud circulation system. No changes to the SHL, KOP, FTP, LTP, BHL, proposed depth, pool & dedicated acreage. There will be no new surface disturbance.

NOI Attachments

Procedure Description

Sundry_Attachments___James_Ranch_Unit_Apache_136H_20250304081621.pdf

Received by OCD: 3/31/2025 6:28:59 AM

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US Well Number: 3001556021	Operator: XTO PERMIAN OPERATING LLC	

Conditions of Approval

Specialist Review

James_Ranch_Unit_Apache_136H_COA_20250329112711.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SRINIVAS LAGHUVARAPU	Signed on: MAR 04, 2025 08:16 AM
Name: XTO PERMIAN OPERATING LLC	
Title: REGULATORY ANALYST	
Street Address: 22777 SPRINGWOODS VILLAGE PARKWAY	
City: SPRING	State: TX
Phone: (720) 539-1673	
Email address: SRINIVAS.N.LAGHUVARAPU@EXXONMOBIL.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345998	BLM POC Email Address: ZSTEVENS@BLM.GOV
Disposition: Approved	Disposition Date: 03/29/2025
Signature: Zota Stevens	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESE / 2227 FSL / 971 FEL / TWSP: 22S / RANGE: 30E / SECTION: 24 / LAT: 32.37646 / LONG: -103.828736 (TVD: 0 feet, MD: 0 feet)

PPP: NESE / 2030 FSL / 330 FEL / TWSP: 22S / RANGE: 30E / SECTION: 24 / LAT: 32.375914 / LONG: -103.82666 (TVD: 9828 feet, MD: 10300 feet)

BHL: NWSE / 2030 FSL / 2628 FEL / TWSP: 22S / RANGE: 30E / SECTION: 23 / LAT: 32.375955 / LONG: -103.851451 (TVD: 9828 feet, MD: 17230 feet)

CONFIDENTIAL

Primary Design

DRILLING PLAN: BLM COMPLIANCE
(Supplement to BLM 3160-3)

JAMES RANCH UNIT APACHE 136H
Projected TD: 17230' MD / 9828' TVD
SHL: 2227' FSL & 971' FEL , Section 24, T22S, R30E
BHL: 2030' FSL & 2628' FEL , Section 23, T22S, R30E
EDDY County, NM

1. Geologic Name of Surface Formation

A.	Quaternary
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2. Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas

[illegible]

Section 2 Summary:

*** Deepest Expected Groundwater Depth: 40' (per NM State Engineers Office).

No other formations are expected to give up oil, gas or fresh water in measurable quantities. Surface fresh water sands will be protected by setting 13-3/8" inch casing at 767' and circulating cement back to surface.

3. Casing Design

Primary Casing Design:

[illegible]

Section 3 Summary:

XTO will keep casing fluid filled to meet BLM's collapse requirement. The planned kick off point is located at: 9167' MD / 9112' TVD.

Wellhead:

A multi-bowl wellhead system will be utilized. The well design chosen is: 4-String Slim Potash (Non-Capitan Reef)

Wellhead will be installed by manufacturer's representatives.

Manufacturer will monitor welding process to ensure appropriate temperature of seal.

4. Cement Program

Primary Cementing								
Casing	Slurry Type	No. Sacks	Density (ppg)	Yield (ft ³ /sack)	TOC (ft)	Casing Setting Depth (MD)	Excess (%)	Slurry Description
Surface 1	Lead	308	12.4	2.11	0	767	100%	Surface Class C Lead Cement
Surface 1	Tail	313	14.8	1.33	467	767	100%	Surface Class C Tail Cement
Intermediate 1	Lead	838	12.9	2.02	0	3904	50%	Intermediate Class C Lead Cement
Intermediate 1	Tail	87	14.8	1.45	3604	3904	35%	Intermediate Class C Tail Cement
Intermediate 2	Lead							
Intermediate 2	Tail	217	14.8	1.45	6648	8967	35%	Intermediate Class C Tail Cement
Production 1	Lead							
Production 1	Tail	661	13.2	1.44	8467	17230	30%	Production Class C Tail Cement
Remedial Cementing								
Casing	Slurry Type	No. Sacks	Density (ppg)	Yield (ft ³ /sack)	Cemented Interval	Excess (%)	Slurry Description	
Intermediate 2	Bradenhead Squeeze	337	14.8	1.45	3404 - 6648'	50%	Intermediate Class C Bradenhead Squeeze Cement	

Remedial Cementing

*Bradenhead Squeeze 2nd Stage Offline

5. Pressure Control Equipment**Section 5 Summary:**

Once the permanent WH is installed on the casing, the blow out preventer equipment (BOP) will consist of a minimum 5M Hydril and a minimum 10M triple Ram BOP.

All BOP testing will be done by an independent service company. Operator will Test as per 43CFR-3172

Requested Variances**4A) Offline Cementing Variance**

XOM requests the option to offline cement and remediate (if needed) surface and intermediate casing strings where batch drilling is approved and if unplanned remediation is needed. XOM will ensure well is static with no pressure on the csg annulus, as with all other casing strings where batch drilling operations occur before moving off the rig. Offline cement operations will then be conducted after the rig is moved off the current well to the next well in the batch sequence. The TA cap will also be installed when applicable per wellhead manufacturer's procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops.

5A) Break Test Variance

A break testing variance is requested to ONLY test broken pressure seals on the BOP equipment when moving from wellhead to wellhead for the intermediate hole sections which is in compliance with API Standard 53.

5B) Flex Hose Variance

A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

8A) Open Hole Logging Variance

Open hole logging will not be done on this well.

10A) Spudder Rig Variance

XOM requests the option to utilize a spudder rig (Atlas Copco RD20 or Equivalent) to set and cement surface casing.

10B) Batch Drilling Variance

XOM requests a variance to be able to batch drill this well. In doing so, XOM will set casing and ensure that the well is cemented properly (unless approval is given for offline cementing) and the well is static. XOM will contact the BLM to skid the rig to drill the remaining wells on the pad. Once surface and intermediate strings are all completed, XOM will begin drilling the production hole on each of the wells.

6. Proposed Mud Circulation System

INTERVAL	Hole Size	Mud Type	MW	Viscosity	Fluid Loss	Comments
			(ppg)	(sec/qt)	(cc)	
0' – 767'	17.5"	FW/Native	8.3 - 8.7	35-40	NC	Fresh Water or Native Water
767' – 3904'	12.25"	BDE/OBM or FW/Brine	9.5 - 10	30-32	NC	Fluid type will be based upon on well conditions. A fully saturated system will be used across the salt interval.
3904' – 4004'	8.75"	BDE/OBM or FW/Brine	9.5 - 10	30-32	NC	Fluid type will be based upon on well conditions. A fully saturated system will be used across the salt interval.
4004' – 8967'	8.75"	BDE/OBM or FW/Brine	9.5 - 10	30-32	NC	Fluid type will be based upon on well conditions. A fully saturated system will be used across the salt interval.
8967' – 17230'	6.75"	OBM	9 - 9.6	NC - 20	OBM	

Section 6 Summary:

The necessary mud products for weight addition and fluid loss control will be on location at all times.

Spud with fresh water/native mud. Drill out from under surface casing with a fully saturated brine while drilling through the salt formation. Use fibrous materials as needed to control seepage and lost circulation. Pump viscous sweeps as needed for hole cleaning. Pump speed will be recorded on a daily drilling report after mudding up. An EDR (Electronic Drilling Recorder) will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system.

7. Auxiliary Well Control and Monitoring Equipment

Section 7 Summary:

A Kelly cock will be in the drill string at all times.

A full opening drill pipe stabbing valve having appropriate connections will be on the rig floor at all times.

H2S monitors will be on location when drilling below the 13-3/8" casing.

8. Logging, Coring and Testing Program

Section 8 Summary:

Open hole logging will not be done on this well.

9. Abnormal Pressures and Temperatures / Potential Hazards

Section 9 Summary:

The estimated bottom hole temperature of 163F to 183F. No H2S is expected but monitors will be in place to detect any H2S occurrences. Should these circumstances be encountered the operator and drilling contractor are prepared to take all necessary steps to ensure safety of all personnel and environment. Lost circulation is possible throughout the well.

10. Anticipated Starting Date and Duration of Operations

Section 10 Summary:

Anticipated spud date will be after BLM approval. Move in operations and drilling is expected to take 40 days.

Contingency Design

DRILLING PLAN: BLM COMPLIANCE
(Supplement to BLM 3160-3)
XTO Energy Inc.
JAMES RANCH UNIT APACHE 136H

Contingency Design

Contingency Casing Design:

Hole Size	MD	Casing TVD	OD Csg	Weight	Grade	Collar	New/Used	SF Burst	SF Collapse	SF Tension
17.5	0' – 767'	767'	13-3/8"	54.5	J55	BTC	New	11.64	3.40	6.26
12.25	0' – 3904'	3903'	9-5/8"	40	L80-IC	BTC	New	5.15	4.58	3.94
8.75" / 6.75"	0' – 17230'	9828'	5-1/2"	20	P110-IC	Tenaris Wedge 441	New	1.18	2.89	2.14

XTO will keep casing fluid filled to meet BLM's collapse requirement.

Wellhead:

A multi-bowl wellhead system will be utilized. The well design chosen is: 3-String Potash (Non-Capitan Reef) [2nd BSP or Shallower]

Wellhead will be installed by manufacturer's representatives.

Manufacturer will monitor welding process to ensure appropriate temperature of seal.

Cement Program

Primary Cementing								
Casing	Slurry Type	No. Sacks	Density (ppg)	Yield (ft3/sack)	TOC (ft)	Casing Setting Depth (MD)	Excess (%)	Slurry Description
Surface 1	Lead	308	12.4	2.11	0	767	100%	Surface Class C Lead Cement
Surface 1	Tail	313	14.8	1.33	467	767	100%	Surface Class C Tail Cement
Intermediate 1	Lead	838	12.9	2.02	0	3904	50%	Intermediate Class C Lead Cement
Intermediate 1	Tail	87	14.8	1.45	3604	3904	35%	Intermediate Class C Tail Cement
Production 1	Lead							
Production 1	Tail	2355	13.2	1.44	6904	17230	30%	Production Class C Tail Cement

Proposed Mud Circulation System

INTERVAL	Hole Size	Mud Type	MW	Viscosity	Fluid Loss	Comments
			(ppg)	(sec/qt)	(cc)	
0' – 767'	17.5"	FW/Native	8.3 - 8.7	35-40	NC	Fresh Water or Native Water
767' – 3904'	12.25"	BDE/OBM or FW/Brine	9.5 - 10	30-32	NC	Fluid type will be based upon on well conditions. A fully saturated system will be used across the salt interval.
3904' – 17230'	8.75" / 6.75"	OBM	9 - 9.6	50-60	NC - 20	

Well Plan Report James Ranch Unit Apache 136H

Measured Depth: 17229.83 ft

TVD RKB: 9828.00 ft

Location

Cartographic Reference System: New Mexico East - NAD 27

Northing: 500994.60 ft

Easting: 655933.50 ft

RKB: 3426.00 ft

Ground Level: 3394.00 ft

North Reference: Grid

Convergence Angle: 0.27 Deg

Plan Sections James Ranch Unit Apache 136H

Measured				TVD			Build	Turn	Dogleg		
Depth	Inclination	Azimuth	RKB	Y Offset	X Offset	Rate	Rate	Rate	Target		
(ft)	(Deg)	(Deg)	(ft)	(ft)	(ft)	(Deg/100ft)	(Deg/100ft)	(Deg/100ft)			
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
3650.00	0.00	0.00	3650.00	0.00	0.00	0.00	0.00	0.00			
4143.64	9.87	106.95	4141.20	-12.37	40.58	2.00	0.00	2.00			
7561.86	9.87	106.95	7508.80	-183.23	601.22	0.00	0.00	0.00			
8055.50	0.00	0.00	8000.00	-195.60	641.80	-2.00	0.00	2.00			
9167.30	0.00	0.00	9111.80	-195.60	641.80	0.00	0.00	0.00			
10292.30	90.00	269.85	9828.00	-197.51	-74.39	8.00	0.00	8.00			
17179.82	90.00	269.85	9828.00	-215.90	-6961.89	0.00	0.00	0.00	LTP 28		
17229.83	90.00	269.85	9828.00	-216.04	-7011.90	0.00	0.00	0.00	BHL 28		

Position Uncertainty James Ranch Unit Apache 136H

Measured	TVD	Highside	Lateral	Vertical	Magnitude	Semi-major	Semi-minor	Semi-minor	Tool
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Depth	Inclination	Azimuth	RKB	Error	Bias	Error	Bias	Error	Bias	of Bias	Error	Error	Azimuth	Used
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	XOMR2_OWSG MWD+IFR1+MS
100.000	0.000	0.000	100.000	0.358	0.000	0.179	0.000	2.300	0.000	0.000	0.358	0.179	90.000	XOMR2_OWSG MWD+IFR1+MS
200.000	0.000	0.000	200.000	0.717	0.000	0.538	0.000	2.310	0.000	0.000	0.717	0.538	90.000	XOMR2_OWSG MWD+IFR1+MS
300.000	0.000	0.000	300.000	1.075	0.000	0.896	0.000	2.325	0.000	0.000	1.075	0.896	90.000	XOMR2_OWSG MWD+IFR1+MS
400.000	0.000	0.000	400.000	1.434	0.000	1.255	0.000	2.347	0.000	0.000	1.434	1.255	90.000	XOMR2_OWSG MWD+IFR1+MS
500.000	0.000	0.000	500.000	1.792	0.000	1.613	0.000	2.374	0.000	0.000	1.792	1.613	90.000	XOMR2_OWSG MWD+IFR1+MS
600.000	0.000	0.000	600.000	2.151	0.000	1.972	0.000	2.407	0.000	0.000	2.151	1.972	90.000	XOMR2_OWSG MWD+IFR1+MS
700.000	0.000	0.000	700.000	2.509	0.000	2.330	0.000	2.444	0.000	0.000	2.509	2.330	90.000	XOMR2_OWSG MWD+IFR1+MS
800.000	0.000	0.000	800.000	2.868	0.000	2.689	0.000	2.486	0.000	0.000	2.868	2.689	90.000	XOMR2_OWSG MWD+IFR1+MS
900.000	0.000	0.000	900.000	3.226	0.000	3.047	0.000	2.532	0.000	0.000	3.226	3.047	90.000	XOMR2_OWSG MWD+IFR1+MS
1000.000	0.000	0.000	1000.000	3.585	0.000	3.405	0.000	2.582	0.000	0.000	3.585	3.405	90.000	XOMR2_OWSG MWD+IFR1+MS
1100.000	0.000	0.000	1100.000	3.943	0.000	3.764	0.000	2.635	0.000	0.000	3.943	3.764	90.000	XOMR2_OWSG MWD+IFR1+MS
1200.000	0.000	0.000	1200.000	4.302	0.000	4.122	0.000	2.692	0.000	0.000	4.302	4.122	90.000	XOMR2_OWSG MWD+IFR1+MS
1300.000	0.000	0.000	1300.000	4.660	0.000	4.481	0.000	2.752	0.000	0.000	4.660	4.481	90.000	XOMR2_OWSG MWD+IFR1+MS
1400.000	0.000	0.000	1400.000	5.019	0.000	4.839	0.000	2.814	0.000	0.000	5.019	4.839	90.000	XOMR2_OWSG MWD+IFR1+MS
1500.000	0.000	0.000	1500.000	5.377	0.000	5.198	0.000	2.879	0.000	0.000	5.377	5.198	90.000	XOMR2_OWSG MWD+IFR1+MS
1600.000	0.000	0.000	1600.000	5.736	0.000	5.556	0.000	2.947	0.000	0.000	5.736	5.556	90.000	XOMR2_OWSG MWD+IFR1+MS
1700.000	0.000	0.000	1700.000	6.094	0.000	5.915	0.000	3.017	0.000	0.000	6.094	5.915	90.000	XOMR2_OWSG MWD+IFR1+MS
1800.000	0.000	0.000	1800.000	6.452	0.000	6.273	0.000	3.088	0.000	0.000	6.452	6.273	90.000	XOMR2_OWSG MWD+IFR1+MS

1900.000	0.000	0.000	1900.000	6.811	0.000	6.632	0.000	3.162	0.000	0.000	6.811	6.632	90.000	XOMR2_OWSG MWD+IFR1+MS
2000.000	0.000	0.000	2000.000	7.169	0.000	6.990	0.000	3.237	0.000	0.000	7.169	6.990	90.000	XOMR2_OWSG MWD+IFR1+MS
2100.000	0.000	0.000	2100.000	7.528	0.000	7.349	0.000	3.315	0.000	0.000	7.528	7.349	90.000	XOMR2_OWSG MWD+IFR1+MS
2200.000	0.000	0.000	2200.000	7.886	0.000	7.707	0.000	3.393	0.000	0.000	7.886	7.707	90.000	XOMR2_OWSG MWD+IFR1+MS
2300.000	0.000	0.000	2300.000	8.245	0.000	8.066	0.000	3.474	0.000	0.000	8.245	8.066	90.000	XOMR2_OWSG MWD+IFR1+MS
2400.000	0.000	0.000	2400.000	8.603	0.000	8.424	0.000	3.555	0.000	0.000	8.603	8.424	90.000	XOMR2_OWSG MWD+IFR1+MS
2500.000	0.000	0.000	2500.000	8.962	0.000	8.783	0.000	3.639	0.000	0.000	8.962	8.783	90.000	XOMR2_OWSG MWD+IFR1+MS
2600.000	0.000	0.000	2600.000	9.320	0.000	9.141	0.000	3.723	0.000	0.000	9.320	9.141	90.000	XOMR2_OWSG MWD+IFR1+MS
2700.000	0.000	0.000	2700.000	9.679	0.000	9.499	0.000	3.809	0.000	0.000	9.679	9.499	90.000	XOMR2_OWSG MWD+IFR1+MS
2800.000	0.000	0.000	2800.000	10.037	0.000	9.858	0.000	3.896	0.000	0.000	10.037	9.858	90.000	XOMR2_OWSG MWD+IFR1+MS
2900.000	0.000	0.000	2900.000	10.396	0.000	10.216	0.000	3.985	0.000	0.000	10.396	10.216	90.000	XOMR2_OWSG MWD+IFR1+MS
3000.000	0.000	0.000	3000.000	10.754	0.000	10.575	0.000	4.075	0.000	0.000	10.754	10.575	90.000	XOMR2_OWSG MWD+IFR1+MS
3100.000	0.000	0.000	3100.000	11.113	0.000	10.933	0.000	4.166	0.000	0.000	11.113	10.933	90.000	XOMR2_OWSG MWD+IFR1+MS
3200.000	0.000	0.000	3200.000	11.471	0.000	11.292	0.000	4.258	0.000	0.000	11.471	11.292	90.000	XOMR2_OWSG MWD+IFR1+MS
3300.000	0.000	0.000	3300.000	11.830	0.000	11.650	0.000	4.352	0.000	0.000	11.830	11.650	90.000	XOMR2_OWSG MWD+IFR1+MS
3400.000	0.000	0.000	3400.000	12.188	0.000	12.009	0.000	4.447	0.000	0.000	12.188	12.009	90.000	XOMR2_OWSG MWD+IFR1+MS
3500.000	0.000	0.000	3500.000	12.547	0.000	12.367	0.000	4.543	0.000	0.000	12.547	12.367	90.000	XOMR2_OWSG MWD+IFR1+MS
3600.000	0.000	0.000	3600.000	12.905	0.000	12.726	0.000	4.641	0.000	0.000	12.905	12.726	90.000	XOMR2_OWSG MWD+IFR1+MS
3650.000	0.000	0.000	3650.000	13.084	0.000	12.905	0.000	4.691	0.000	0.000	13.084	12.905	90.000	XOMR2_OWSG MWD+IFR1+MS
3700.000	1.000	106.950	3699.997	13.092	0.000	13.242	-0.000	4.740	0.000	0.000	13.258	13.078	90.011	XOMR2_OWSG MWD+IFR1+MS

3800.000	3.000	106.950	3799.931	13.413	0.000	13.579	-0.000	4.840	0.000	0.000	13.594	13.413	90.062	XOMR2_OWSG MWD+IFR1+MS
3900.000	5.000	106.950	3899.683	13.720	0.000	13.917	-0.000	4.940	0.000	0.000	13.932	13.749	90.148	XOMR2_OWSG MWD+IFR1+MS
4000.000	7.000	106.950	3999.130	14.012	0.000	14.256	-0.000	5.040	0.000	0.000	14.271	14.085	90.319	XOMR2_OWSG MWD+IFR1+MS
4100.000	9.000	106.950	4098.152	14.290	0.000	14.596	-0.000	5.141	0.000	0.000	14.611	14.421	90.610	XOMR2_OWSG MWD+IFR1+MS
4143.641	9.873	106.950	4141.202	14.406	0.000	14.745	-0.000	5.184	0.000	0.000	14.760	14.568	90.728	XOMR2_OWSG MWD+IFR1+MS
4200.000	9.873	106.950	4196.726	14.596	0.000	14.938	-0.000	5.243	0.000	0.000	14.953	14.756	91.018	XOMR2_OWSG MWD+IFR1+MS
4300.000	9.873	106.950	4295.245	14.936	0.000	15.282	-0.000	5.352	0.000	0.000	15.296	15.091	91.589	XOMR2_OWSG MWD+IFR1+MS
4400.000	9.873	106.950	4393.764	15.277	0.000	15.627	-0.000	5.464	0.000	0.000	15.641	15.427	92.137	XOMR2_OWSG MWD+IFR1+MS
4500.000	9.873	106.950	4492.283	15.619	0.000	15.974	-0.000	5.578	0.000	0.000	15.987	15.766	92.666	XOMR2_OWSG MWD+IFR1+MS
4600.000	9.873	106.950	4590.802	15.964	0.000	16.322	-0.000	5.693	0.000	0.000	16.334	16.106	93.177	XOMR2_OWSG MWD+IFR1+MS
4700.000	9.873	106.950	4689.322	16.310	0.000	16.671	-0.000	5.811	0.000	0.000	16.683	16.447	93.673	XOMR2_OWSG MWD+IFR1+MS
4800.000	9.873	106.950	4787.841	16.657	0.000	17.021	-0.000	5.932	0.000	0.000	17.033	16.790	94.156	XOMR2_OWSG MWD+IFR1+MS
4900.000	9.873	106.950	4886.360	17.006	0.000	17.373	-0.000	6.054	0.000	0.000	17.384	17.135	94.626	XOMR2_OWSG MWD+IFR1+MS
5000.000	9.873	106.950	4984.879	17.356	0.000	17.726	-0.000	6.179	0.000	0.000	17.737	17.480	95.085	XOMR2_OWSG MWD+IFR1+MS
5100.000	9.873	106.950	5083.398	17.707	0.000	18.080	-0.000	6.305	0.000	0.000	18.090	17.827	95.533	XOMR2_OWSG MWD+IFR1+MS
5200.000	9.873	106.950	5181.917	18.059	0.000	18.434	-0.000	6.434	0.000	0.000	18.444	18.175	95.972	XOMR2_OWSG MWD+IFR1+MS
5300.000	9.873	106.950	5280.436	18.412	0.000	18.790	-0.000	6.566	0.000	0.000	18.799	18.523	96.402	XOMR2_OWSG MWD+IFR1+MS
5400.000	9.873	106.950	5378.955	18.767	0.000	19.146	-0.000	6.699	0.000	0.000	19.155	18.873	96.824	XOMR2_OWSG MWD+IFR1+MS
5500.000	9.873	106.950	5477.474	19.122	0.000	19.504	-0.000	6.835	0.000	0.000	19.512	19.224	97.238	XOMR2_OWSG MWD+IFR1+MS
5600.000	9.873	106.950	5575.993	19.478	0.000	19.862	-0.000	6.973	0.000	0.000	19.869	19.576	97.644	XOMR2_OWSG MWD+IFR1+MS

5700.000	9.873	106.950	5674.512	19.835	0.000	20.220	-0.000	7.113	0.000	0.000	20.227	19.928	98.043	XOMR2_OWSG MWD+IFR1+MS
5800.000	9.873	106.950	5773.031	20.192	0.000	20.580	-0.000	7.255	0.000	0.000	20.586	20.281	98.435	XOMR2_OWSG MWD+IFR1+MS
5900.000	9.873	106.950	5871.550	20.551	0.000	20.940	-0.000	7.400	0.000	0.000	20.946	20.635	98.821	XOMR2_OWSG MWD+IFR1+MS
6000.000	9.873	106.950	5970.070	20.910	0.000	21.301	-0.000	7.547	0.000	0.000	21.306	20.990	99.201	XOMR2_OWSG MWD+IFR1+MS
6100.000	9.873	106.950	6068.589	21.270	0.000	21.662	-0.000	7.696	0.000	0.000	21.667	21.345	99.574	XOMR2_OWSG MWD+IFR1+MS
6200.000	9.873	106.950	6167.108	21.630	0.000	22.024	-0.000	7.848	0.000	0.000	22.028	21.701	99.942	XOMR2_OWSG MWD+IFR1+MS
6300.000	9.873	106.950	6265.627	21.991	0.000	22.386	-0.000	8.001	0.000	0.000	22.390	22.058	100.304	XOMR2_OWSG MWD+IFR1+MS
6400.000	9.873	106.950	6364.146	22.353	0.000	22.749	-0.000	8.158	0.000	0.000	22.753	22.415	100.661	XOMR2_OWSG MWD+IFR1+MS
6500.000	9.873	106.950	6462.665	22.715	0.000	23.112	-0.000	8.316	0.000	0.000	23.116	22.773	101.013	XOMR2_OWSG MWD+IFR1+MS
6600.000	9.873	106.950	6561.184	23.078	0.000	23.476	-0.000	8.477	0.000	0.000	23.479	23.131	101.359	XOMR2_OWSG MWD+IFR1+MS
6700.000	9.873	106.950	6659.703	23.441	0.000	23.840	-0.000	8.641	0.000	0.000	23.843	23.490	101.701	XOMR2_OWSG MWD+IFR1+MS
6800.000	9.873	106.950	6758.222	23.805	0.000	24.205	-0.000	8.806	0.000	0.000	24.207	23.849	102.037	XOMR2_OWSG MWD+IFR1+MS
6900.000	9.873	106.950	6856.741	24.169	0.000	24.570	-0.000	8.975	0.000	0.000	24.572	24.209	102.369	XOMR2_OWSG MWD+IFR1+MS
7000.000	9.873	106.950	6955.260	24.534	0.000	24.935	-0.000	9.145	0.000	0.000	24.937	24.569	102.696	XOMR2_OWSG MWD+IFR1+MS
7100.000	9.873	106.950	7053.779	24.899	0.000	25.301	-0.000	9.318	0.000	0.000	25.303	24.930	103.019	XOMR2_OWSG MWD+IFR1+MS
7200.000	9.873	106.950	7152.298	25.264	0.000	25.667	-0.000	9.494	0.000	0.000	25.668	25.290	103.337	XOMR2_OWSG MWD+IFR1+MS
7300.000	9.873	106.950	7250.817	25.630	0.000	26.033	-0.000	9.672	0.000	0.000	26.035	25.652	103.651	XOMR2_OWSG MWD+IFR1+MS
7400.000	9.873	106.950	7349.337	25.996	0.000	26.400	-0.000	9.852	0.000	0.000	26.401	26.014	103.961	XOMR2_OWSG MWD+IFR1+MS
7500.000	9.873	106.950	7447.856	26.363	0.000	26.767	-0.000	10.035	0.000	0.000	26.768	26.376	104.267	XOMR2_OWSG MWD+IFR1+MS
7561.858	9.873	106.950	7508.798	26.590	0.000	26.994	-0.000	10.150	0.000	0.000	26.995	26.600	104.454	XOMR2_OWSG MWD+IFR1+MS

7600.000	9.110	106.950	7546.417	26.754	0.000	27.134	-0.000	10.221	0.000	0.000	27.135	26.738	104.566	XOMR2_OWSG MWD+IFR1+MS
7700.000	7.110	106.950	7645.412	27.165	0.000	27.499	-0.000	10.409	0.000	0.000	27.499	27.099	104.834	XOMR2_OWSG MWD+IFR1+MS
7800.000	5.110	106.950	7744.839	27.543	0.000	27.859	-0.000	10.597	0.000	0.000	27.860	27.457	105.063	XOMR2_OWSG MWD+IFR1+MS
7900.000	3.110	106.950	7844.577	27.888	0.000	28.215	-0.000	10.786	0.000	0.000	28.216	27.812	105.256	XOMR2_OWSG MWD+IFR1+MS
8000.000	1.110	106.950	7944.504	28.200	0.000	28.567	-0.000	10.973	0.000	0.000	28.568	28.164	105.416	XOMR2_OWSG MWD+IFR1+MS
8055.500	0.000	0.000	8000.000	28.732	0.000	28.386	0.000	11.077	0.000	0.000	28.761	28.357	105.411	XOMR2_OWSG MWD+IFR1+MS
8100.000	0.000	0.000	8044.500	28.887	0.000	28.539	0.000	11.161	0.000	0.000	28.915	28.510	105.340	XOMR2_OWSG MWD+IFR1+MS
8200.000	0.000	0.000	8144.500	29.234	0.000	28.884	0.000	11.351	0.000	0.000	29.262	28.856	105.183	XOMR2_OWSG MWD+IFR1+MS
8300.000	0.000	0.000	8244.500	29.582	0.000	29.229	0.000	11.543	0.000	0.000	29.609	29.201	105.032	XOMR2_OWSG MWD+IFR1+MS
8400.000	0.000	0.000	8344.500	29.930	0.000	29.575	0.000	11.739	0.000	0.000	29.957	29.547	104.885	XOMR2_OWSG MWD+IFR1+MS
8500.000	0.000	0.000	8444.500	30.279	0.000	29.920	0.000	11.937	0.000	0.000	30.305	29.894	104.743	XOMR2_OWSG MWD+IFR1+MS
8600.000	0.000	0.000	8544.500	30.627	0.000	30.267	0.000	12.138	0.000	0.000	30.653	30.240	104.605	XOMR2_OWSG MWD+IFR1+MS
8700.000	0.000	0.000	8644.500	30.976	0.000	30.613	0.000	12.342	0.000	0.000	31.001	30.587	104.471	XOMR2_OWSG MWD+IFR1+MS
8800.000	0.000	0.000	8744.500	31.325	0.000	30.960	0.000	12.549	0.000	0.000	31.350	30.934	104.342	XOMR2_OWSG MWD+IFR1+MS
8900.000	0.000	0.000	8844.500	31.674	0.000	31.307	0.000	12.759	0.000	0.000	31.699	31.281	104.216	XOMR2_OWSG MWD+IFR1+MS
9000.000	0.000	0.000	8944.500	32.023	0.000	31.654	0.000	12.972	0.000	0.000	32.048	31.629	104.093	XOMR2_OWSG MWD+IFR1+MS
9100.000	0.000	0.000	9044.500	32.373	0.000	32.001	0.000	13.188	0.000	0.000	32.397	31.977	103.974	XOMR2_OWSG MWD+IFR1+MS
9167.300	0.000	0.000	9111.800	32.608	0.000	32.235	0.000	13.335	0.000	0.000	32.632	32.211	103.896	XOMR2_OWSG MWD+IFR1+MS
9200.000	2.616	269.847	9144.489	32.230	-0.000	32.719	0.000	13.406	0.000	0.000	32.743	32.321	103.844	XOMR2_OWSG MWD+IFR1+MS
9300.000	10.616	269.847	9243.742	31.845	-0.000	33.042	0.000	13.617	0.000	0.000	33.066	32.635	103.584	XOMR2_OWSG MWD+IFR1+MS

9400.000	18.616	269.847	9340.428	30.933	-0.000	33.351	0.000	13.813	0.000	0.000	33.375	32.920	103.204	XOMR2_OWSG MWD+IFR1+MS
9500.000	26.616	269.847	9432.663	29.526	-0.000	33.645	0.000	13.994	0.000	0.000	33.669	33.169	102.605	XOMR2_OWSG MWD+IFR1+MS
9600.000	34.616	269.847	9518.653	27.679	-0.000	33.920	0.000	14.160	0.000	0.000	33.944	33.379	101.796	XOMR2_OWSG MWD+IFR1+MS
9700.000	42.616	269.847	9596.724	25.472	-0.000	34.177	0.000	14.316	0.000	0.000	34.201	33.547	100.835	XOMR2_OWSG MWD+IFR1+MS
9800.000	50.616	269.847	9665.357	23.024	-0.000	34.417	0.000	14.470	0.000	0.000	34.440	33.674	99.789	XOMR2_OWSG MWD+IFR1+MS
9900.000	58.616	269.847	9723.215	20.500	-0.000	34.641	0.000	14.629	0.000	0.000	34.662	33.764	98.718	XOMR2_OWSG MWD+IFR1+MS
10000.000	66.616	269.847	9769.173	18.141	-0.000	34.852	0.000	14.804	0.000	0.000	34.872	33.820	97.668	XOMR2_OWSG MWD+IFR1+MS
10100.000	74.616	269.847	9802.336	16.282	-0.000	35.051	0.000	15.003	0.000	0.000	35.068	33.851	96.672	XOMR2_OWSG MWD+IFR1+MS
10200.000	82.616	269.847	9822.058	15.314	-0.000	35.237	0.000	15.230	0.000	0.000	35.252	33.864	95.750	XOMR2_OWSG MWD+IFR1+MS
10292.300	90.000	269.847	9827.997	15.466	0.000	35.396	0.000	15.466	0.000	0.000	35.408	33.870	94.972	XOMR2_OWSG MWD+IFR1+MS
10300.000	90.000	269.847	9827.997	15.486	0.000	35.408	0.000	15.486	0.000	0.000	35.420	33.871	94.913	XOMR2_OWSG MWD+IFR1+MS
10400.000	90.000	269.847	9827.997	15.774	0.000	35.592	0.000	15.774	0.000	0.000	35.602	33.875	94.134	XOMR2_OWSG MWD+IFR1+MS
10500.000	90.000	269.847	9827.997	16.095	0.000	35.810	0.000	16.095	0.000	0.000	35.818	33.880	93.438	XOMR2_OWSG MWD+IFR1+MS
10600.000	90.000	269.847	9827.997	16.447	0.000	36.062	0.000	16.447	0.000	0.000	36.068	33.884	92.833	XOMR2_OWSG MWD+IFR1+MS
10700.000	90.000	269.847	9827.997	16.829	0.000	36.347	0.000	16.829	0.000	0.000	36.351	33.890	92.318	XOMR2_OWSG MWD+IFR1+MS
10800.000	90.000	269.847	9827.997	17.238	0.000	36.663	0.000	17.238	0.000	0.000	36.667	33.895	91.884	XOMR2_OWSG MWD+IFR1+MS
10900.000	90.000	269.847	9827.997	17.672	0.000	37.011	0.000	17.672	0.000	0.000	37.014	33.901	91.522	XOMR2_OWSG MWD+IFR1+MS
11000.000	90.000	269.847	9827.997	18.130	0.000	37.390	0.000	18.130	0.000	0.000	37.391	33.908	91.220	XOMR2_OWSG MWD+IFR1+MS
11100.000	90.000	269.847	9827.997	18.609	0.000	37.797	0.000	18.609	0.000	0.000	37.799	33.914	90.968	XOMR2_OWSG MWD+IFR1+MS
11200.000	90.000	269.847	9827.997	19.109	0.000	38.234	0.000	19.109	0.000	0.000	38.235	33.922	90.759	XOMR2_OWSG MWD+IFR1+MS

11300.000	90.000	269.847	9827.997	19.628	0.000	38.698	0.000	19.628	0.000	0.000	38.698	33.930	90.584	XOMR2_OWSG MWD+IFR1+MS
11400.000	90.000	269.847	9827.997	20.163	0.000	39.188	0.000	20.163	0.000	0.000	39.189	33.939	90.437	XOMR2_OWSG MWD+IFR1+MS
11500.000	90.000	269.847	9827.997	20.715	0.000	39.704	0.000	20.715	0.000	0.000	39.705	33.948	90.314	XOMR2_OWSG MWD+IFR1+MS
11600.000	90.000	269.847	9827.997	21.281	0.000	40.245	0.000	21.281	0.000	0.000	40.245	33.957	90.210	XOMR2_OWSG MWD+IFR1+MS
11700.000	90.000	269.847	9827.997	21.861	0.000	40.809	0.000	21.861	0.000	0.000	40.809	33.968	90.122	XOMR2_OWSG MWD+IFR1+MS
11800.000	90.000	269.847	9827.997	22.453	0.000	41.396	0.000	22.453	0.000	0.000	41.396	33.979	90.048	XOMR2_OWSG MWD+IFR1+MS
11900.000	90.000	269.847	9827.997	23.057	0.000	42.005	0.000	23.057	0.000	0.000	42.005	33.990	89.984	XOMR2_OWSG MWD+IFR1+MS
12000.000	90.000	269.847	9827.997	23.671	0.000	42.635	0.000	23.671	0.000	0.000	42.635	34.003	89.930	XOMR2_OWSG MWD+IFR1+MS
12100.000	90.000	269.847	9827.997	24.295	0.000	43.284	0.000	24.295	0.000	0.000	43.284	34.016	89.884	XOMR2_OWSG MWD+IFR1+MS
12200.000	90.000	269.847	9827.997	24.928	0.000	43.953	0.000	24.928	0.000	0.000	43.953	34.029	89.844	XOMR2_OWSG MWD+IFR1+MS
12300.000	90.000	269.847	9827.997	25.570	0.000	44.639	0.000	25.570	0.000	0.000	44.639	34.043	89.810	XOMR2_OWSG MWD+IFR1+MS
12400.000	90.000	269.847	9827.997	26.220	0.000	45.343	0.000	26.220	0.000	0.000	45.343	34.058	89.781	XOMR2_OWSG MWD+IFR1+MS
12500.000	90.000	269.847	9827.997	26.876	0.000	46.064	0.000	26.876	0.000	0.000	46.064	34.073	89.756	XOMR2_OWSG MWD+IFR1+MS
12600.000	90.000	269.847	9827.997	27.540	0.000	46.800	0.000	27.540	0.000	0.000	46.800	34.089	89.734	XOMR2_OWSG MWD+IFR1+MS
12700.000	90.000	269.847	9827.997	28.209	0.000	47.551	0.000	28.209	0.000	0.000	47.551	34.106	89.715	XOMR2_OWSG MWD+IFR1+MS
12800.000	90.000	269.847	9827.997	28.885	0.000	48.317	0.000	28.885	0.000	0.000	48.317	34.123	89.699	XOMR2_OWSG MWD+IFR1+MS
12900.000	90.000	269.847	9827.997	29.565	0.000	49.096	0.000	29.565	0.000	0.000	49.096	34.141	89.685	XOMR2_OWSG MWD+IFR1+MS
13000.000	90.000	269.847	9827.997	30.251	0.000	49.889	0.000	30.251	0.000	0.000	49.889	34.160	89.672	XOMR2_OWSG MWD+IFR1+MS
13100.000	90.000	269.847	9827.997	30.942	0.000	50.693	0.000	30.942	0.000	0.000	50.694	34.179	89.662	XOMR2_OWSG MWD+IFR1+MS
13200.000	90.000	269.847	9827.997	31.637	0.000	51.510	0.000	31.637	0.000	0.000	51.510	34.199	89.653	XOMR2_OWSG MWD+IFR1+MS

13300.000	90.000	269.847	9827.997	32.336	0.000	52.338	0.000	32.336	0.000	0.000	52.338	34.220	89.645	XOMR2_OWSG MWD+IFR1+MS
13400.000	90.000	269.847	9827.997	33.039	0.000	53.176	0.000	33.039	0.000	0.000	53.177	34.241	89.639	XOMR2_OWSG MWD+IFR1+MS
13500.000	90.000	269.847	9827.997	33.745	0.000	54.025	0.000	33.745	0.000	0.000	54.025	34.262	89.633	XOMR2_OWSG MWD+IFR1+MS
13600.000	90.000	269.847	9827.997	34.455	0.000	54.884	0.000	34.455	0.000	0.000	54.884	34.285	89.628	XOMR2_OWSG MWD+IFR1+MS
13700.000	90.000	269.847	9827.997	35.168	0.000	55.752	0.000	35.168	0.000	0.000	55.752	34.308	89.624	XOMR2_OWSG MWD+IFR1+MS
13800.000	90.000	269.847	9827.997	35.884	0.000	56.629	0.000	35.884	0.000	0.000	56.629	34.331	89.621	XOMR2_OWSG MWD+IFR1+MS
13900.000	90.000	269.847	9827.997	36.603	0.000	57.514	0.000	36.603	0.000	0.000	57.514	34.356	89.618	XOMR2_OWSG MWD+IFR1+MS
14000.000	90.000	269.847	9827.997	37.325	0.000	58.407	0.000	37.325	0.000	0.000	58.408	34.381	89.615	XOMR2_OWSG MWD+IFR1+MS
14100.000	90.000	269.847	9827.997	38.049	0.000	59.309	0.000	38.049	0.000	0.000	59.309	34.406	89.613	XOMR2_OWSG MWD+IFR1+MS
14200.000	90.000	269.847	9827.997	38.775	0.000	60.217	0.000	38.775	0.000	0.000	60.218	34.432	89.612	XOMR2_OWSG MWD+IFR1+MS
14300.000	90.000	269.847	9827.997	39.504	0.000	61.133	0.000	39.504	0.000	0.000	61.133	34.459	89.611	XOMR2_OWSG MWD+IFR1+MS
14400.000	90.000	269.847	9827.997	40.235	0.000	62.055	0.000	40.235	0.000	0.000	62.056	34.486	89.610	XOMR2_OWSG MWD+IFR1+MS
14500.000	90.000	269.847	9827.997	40.967	0.000	62.984	0.000	40.967	0.000	0.000	62.984	34.514	89.609	XOMR2_OWSG MWD+IFR1+MS
14600.000	90.000	269.847	9827.997	41.702	0.000	63.919	0.000	41.702	0.000	0.000	63.919	34.543	89.609	XOMR2_OWSG MWD+IFR1+MS
14700.000	90.000	269.847	9827.997	42.438	0.000	64.860	0.000	42.438	0.000	0.000	64.860	34.572	89.609	XOMR2_OWSG MWD+IFR1+MS
14800.000	90.000	269.847	9827.997	43.177	0.000	65.806	0.000	43.177	0.000	0.000	65.807	34.602	89.609	XOMR2_OWSG MWD+IFR1+MS
14900.000	90.000	269.847	9827.997	43.916	0.000	66.758	0.000	43.916	0.000	0.000	66.759	34.633	89.609	XOMR2_OWSG MWD+IFR1+MS
15000.000	90.000	269.847	9827.997	44.658	0.000	67.716	0.000	44.658	0.000	0.000	67.716	34.664	89.610	XOMR2_OWSG MWD+IFR1+MS
15100.000	90.000	269.847	9827.997	45.400	0.000	68.678	0.000	45.400	0.000	0.000	68.678	34.695	89.610	XOMR2_OWSG MWD+IFR1+MS
15200.000	90.000	269.847	9827.997	46.145	0.000	69.644	0.000	46.145	0.000	0.000	69.645	34.728	89.611	XOMR2_OWSG MWD+IFR1+MS

15300.000	90.000	269.847	9827.997	46.890	0.000	70.616	0.000	46.890	0.000	0.000	70.616	34.760	89.612	XOMR2_OWSG MWD+IFR1+MS
15400.000	90.000	269.847	9827.997	47.637	0.000	71.592	0.000	47.637	0.000	0.000	71.592	34.794	89.613	XOMR2_OWSG MWD+IFR1+MS
15500.000	90.000	269.847	9827.997	48.385	0.000	72.572	0.000	48.385	0.000	0.000	72.572	34.828	89.614	XOMR2_OWSG MWD+IFR1+MS
15600.000	90.000	269.847	9827.997	49.134	0.000	73.556	0.000	49.134	0.000	0.000	73.556	34.863	89.615	XOMR2_OWSG MWD+IFR1+MS
15700.000	90.000	269.847	9827.997	49.884	0.000	74.544	0.000	49.884	0.000	0.000	74.544	34.898	89.616	XOMR2_OWSG MWD+IFR1+MS
15800.000	90.000	269.847	9827.997	50.635	0.000	75.535	0.000	50.635	0.000	0.000	75.536	34.934	89.617	XOMR2_OWSG MWD+IFR1+MS
15900.000	90.000	269.847	9827.997	51.388	0.000	76.530	0.000	51.388	0.000	0.000	76.531	34.970	89.618	XOMR2_OWSG MWD+IFR1+MS
16000.000	90.000	269.847	9827.997	52.141	0.000	77.529	0.000	52.141	0.000	0.000	77.530	35.007	89.620	XOMR2_OWSG MWD+IFR1+MS
16100.000	90.000	269.847	9827.997	52.895	0.000	78.531	0.000	52.895	0.000	0.000	78.532	35.045	89.621	XOMR2_OWSG MWD+IFR1+MS
16200.000	90.000	269.847	9827.997	53.650	0.000	79.536	0.000	53.650	0.000	0.000	79.537	35.083	89.622	XOMR2_OWSG MWD+IFR1+MS
16300.000	90.000	269.847	9827.997	54.406	0.000	80.544	0.000	54.406	0.000	0.000	80.545	35.122	89.624	XOMR2_OWSG MWD+IFR1+MS
16400.000	90.000	269.847	9827.997	55.162	0.000	81.555	0.000	55.162	0.000	0.000	81.556	35.162	89.625	XOMR2_OWSG MWD+IFR1+MS
16500.000	90.000	269.847	9827.997	55.920	0.000	82.569	0.000	55.920	0.000	0.000	82.570	35.202	89.626	XOMR2_OWSG MWD+IFR1+MS
16600.000	90.000	269.847	9827.997	56.678	0.000	83.586	0.000	56.678	0.000	0.000	83.587	35.242	89.628	XOMR2_OWSG MWD+IFR1+MS
16700.000	90.000	269.847	9827.997	57.437	0.000	84.606	0.000	57.437	0.000	0.000	84.606	35.283	89.629	XOMR2_OWSG MWD+IFR1+MS
16800.000	90.000	269.847	9827.997	58.196	0.000	85.627	0.000	58.196	0.000	0.000	85.628	35.325	89.631	XOMR2_OWSG MWD+IFR1+MS
16900.000	90.000	269.847	9827.997	58.957	0.000	86.652	0.000	58.957	0.000	0.000	86.652	35.367	89.632	XOMR2_OWSG MWD+IFR1+MS
17000.000	90.000	269.847	9827.997	59.718	0.000	87.679	0.000	59.718	0.000	0.000	87.679	35.410	89.633	XOMR2_OWSG MWD+IFR1+MS
17100.000	90.000	269.847	9827.997	60.479	0.000	88.708	0.000	60.479	0.000	0.000	88.708	35.454	89.635	XOMR2_OWSG MWD+IFR1+MS
17179.817	90.000	269.847	9827.997	61.087	0.000	89.530	0.000	61.087	0.000	0.000	89.531	35.489	89.636	XOMR2_OWSG MWD+IFR1+MS

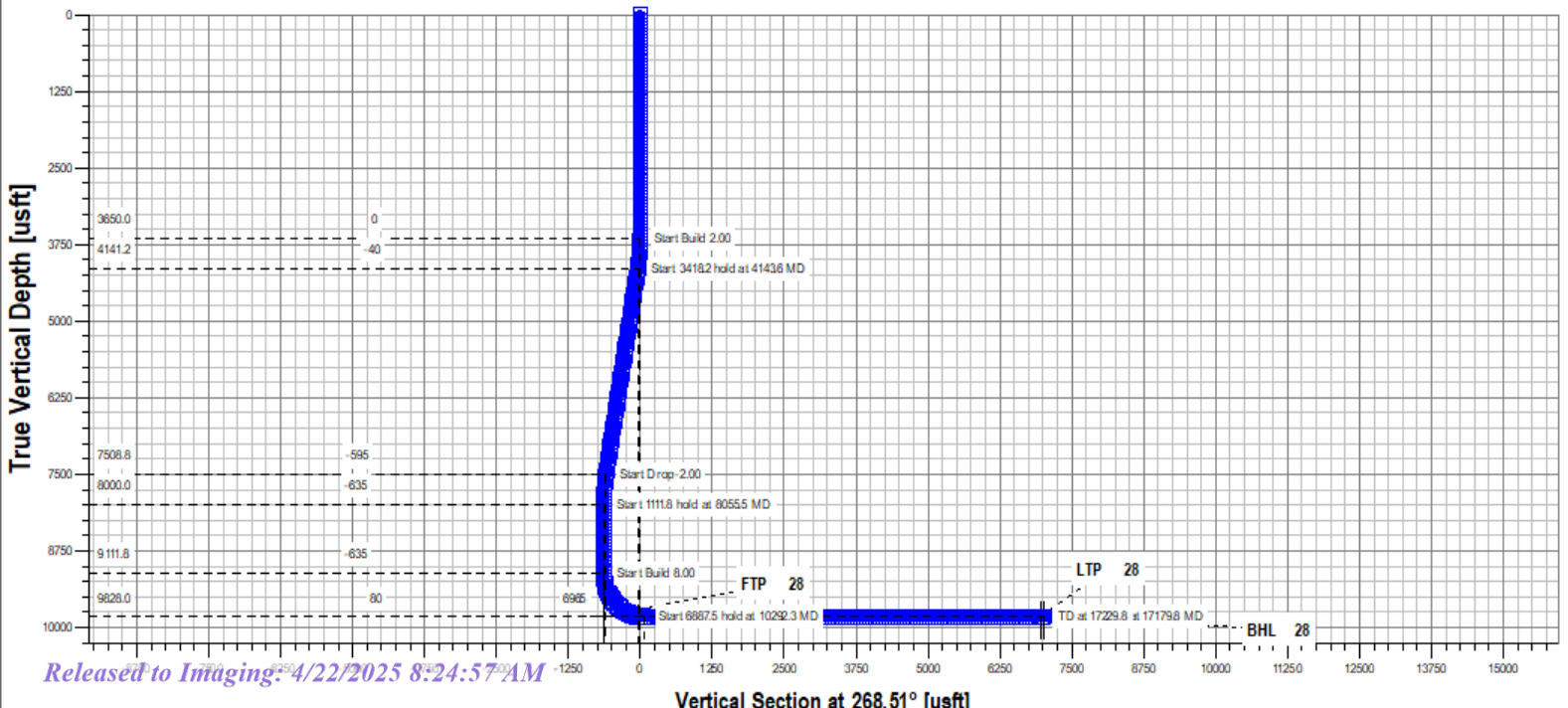
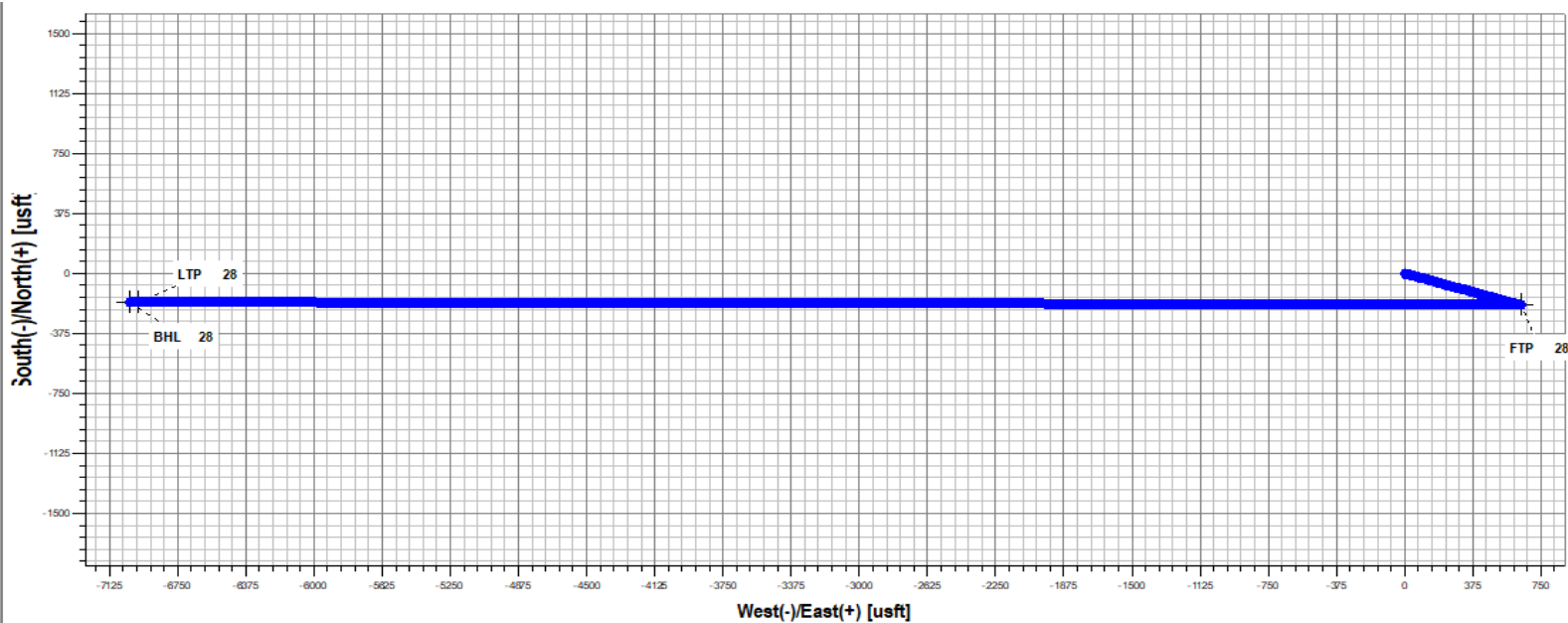
17200.000	90.000	269.847	9827.997	61.241	0.000	89.738	0.000	61.241	0.000	0.000	89.739	35.498	89.636	XOMR2_OWSG MWD+IFR1+MS
17229.829	90.000	269.847	9827.997	61.469	0.000	90.046	0.000	61.469	0.000	0.000	90.046	35.511	89.637	XOMR2_OWSG MWD+IFR1+MS

Plan Targets

James Ranch Unit Apache 136H

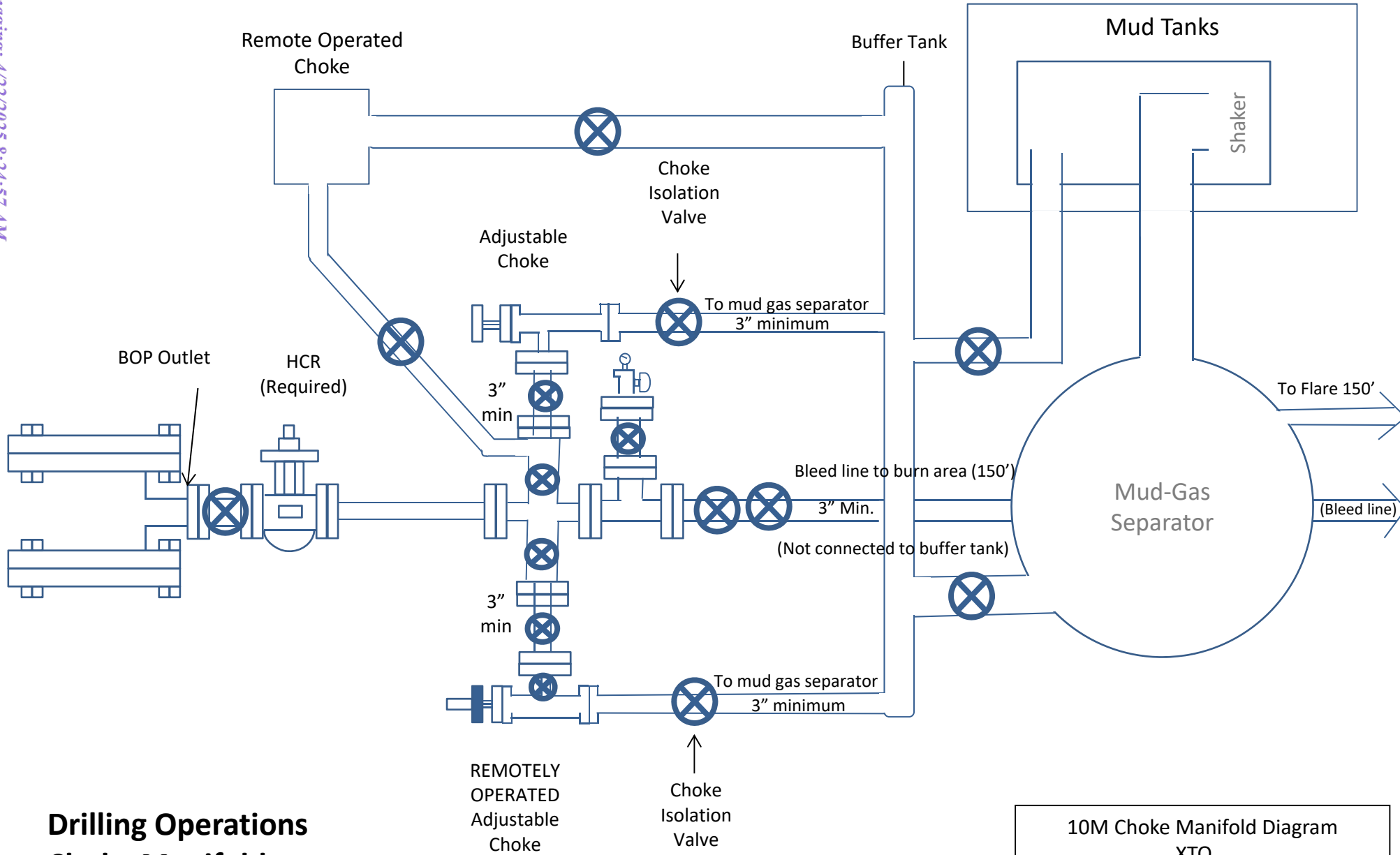
Target Name	Measured Depth (ft)	Grid Northing (ft)	Grid Easting (ft)	TVD MSL (ft)	Target Shape
FTP 28	9998.77	500799.00	656575.30	6402.00	CIRCLE
LTP 28	17179.83	500778.70	648971.60	6402.00	CIRCLE
BHL 28	17229.87	500778.60	648921.60	6402.00	CIRCLE

JAMES RANCH UNIT APACHE 136H



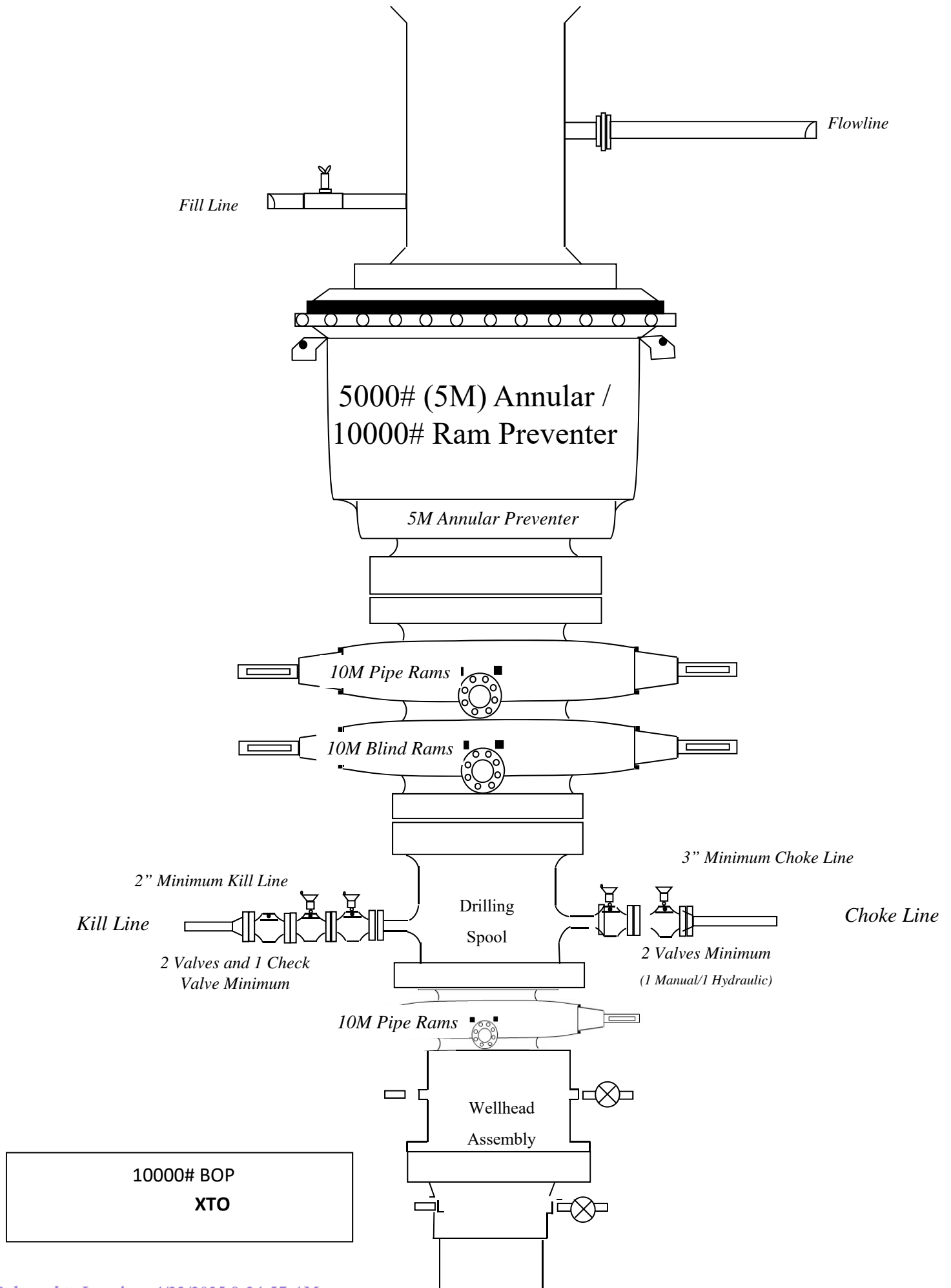
<u>Formation</u>	<u>TVDSS (feet)</u>	<u>MD TVD (feet)</u>
Alluvium	surface	surface
Rustler	2,924'	502'
Salado/Top of Salt	2,634'	792'
MB 126	1,940'	1,486'
Castile Anhydrite 1 Top	880'	2,546'
Castile Anhydrite 1 Base	455'	2,971'
Castile Anhydrite 2 Top	219'	3,207'
Castile Anhydrite 2 Base	124'	3,302'
Base Salt	-221'	3,647'
Delaware/Lamar	-479'	3,905'
Bell Canyon	-530'	3,956'
Cherry Canyon	-1,722'	5,148'
Brushy Canyon Ss.	-3,222'	6,648'
Bone Spring Lm.	-4,358'	7,784'
Avalon Ss.	-4,434'	7,860'
Upper Avalon Carb.	-4,654'	8,080'
Upper Avalon Sh.	-4,737'	8,163'
Middle Avalon Carb.	-4,783'	8,209'
Lw. Avalon Sh.	-4,849'	8,275'
First Bone Spring Carb.	-5,278'	8,704'
First Bone Spring Ss.	-5,415'	8,841'
Second Bone Spring Carb.	-5,864'	9,290'
Second Bone Spring A Ss.	-6,158'	9,584'
Second Bone Spring A/B Carb.	-6,321'	9,747'
Second Bone Spring B Ss.	-6,372'	9,798'
Landing Point	-6,402'	9,828'
TD	-6,352'	9,778'
Third Bone Spring Carb.	-6,506'	9,932'
Harkey Ss.	-6,707'	10,133'
Third Bone Spring Shale	-6,789'	10,215'

Bleed line will discharge 100' from wellhead for non-H2S situations and 150' from wellhead for H2S situations.



Drilling Operations Choke Manifold 10M Service

10M Choke Manifold Diagram
XTO





TenarisHydril Wedge 511



Coupling	Pipe Body
Grade: P110-ICY	Grade: P110-ICY
Body: White	1st Band: White
1st Band: Pale Green	2nd Band: Pale Green
2nd Band: -	3rd Band: Pale Green
3rd Band: -	4th Band: -
	5th Band: -
	6th Band: -

Outside Diameter	7.625 in.	Wall Thickness	0.375 in.	Grade	P110-ICY
Min. Wall Thickness	90.00 %	Pipe Body Drift	API Standard	Type	Casing
Connection OD Option	REGULAR				

Pipe Body Data

Geometry				Performance	
Nominal OD	7.625 in.	Wall Thickness	0.375 in.	Body Yield Strength	1068 x1000 lb
Nominal Weight	29.70 lb/ft	Plain End Weight	29.06 lb/ft	Min. Internal Yield Pressure	11,070 psi
Drift	6.750 in.	OD Tolerance	API	SMYS	125,000 psi
Nominal ID	6.875 in.			Collapse Pressure	7360 psi

Connection Data

Geometry		Performance		Make-Up Torques	
Connection OD	7.625 in.	Tension Efficiency	61.10 %	Minimum	5900 ft-lb
Connection ID	6.787 in.	Joint Yield Strength	653 x1000 lb	Optimum	7100 ft-lb
Make-up Loss	3.704 in.	Internal Pressure Capacity	11,070 psi	Maximum	10,300 ft-lb
Threads per inch	3.28	Compression Efficiency	73.80 %	Operation Limit Torques	
Connection OD Option	Regular	Compression Strength	788 x1000 lb	Operating Torque	55,000 ft-lb
		Max. Allowable Bending	45.83 °/100 ft	Yield Torque	82,000 ft-lb
		External Pressure Capacity	7360 psi		

Notes

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For further information on concepts indicated in this datasheet, download the Datasheet Manual from www.tenaris.com

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TenarisHydril Wedge 511



Coupling	Pipe Body
Grade: L80-IC	Grade: L80-IC
Body: Red	1st Band: Red
1st Band: Brown	2nd Band: Brown
2nd Band: -	3rd Band: Pale Green
3rd Band: -	4th Band: -
	5th Band: -
	6th Band: -

Outside Diameter	7.625 in.	Wall Thickness	0.375 in.	Grade	L80-IC
Min. Wall Thickness	87.50 %	Pipe Body Drift	API Standard	Type	Casing
Connection OD Option	REGULAR				

Pipe Body Data

Geometry				Performance	
Nominal OD	7.625 in.	Wall Thickness	0.375 in.	Body Yield Strength	683 x1000 lb
Nominal Weight	29.70 lb/ft	Plain End Weight	29.06 lb/ft	Min. Internal Yield Pressure	6890 psi
Drift	6.750 in.	OD Tolerance	API	SMYS	80,000 psi
Nominal ID	6.875 in.			Collapse Pressure	5900 psi

Connection Data

Geometry		Performance		Make-Up Torques	
Connection OD	7.625 in.	Tension Efficiency	61.10 %	Minimum	5900 ft-lb
Connection ID	6.787 in.	Joint Yield Strength	417 x1000 lb	Optimum	7100 ft-lb
Make-up Loss	3.704 in.	Internal Pressure Capacity	6890 psi	Maximum	10,300 ft-lb
Threads per inch	3.28	Compression Efficiency	73.80 %	Operation Limit Torques	
Connection OD Option	Regular	Compression Strength	504 x1000 lb	Operating Torque	35,000 ft-lb
		Max. Allowable Bending	29.33 °/100 ft	Yield Torque	52,000 ft-lb
		External Pressure Capacity	5900 psi		

Notes

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TenarisHydril Wedge 441®



Coupling	Pipe Body
Grade: P110-IC	Grade: P110-IC
Body: White	1st Band: White
1st Band: -	2nd Band: Pale Green
2nd Band: -	3rd Band: -
3rd Band: -	4th Band: -
	5th Band: -
	6th Band: -

Outside Diameter	5.500 in.	Wall Thickness	0.361 in.	Grade	P110-IC
Min. Wall Thickness	87.50 %	Pipe Body Drift	API Standard	Type	Casing
Connection OD Option	REGULAR				

Pipe Body Data

Geometry		Performance	
Nominal OD	5.500 in.	Wall Thickness	0.361 in.
Nominal Weight	20.00 lb/ft	Plain End Weight	19.83 lb/ft
Drift	4.653 in.	OD Tolerance	API
Nominal ID	4.778 in.		
		Body Yield Strength	641 x1000 lb
		Min. Internal Yield Pressure	12,640 psi
		SMYS	110,000 psi
		Collapse Pressure	12,300 psi

Connection Data

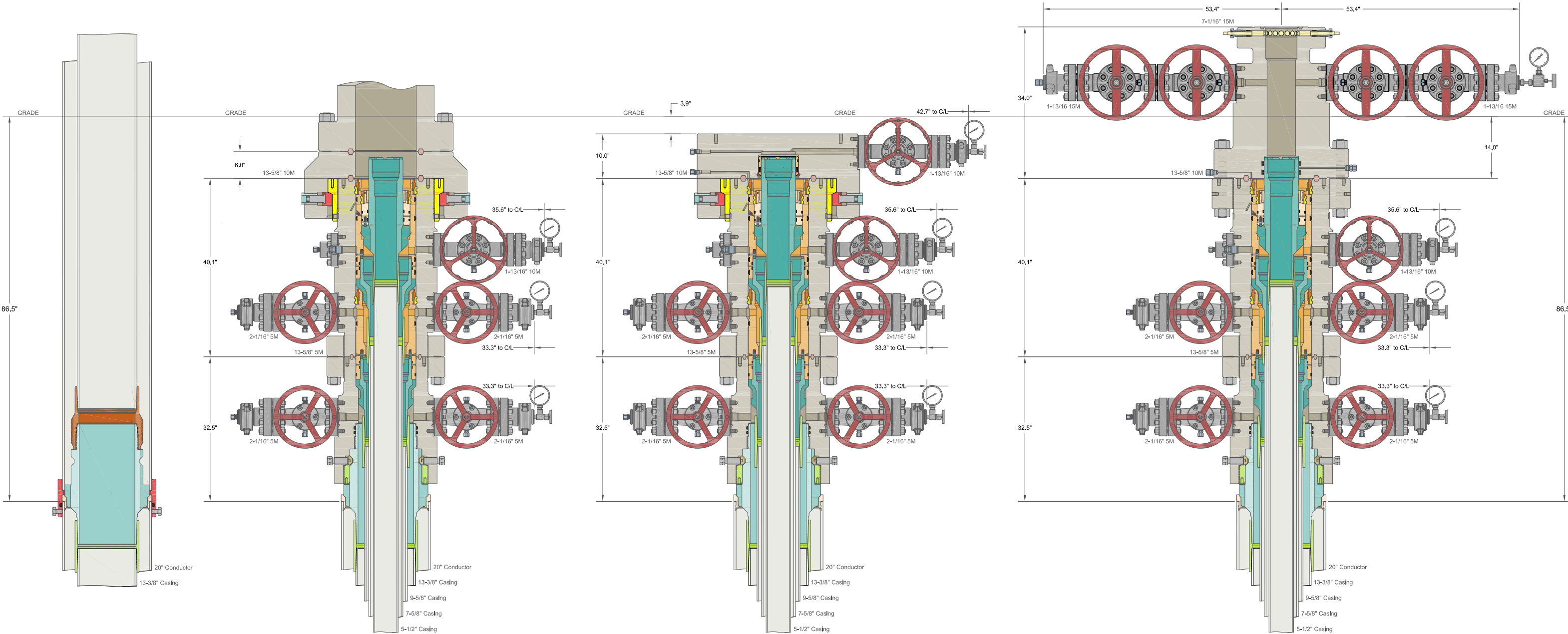
Geometry		Performance		Make-Up Torques	
Connection OD	5.852 in.	Tension Efficiency	81.50 %	Minimum	15,000 ft-lb
Coupling Length	8.714 in.	Joint Yield Strength	522 x1000 lb	Optimum	16,000 ft-lb
Connection ID	4.778 in.	Internal Pressure Capacity	12,640 psi	Maximum	19,200 ft-lb
Make-up Loss	3.780 in.	Compression Efficiency	81.50 %		
Threads per inch	3.40	Compression Strength	522 x1000 lb	Operation Limit Torques	
Connection OD Option	Regular	Max. Allowable Bending	74.98 °/100 ft	Operating Torque	32,000 ft-lb
		External Pressure Capacity	12,300 psi	Yield Torque	38,000 ft-lb
				Buck-On	
				Minimum	19,200 ft-lb
				Maximum	20,700 ft-lb

Notes

This connection is fully interchangeable with:
Wedge 441® - 5.5 in. - 0.304 (17.00) in. (lb/ft)
Wedge 461® - 5.5 in. - 0.304 (17.00) / 0.361 (20.00) / 0.415 (23.00) in. (lb/ft)
Connections with Dopeless® Technology are fully compatible with the same connection in its doped version
Connection performance values are related to structural capabilities. For sealability-related performance information, request the Connection Service Envelope from your local Tenaris Representative.

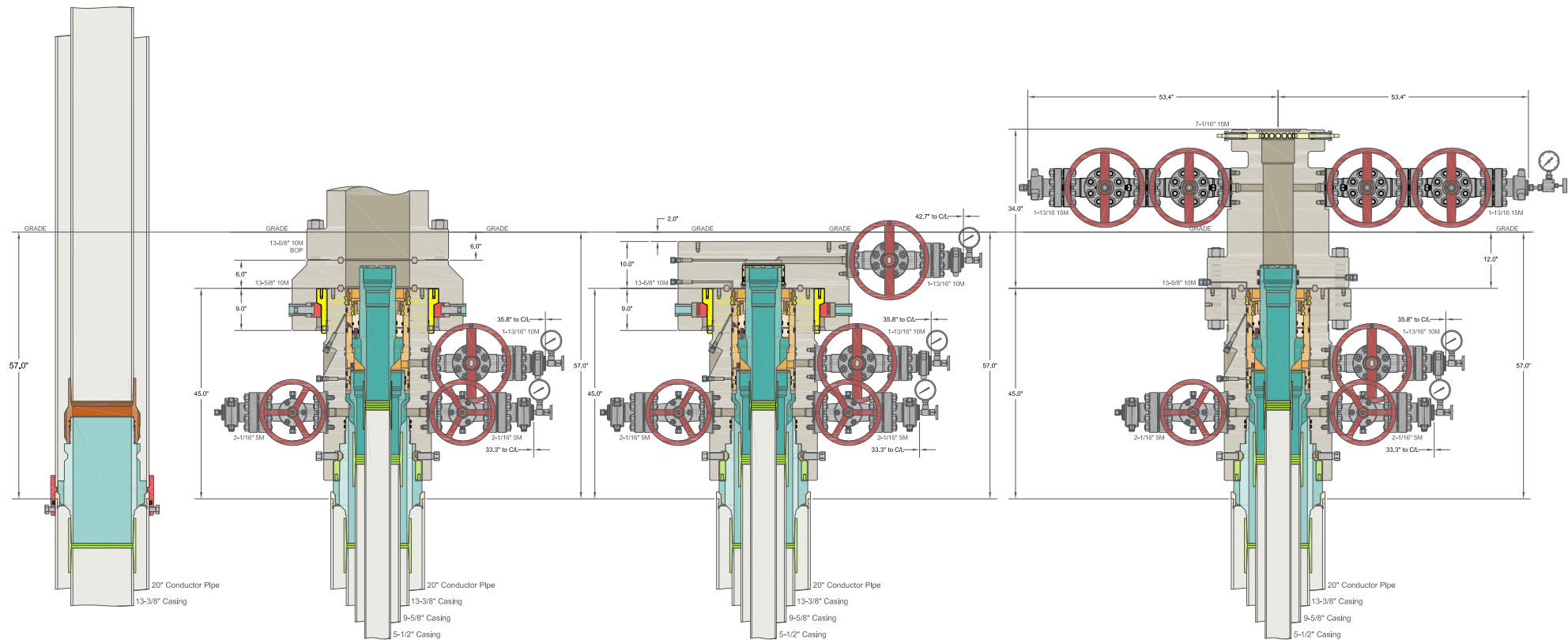
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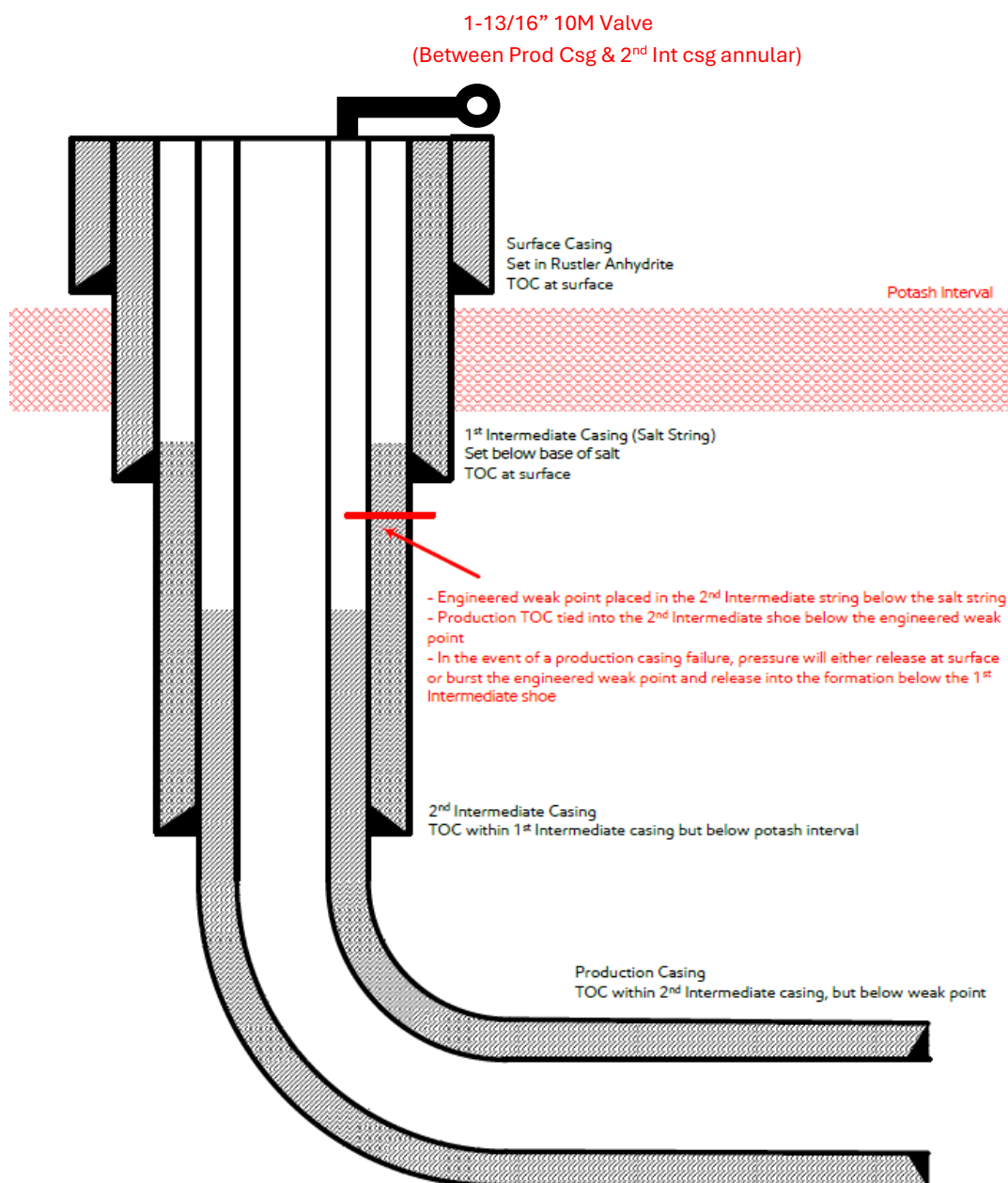
ALL DIMENSIONS APPROXIMATE			
CACTUS WELLHEAD LLC			
(20") x 13-3/8" x 9-5/8" x 7-5/8" x 5-1/2" MBU-4T-CFL-R-DBLO With 13-5/8" 10M x 7-1/16" 15M CTH-DBLHPS-SB Tubing Head And Drilling & Skid Configurations			
DRAWN	VJK	31MAR22	
APPRV			
DRAWING NO.		SDT-3301	



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ALL DIMENSIONS APPROXIMATE

CACTUS WELLHEAD LLC		XTO ENERGY INC DELAWARE BASIN	
(20") x 13-3/8" x 9-5/8" x 5-1/2" MBU-3T-CFL-R-DBLO-SF Wellhead With 13-5/8" 10M x 7-1/16" 15M CTH-DBLHPS-SB Tubing Head And Drilling & Skid Configurations		DRAWN	VJK
		APPRV	31MAR22
		DRAWING NO.	SDT-2856



[Figure F] 4 String – 2nd Intermediate casing engineered weak point

Update May 2024:

XTO is aware of R-111-Q update and will comply with these requirements including (but not limited to):

- 1) Alignment with KPLA requirements per schematic below, with engineering weak point casing design and utilizing new casing that meets API standards.
- 2) Contingency plans in place to divert fluids away from salt interval in event of production casing failure.
- 3) Intermediate 2 casing will consist of a primary cement job with TOC at the top of the Brushy Canyon formation within the Delaware Mountain Group.
 - a. Bradenhead squeeze to be completed after primary cement job to tie back TOC to intermediate 1 "Salt string" & below Marker Bed 126 "Potash Interval".
- 4) Production cement to be tied back no less than 500' inside previous casing shoe (intermediate 2 casing) and below the engineered weak point.

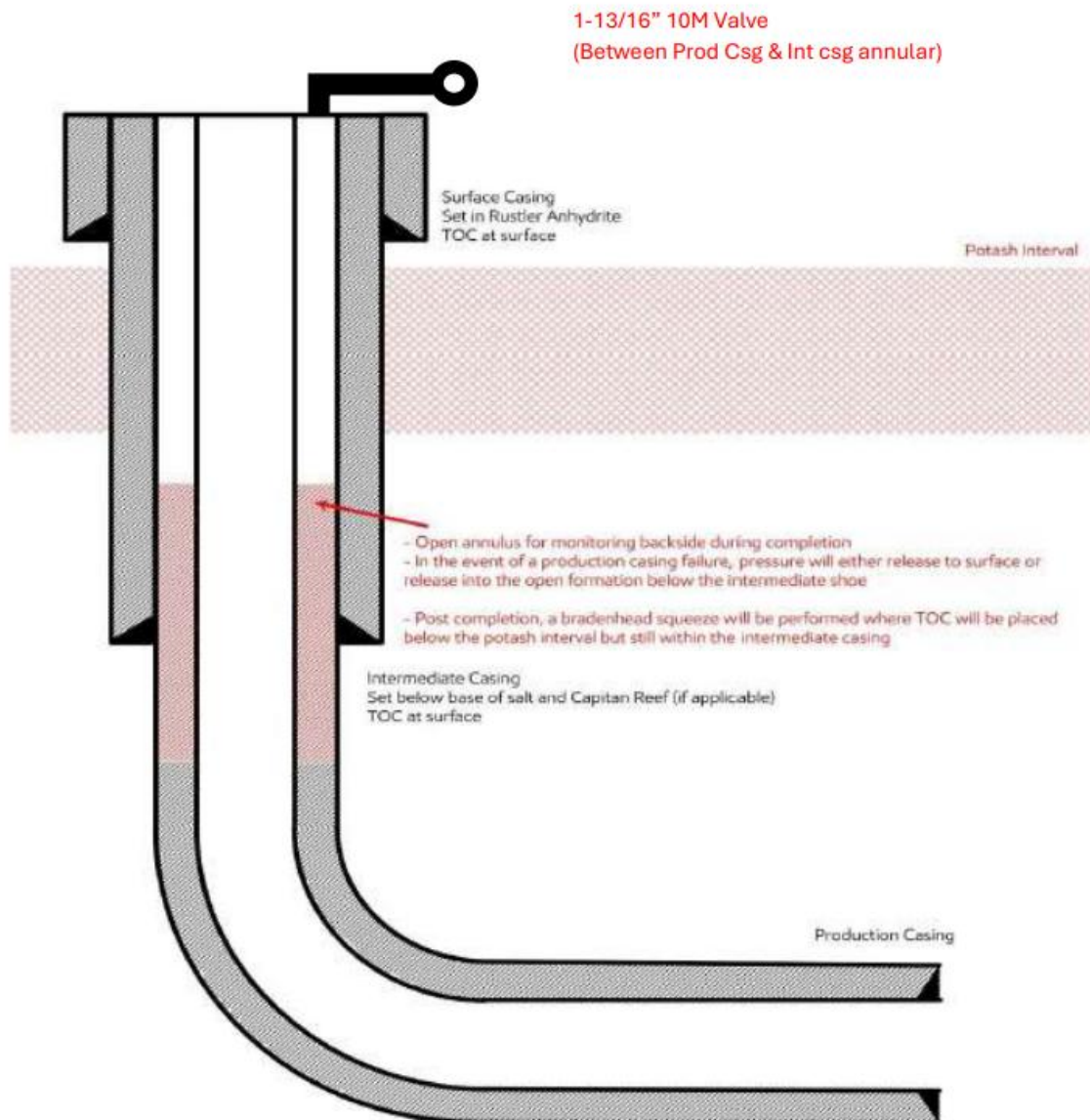


Figure B – 3 String Design – Open Production Casing Annulus (Updated May 2024):

XTO is aware of the R-111-Q update & will comply with these requirements including (but not limited to):

1. Alignment with KPLA requirements per schematic above, leaving open annulus for pressure monitoring during frac and utilizing new casing that meets API standards
2. Contingency plans in place to divert formation fluids away from salt interval in event of production casing failure
3. TOC in the annulus between intermediate & production casing string shall stand uncemented at least 500 feet below the intermediate casing shoe
4. Bradenhead squeeze to be completed within 180 days after hydraulic frac operations have been concluded to ensure at least a 500 feet tie-back has been established inside salt string but with top below MB 126

**BLACK GOLD®**

GATES ENGINEERING & SERVICES NORTH AMERICA
7603 Prairie Oak Dr.
Houston, TX. 77086

PHONE: +1 (281) 602-4100**FAX: +1 (281) 602-4147****EMAIL: gesna.quality@gates.com****WEB: www.gates.com/oilandgas**

*NEW CHOKE HOSE
INSTALLED 02-10-2024*

CERTIFICATE OF CONFORMANCE

This is to verify that the items detailed below meet the requirements of the Customer's Purchase Order referenced herein, and are in Conformance with applicable specifications, and that Records of Required Tests are on file and subject to examination. The following items were inspected and hydrostatically tested at **Gates Engineering & Services North America** facilities in Houston, TX, USA.

CUSTOMER: NABORS DRILLING TECHNOLOGIES USA DBA NABORS DRILLING USA
CUSTOMER P.O.#: 15582803 (TAG NABORS PO #15582803 SN 74621 ASSET 66-1531)
CUSTOMER P/N: IMR RETEST SN 74621 ASSET #66-1531

PART DESCRIPTION: RETEST OF CUSTOMER 3" X 45 FT 16C CHOKE & KILL HOSE ASSEMBLY C/W 4 1/16" 10K FLANGES

SALES ORDER #: 529480
QUANTITY: 1
SERIAL #: 74621 H3-012524-1

SIGNATURE:*F. Cismos***TITLE:****QUALITY ASSURANCE****DATE:****1/25/2024**



H3-15/16

1/25/2024 11:48:06 AM

TEST REPORT

CUSTOMER

Company: Nabors Industries Inc.

Production description: 74621/66-1531

Sales order #: 529480

Customer reference: FG1213

TEST OBJECT

Serial number: H3-012524-1

Lot number:

Description: 74621/66-1531

Hose ID: 3" 16C CK

Part number:

TEST INFORMATION

Test procedure: GTS-04-053

Test pressure: 15000.00 psi

Test pressure hold: 3600.00 sec

Work pressure: 10000.00 psi

Work pressure hold: 900.00 sec

Length difference: 0.00 %

Length difference: 0.00 inch

Fitting 1: 3.0 x 4-1/16 10K

Part number:

Description:

Fitting 2: 3.0 x 4-1/16 10K

Part number:

Description:

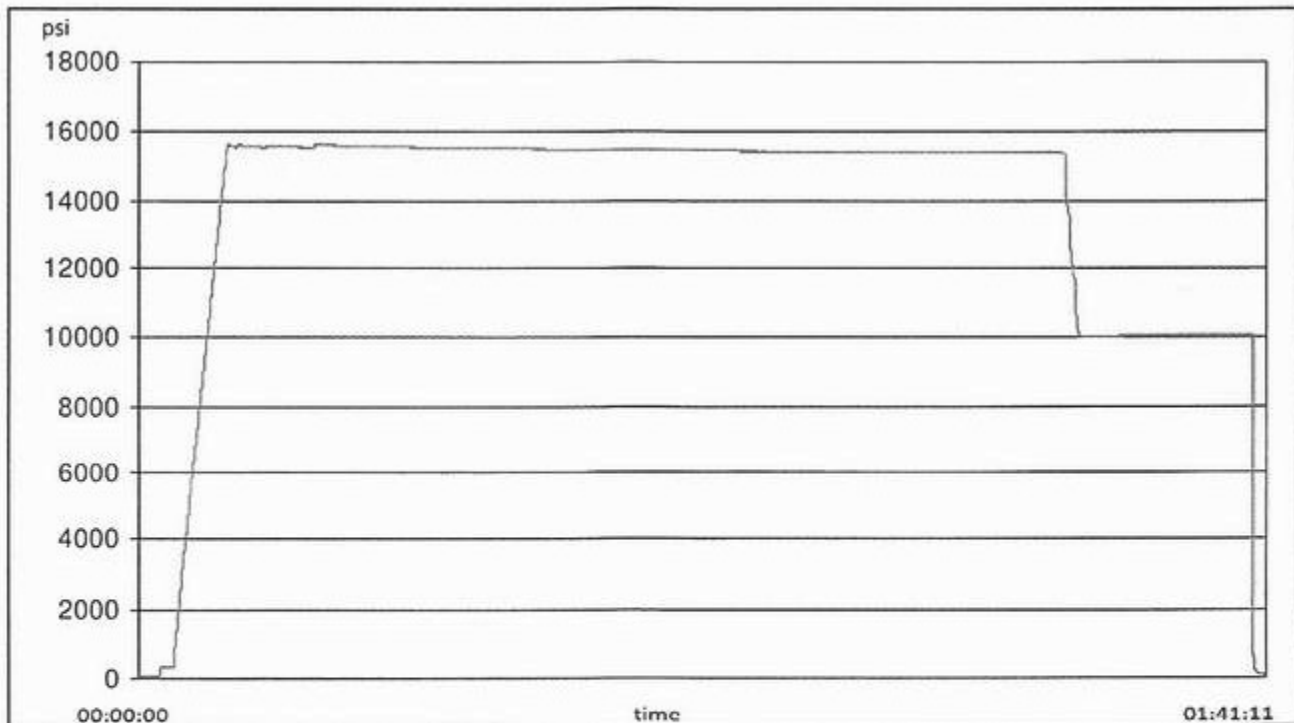
Visual check:

Pressure test result: PASS

Length measurement result:

Length: 45 feet

Test operator: Travis





H3-15/16

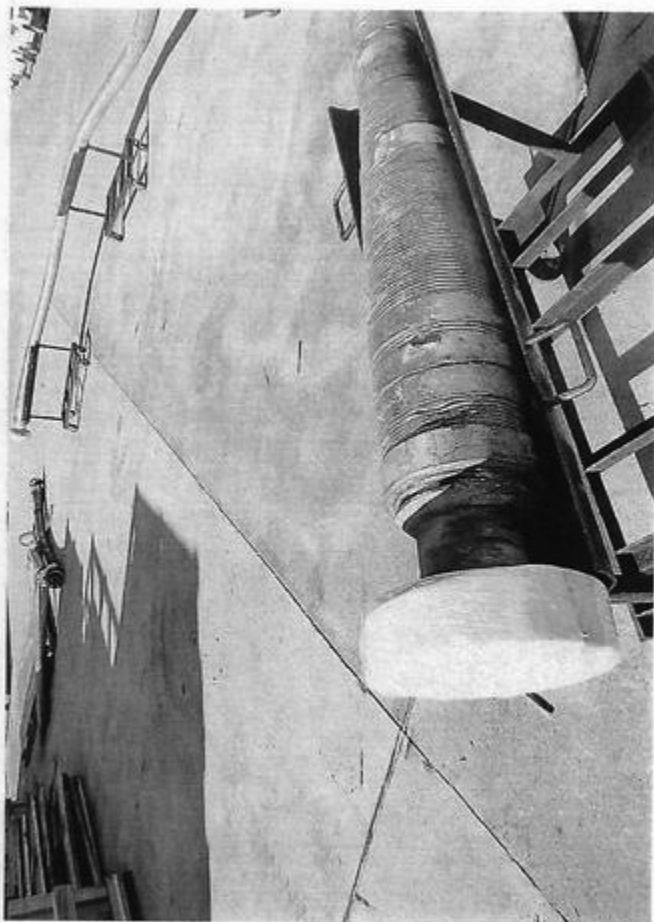
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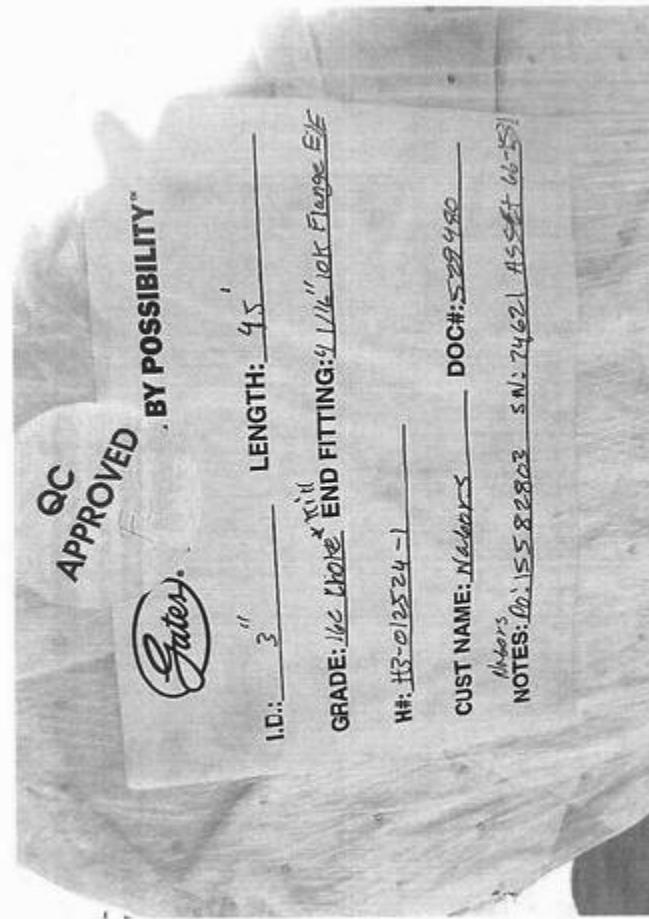
TEST REPORT

GAUGE TRACEABILITY

Description	Serial number	Calibration date	Calibration due date
S-25-A-W	110D3PHO	2023-06-06	2024-06-06
S-25-A-W	110IQWDG	2023-05-16	2024-05-16

Comment





XTO respectfully requests approval to utilize a spudder rig to pre-set surface casing.

Description of Operations:

1. Spudder rig will move in to drill the surface hole and pre-set surface casing on the well.
 - a. After drilling the surface hole section, the spudder rig will run casing and cement following all of the applicable rules and regulations (OnShore Order 2, all COAs and NMOCD regulations).
 - b. The spudder rig will utilize fresh water-based mud to drill the surface hole to TD. Solids control will be handled entirely on a closed loop basis. No earth pits will be used.
2. The wellhead will be installed and tested as soon as the surface casing is cut off and WOC time has been reached.
3. A blind flange at the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with needle valves installed on two wing valves.
 - a. A means for intervention will be maintained while the drilling rig is not over the well.
4. Spudder rig operations are expected to take 2-3 days per well on the pad.
5. The BLM will be contacted and notified 24 hours prior to commencing spudder rig operations.
6. Drilling Operations will begin with a larger rig and a BOP stack equal to or greater than the pressure rating that was permitted will be nipped up and tested on the wellhead before drilling operations resume on each well.
 - a. The larger rig will move back onto the location within 90 days from the point at which the wells are secured and the spudder rig is moved off location.
 - b. The BLM will be notified 24 hours before the larger rig moves back on the pre-set locations
7. XTO will have supervision on the rig to ensure compliance with all BLM and NMOCD regulations and to oversee operations.
8. Once the rig is removed, XTO will secure the wellhead area by placing a guard rail around the cellar area.

Subject: Request for a Variance Allowing break Testing of the Blowout Preventer Equipment (BOPE)

XTO Energy requests a variance to ONLY test broken pressure seals on the BOPE and function test BOP when skidding a drilling rig between multiple wells on a pad.

Background

Onshore Oil and Gas Order CFR Title 43 Part 3170, Drilling Operations, Sections III.A.2.i.iv.B states that the BOP test must be performed whenever any seal subject to test pressure is broken. The current interpretation of the Bureau of Land Management (BLM) requires a complete BOP test and not just a test of the affected component. CFR Title 43 Part 3170 states, "Some situation may exist either on a well-by-well basis or field-wide basis whereby it is commonly accepted practice to vary a particular minimum standard(s) established in this order. This situation can be resolved by requesting a variance...". XTO Energy feels the break testing the BOPE is such a situation. Therefore, as per CFR Title 43 Part 3170, XTO Energy submits this request for the variance.

Supporting Documentation

CFR Title 43 Part 3170 became effective on December 19, 1988 and has remained the standard for regulating BLM onshore drilling operations for over 30 years. During this time there have been significant changes in drilling technology. BLM continues to use the variance request process to allow for the use of modern technology and acceptable engineering practices that have arisen since CFR Title 43 Part 3170 was originally released. The XTO Energy drilling rig fleet has many modern upgrades that allow the intact BOP stack to be moved between well slots on a multi-well pad, as well as, wellhead designs that incorporate quick connects facilitating release of the BOP from the wellhead without breaking any BOP stack components apart. These technologies have been used extensively offshore, and other regulators, API, and many operators around the world have endorsed break testing as safe and reliable.

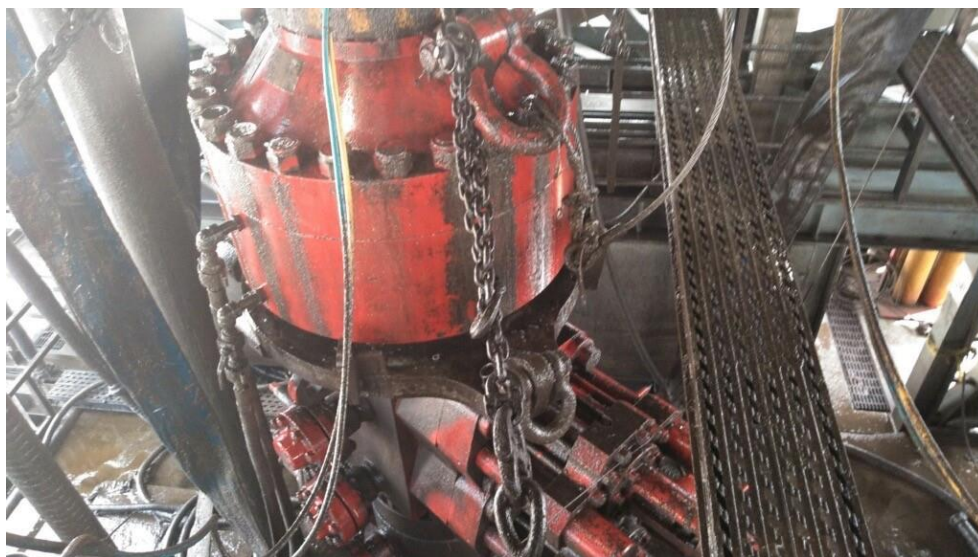


Figure 1: Winch System attached to BOP Stack



Figure 2: BOP Winch System

American Petroleum Institute (API) standards, specification and recommended practices are considered the industry standard and are consistently utilized and referenced by the industry. CFR Title 43 Part 3170 recognizes API recommended Practices (RP) 53 in its original development. API Standard 53, *Well Control Equipment Systems for Drilling Wells* (Fifth Edition, December 2018, Annex C, Table C.4) recognizes break testing as an acceptable practice. Specifically, API Standard 53, Section 5.3.7.1 states “A pressure test of the pressure containing component shall be performed following the disconnection or repair, limited to the affected component.” See Table C.4 below for reference.

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API STANDARD 53

Table C.4—Initial Pressure Testing, Surface BOP Stacks

Component to be Pressure Tested	Pressure Test—Low Pressure ^{ac} psig (MPa)	Pressure Test—High Pressure ^{ac}	
		Change Out of Component, Elastomer, or Ring Gasket	No Change Out of Component, Elastomer, or Ring Gasket
Annular preventer ^b	250 to 350 (1.72 to 2.41)	RWP of annular preventer	MASP or 70% annular RWP, whichever is lower.
Fixed pipe, variable bore, blind, and BSR preventers ^{bd}	250 to 350 (1.72 to 2.41)	RWP of ram preventer or wellhead system, whichever is lower	ITP
Choke and kill line and BOP side outlet valves below ram preventers (both sides)	250 to 350 (1.72 to 2.41)	RWP of side outlet valve or wellhead system, whichever is lower	ITP
Choke manifold—upstream of chokes ^e	250 to 350 (1.72 to 2.41)	RWP of ram preventers or wellhead system, whichever is lower	ITP
Choke manifold—downstream of chokes ^e	250 to 350 (1.72 to 2.41)	RWP of valve(s), line(s), or MASP for the well program, whichever is lower	
Kelly, kelly valves, drill pipe safety valves, IBOPs	250 to 350 (1.72 to 2.41)	MASP for the well program	

^a Pressure test evaluation periods shall be a minimum of five minutes.

No visible leaks.

The pressure shall remain stable during the evaluation period. The pressure shall not decrease below the intended test pressure.

^b Annular(s) and VBR(s) shall be pressure tested on the largest and smallest OD drill pipe to be used in well program.

^c For pad drilling operations, moving from one wellhead to another within the 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken.

^d For surface offshore operations, the ram BOPs shall be pressure tested with the ram locks engaged and the closing and locking pressure vented during the initial test. For land operations, the ram BOPs shall be pressure tested with the ram locks engaged and the closing and locking pressure vented at commissioning and annually.

^e Adjustable chokes are not required to be full sealing devices. Pressure testing against a closed choke is not required.

The Bureau of Safety and Environmental Enforcement (BSEE), Department of Interior, has also utilized the API standards, specification and best practices in the development of its offshore oil and gas regulations and incorporates them by reference within its regulations.

Break testing has been approved by the BLM in the past with other operators based on the detailed information provided in this document.

XTO Energy feels break testing and our current procedures meet the intent of CFR Title 43 Part 317 0and often exceed it. There has been no evidence that break testing results in more components failing than seen on full BOP tests. XTO Energy's internal standards requires complete BOPE tests more often than that of CFR Title 43 Part 3170 (Every 21 days). In addition to function testing the annular, pipe rams and blind rams after

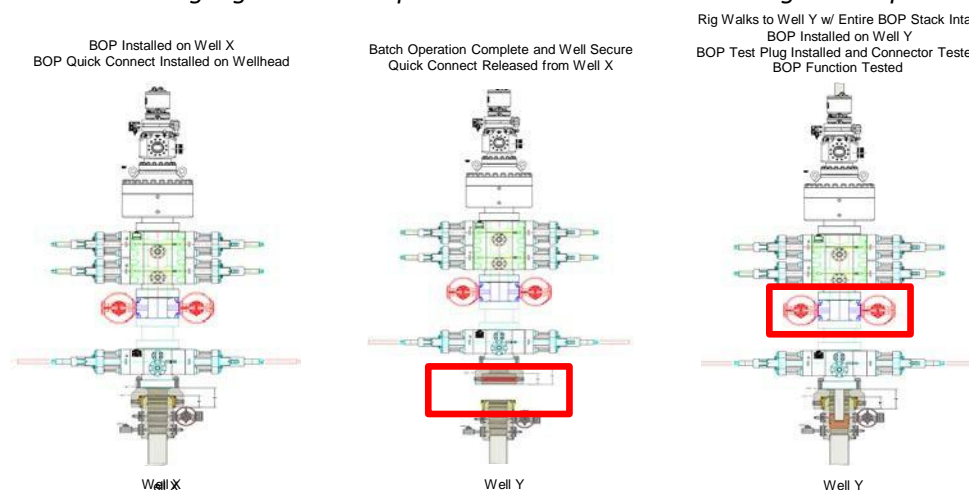
each BOP nipple up, XTO Energy performs a choke drill with the rig crew prior to drilling out every casing shoe. This is additional training for the rig crew that exceeds the requirements of the CFR Title 43 Part 3170.

Procedures

1. XTO Energy will use this document for our break testing plan for New Mexico Delaware basin. The summary below will be referenced in the APD or Sundry Notice and receive approval prior to implementing this variance.
2. XTO Energy will perform BOP break testing on multi-wells pads where multiple intermediate sections can be drilled and cased within the 21-day BOP test window.
 - a. A full BOP test will be conducted on the first well on the pad.
 - b. The first intermediate hole section drilled on the pad will be the deepest. All of the remaining hole sections will be the same depth or shallower.
 - i. Our Lower WC targets set the intermediate casing shoe no deeper than the Wolfcamp B.
 - ii. Our Upper WC targets set the intermediate casing shoe shallower than the Wolfcamp B.
 - c. A Full BOP test will be required if the intermediate hole section being drilled has a MASP over 5M.
 - d. A full BOP test will be required prior to drilling any production hole.
3. After performing a complete BOP test on the first well, the intermediate hole section will be drilled and cased, two breaks would be made on the BOP equipment.
 - a. Between the HCV valve and choke line connection
 - b. Between the BOP quick connect and the wellhead
4. The BOP is then lifted and removed from the wellhead by a hydraulic system.
5. After skidding to the next well, the BOP is moved to the wellhead by the same hydraulic system and installed.
6. The connections mentioned in 3a and 3b will then be reconnected.
7. Install test plug into the wellhead using test joint or drill pipe.
8. A shell test is performed against the upper pipe rams testing the two breaks.
9. The shell test will consist of a 250 psi low test and a high test to the value submitted in the APD or Sundry (e.g. 5,000 psi or 10,000psi).
10. Function test will be performed on the following components: lower pipe rams, blind rams, and annular.

11. For a multi-well pad the same two breaks on the BOP would be made and on the next wells and steps 4 through 10 would be repeated.
12. A second break test would only be done if the intermediate hole section being drilled could not be completed within the 21 day BOP test window.

Note: Picture below highlights BOP components that will be tested during batch operations



Summary

A variance is requested to **ONLY** test broken pressure seals on the BOP equipment when moving from wellhead to wellhead which is in compliance with API Standard 53. API Standard 53 states, that for pad drilling operation, moving from one wellhead to another within 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken.

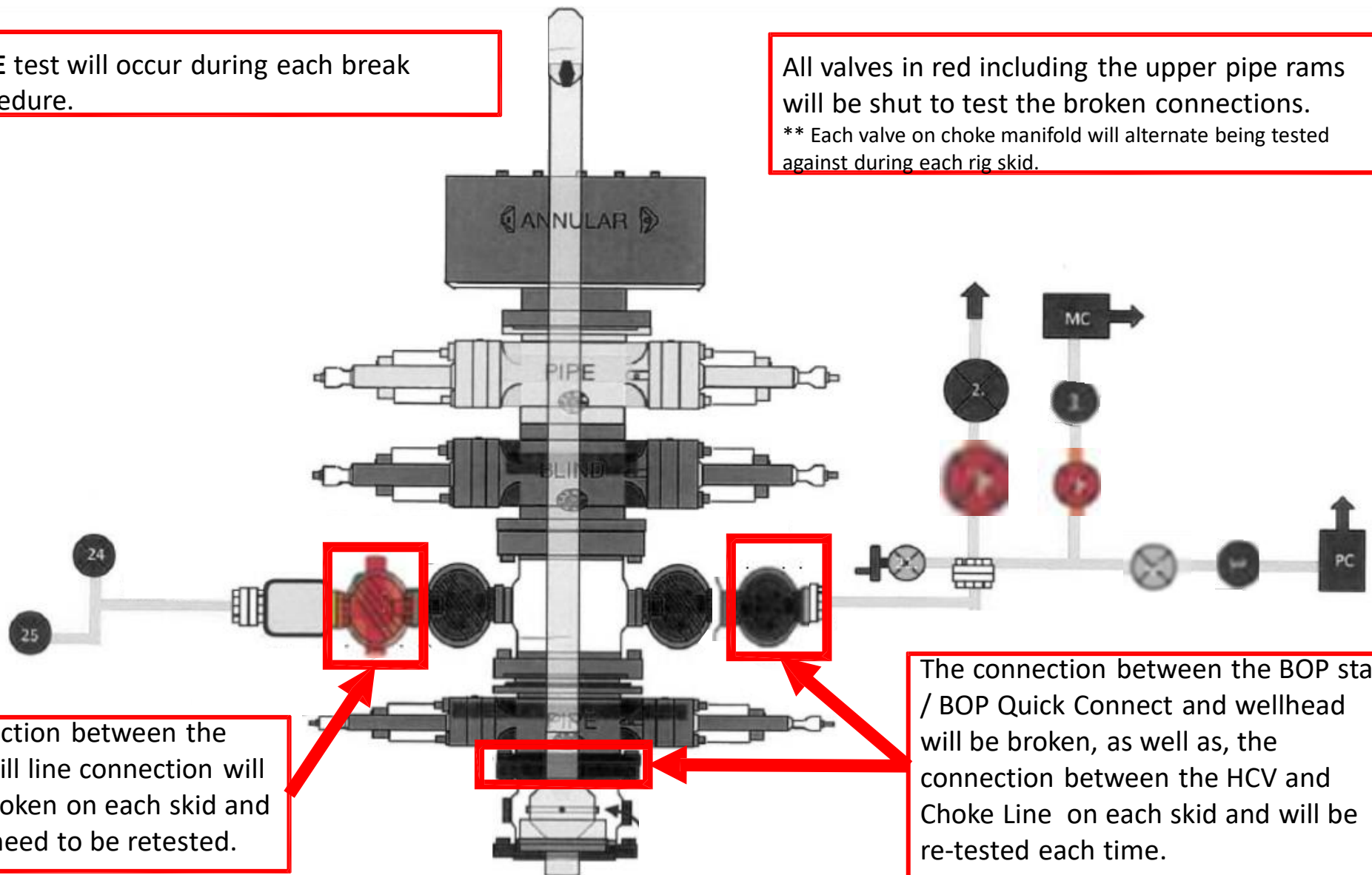
The BOP will be secured by a hydraulic carrier or cradle. The BLM will be contacted if a Well Control event occurs prior to the commencement of a BOPE Break Testing operation.

Based on discussions with the BLM on February 27th 2020 and the supporting documentation submitted to the BLM, we will request permission to **ONLY** retest broken pressure seals if the following conditions are met:

1. After a full BOP test is conducted on the first well on the pad.
2. The first intermediate hole section drilled on the pad will be the deepest. All of the remaining hole sections will be the same depth or shallower.
3. Full BOP test will be required if the intermediate hole section being drilled has a MASP over 5M.
4. Full BOP test will be required prior to drilling the production hole.

Only **ONE** test will occur during each break test procedure.

All valves in red including the upper pipe rams will be shut to test the broken connections.
** Each valve on choke manifold will alternate being tested against during each rig skid.



The connection between the HCV and kill line connection will **NOT** be broken on each skid and does not need to be retested.

The connection between the BOP stack / BOP Quick Connect and wellhead will be broken, as well as, the connection between the HCV and Choke Line on each skid and will be re-tested each time.

XTO Permian Operating, LLC Offline Cementing Variance Request

XTO requests the option to cement the surface and intermediate casing strings offline as a prudent batch drilling efficiency of acreage development.

1. Cement Program

No changes to the cement program will take place for offline cementing.

2. Offline Cementing Procedure

The operational sequence will be as follows. If a well control event occurs, the BLM will be contacted for approval prior to conducting offline cementing operations.

1. Run casing as per normal operations. While running casing, conduct negative pressure test and confirm integrity of the float equipment (float collar and shoe)
2. Land casing with mandrel
3. Fill pipe with kill weight fluid, do not circulate through floats and confirm well is static
4. Set annular packoff shown below and pressure test to confirm integrity of the seal. Pressure ratings of wellhead components and valves is 5,000 psi.
5. After confirmation of both annular barriers and internal barriers, nipple down BOP and install cap flange.
 - a. If any barrier fails to test, the BOP stack will not be nippedled down until after the cement job is completed with cement 500ft above the highest formation capable of flow with kill weight mud above or after it has achieved 50-psi compressive strength if kill weight fluid cannot be verified.



Annular packoff with both external and internal seals

XTO Permian Operating, LLC Offline Cementing Variance Request



Wellhead diagram during skidding operations

6. Skid rig to next well on pad.
7. Confirm well is static before removing cap flange, flange will not be removed and offline cementing operations will not commence until well is under control. If well is not static, casing outlet valves will provide access to both the casing ID and annulus. Rig or third party pump truck will kill well prior to cementing or nipping up for further remediation.
 - a. Well Control Plan
 - i. The Drillers Method will be the primary well control method to regain control of the wellbore prior to cementing, if wellbore conditions do not permit the drillers method other methods of well control may be used
 - ii. Rig pumps or a 3rd party pump will be tied into the upper casing valve to pump down the casing ID
 - iii. A high pressure return line will be rigged up to lower casing valve and run to choke manifold to control annular pressure
 - iv. Once influx is circulated out of the hole, kill weight mud will be circulated
 - v. Well will be confirmed static
 - vi. Once confirmed static, cap flange will be removed to allow for offline cementing operations to commence
8. Install offline cement tool
9. Rig up cement equipment

XTO Permian Operating, LLC Offline Cementing Variance Request

Wellhead diagram during offline cementing operations

10. Circulate bottoms up with cement truck
 - a. If gas is present on bottoms up, well will be shut in and returns rerouted through gas buster to handle entrained gas
 - b. Max anticipated time before circulating with cement truck is 6 hrs
11. Perform cement job taking returns from the annulus wellhead valve
12. Confirm well is static and floats are holding after cement job
13. Remove cement equipment, offline cement tools and install night cap with pressure gauge for monitoring.

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	XTO
LEASE NO.:	NMNM89051
LOCATION:	Sec. 12, T.22 S, R 30 E
COUNTY:	Eddy County, New Mexico ▼
WELL NAME & NO.:	James Ranch Unit Apache 136H
SURFACE HOLE FOOTAGE:	2227'/S & 971'/E
BOTTOM HOLE FOOTAGE:	2030'/S & 2628'/E

Changes approved through engineering via **Sundry 2839793** on 3-29-2025 _____. Any previous COAs not addressed within the updated COAs still apply.

COA

H ₂ S	<input checked="" type="radio"/> No <input type="radio"/> Yes			
Potash / WIPP	<input type="radio"/> None	<input type="radio"/> Secretary	<input checked="" type="radio"/> R-111-Q	<input checked="" type="checkbox"/> Open Annulus <input checked="" type="checkbox"/> WIPP
	4-String Design: Engineered Weak Point			
Cave / Karst	<input checked="" type="radio"/> Low	<input type="radio"/> Medium	<input type="radio"/> High	<input type="radio"/> Critical
Wellhead	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both	<input type="radio"/> Diverter
Cementing	<input checked="" type="checkbox"/> Primary Squeeze	<input type="checkbox"/> Cont. Squeeze	<input checked="" type="checkbox"/> EchoMeter	<input type="checkbox"/> DV Tool
Special Req	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> Water Disposal	<input type="checkbox"/> COM	<input checked="" type="checkbox"/> Unit
Waste Prev.	<input type="radio"/> Self-Certification	<input type="radio"/> Waste Min. Plan	<input checked="" type="radio"/> APD Submitted prior to 06/10/2024	
Additional Language	<input checked="" type="checkbox"/> Flex Hose <input checked="" type="checkbox"/> Four-String	<input type="checkbox"/> Casing Clearance <input checked="" type="checkbox"/> Offline Cementing	<input type="checkbox"/> Pilot Hole <input type="checkbox"/> Fluid-Filled	<input checked="" type="checkbox"/> Break Testing

A. HYDROGEN SULFIDE

Hydrogen Sulfide (H₂S) monitors shall be installed prior to drilling out the surface shoe. If H₂S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet 43 CFR 3176 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

APD is within the R-111-Q defined boundary. Operator must follow all procedures and requirements listed within the updated order.

B. CASING

1. The **13-3/8** inch surface casing shall be set at approximately **767** feet (a minimum of **70 feet (Eddy County)** into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or **500 pounds compressive strength**, whichever is greater. (This is to include the lead cement)
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The minimum required fill of cement behind the **9-5/8** inch 1st Intermediate casing is:
 - Cement to surface. If cement does not circulate see B.1.a, c-d above.

Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst, or potash.

3. The minimum required fill of cement behind the **7-5/8** inch 2nd Intermediate casing is: Operator has proposed to cement in two stages by conventionally cementing the first stage and performing a bradenhead squeeze on the second stage, contingent upon no returns to surface.
 - a. **First stage:** Operator will cement with intent to reach the top of the **Brushy Canyon at 6648'**.
 - b. **Second stage:** Operator will perform bradenhead squeeze and top-out. Cement should tie-back **500 feet** into the previous casing but not higher than USGS Marker Bed No. 126. **Operator must verify top of cement per R-111-Q requirements.** Submit results to the BLM. If cement does not circulate, contact the appropriate BLM office .

Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst, or potash.

Operator has proposed to pump down **Intermediate 1 X Intermediate 2** annulus after primary cementing stage. **Operator must run Echo-meter to verify Cement Slurry/Fluid top in the annulus OR operator shall run a CBL from TD of the Intermediate 1 casing to tieback requirements listed above after the second stage BH to verify TOC.** Submit results to the BLM. No displacement fluid/wash out shall be utilized at the top of the cement slurry between second stage BH and top out. Operator must use a limited flush fluid volume of 1 bbl following backside cementing procedures.

- ❖ **A monitored open annulus will be incorporated during completion by leaving the Intermediate Casing x Production Casing annulus un-cemented and monitored inside the Intermediate String.** Operator must follow monitoring requirements listed within R-111-Q. Tieback requirements shall be met within **180 days**.

Operator has proposed to pump down **intermediate x production** annulus post completion. **Operator must run Echo-meter to verify Cement Slurry/Fluid top in the annulus OR operator shall run a CBL from TD of the production casing to surface after the second stage BH to verify TOC.** Submit results to the BLM. No displacement fluid/wash out shall be utilized at the top of the cement slurry during second stage bradenhead when running Echo-meter if cement is required to surface. Adjust cement volume and excess based on a fluid caliper or similar method that reflects the as-drilled size of the wellbore.

Operator has proposed an open annulus completion in R-111-Q. Operator shall provide a method of verification pre-completion top of cement. **Submit results to the BLM. Pressure monitoring device and Pressure Safety Valves must be installed at surface on both the intermediate annulus and the production annulus for the life of the well.**

In the event of a casing failure during completion, the operator must contact the BLM at (575-706-2779) and (575-361-2822 Eddy County).

- a. **Second stage above DV tool:** Cement should tie-back 500 feet into the previous casing but not higher than USGS Marker Bed No. 126. **Operator must verify top of cement per R-111-Q requirements.** Submit results to the BLM. If cement does not circulate, contact the appropriate BLM office. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst, Capitan Reef, or potash.**
- ❖ **A monitored open annulus will be incorporated during completion by leaving the Intermediate Casing x Production Casing annulus un-cemented and monitored inside the Intermediate String.** Operator must follow monitoring requirements listed within R-111-Q. Tieback requirements shall be met within **180 days**.
4. The minimum required fill of cement behind the **5-1/2** inch production casing is:
 - Cement should tie-back **500 feet** into the previous casing but not higher than USGS **Marker Bed No. 126 and Engineering Weak Point.** **Operator must verify top of cement per R-111-Q requirements.** . Operator shall provide method of verification. Submit results to the BLM. If cement does not circulate, contact the appropriate BLM office.

OPEATOR IS APPROVED TO USE A 3 STRING DESIGN CASING PLAN. ALL R-111Q REQUIRIEMENTS ARE APPLY.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).
1. Operator has proposed a multi-bowl wellhead assembly. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M) psi**.
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. If the cement does not circulate and one-inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
 - e. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172 must be followed.

D. SPECIAL REQUIREMENT (S)

Unit Wells

The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation but will replace the unit number with the participating area number when the sign is replaced.

Commercial Well Determination

A commercial well determination shall be submitted after production has been established for at least six months. **(This is not necessary for secondary recovery unit wells)**

WIPP Requirements

The proposed surface well or bottom hole is located within 330 feet of the WIPP Land Withdrawal Area boundary. As a result, the operator is required to submit daily drilling reports, logs and deviation survey information to the Bureau of Land Management Engineering Department and the U.S. Department of Energy per requirements of the Joint Powers Agreement until a total vertical depth of 7,000 feet is reached. These reports will have at a minimum, the depth of any excess mud returns (brine flows), the rate of penetration and a clearly marked section showing the deviation for each 500-foot interval. Operator may be required to do more frequent deviation surveys based on the daily information submitted and may be required to take other corrective measures. Information will also be provided to the New Mexico Oil Conservation Division after drilling activities have been completed. Upon completion of the well, the operator shall submit a complete directional survey. Any future entry into the well for purposes of completing additional drilling will require supplemental information.

Any oil and gas well operator drilling within one mile of the WIPP Boundary must notify WIPP as soon as possible if any of the following conditions are encountered during oil and gas operations: R-111-Q Amendment - Notification to Operators (Potash)

- a) Indication of any well collision event,
- b) Suspected well fluid flow (oil, gas, or produced water) outside of casing,
- c) Sustained annulus pressure between the 1st intermediate and next innermost casing string in excess of 500 psi above the baseline pressure of the well, or above 1500 psi total,
- d) Increasing pressure buildup rates (psi/day) across multiple successive bleed-off cycles on the annulus between the 1st intermediate and next innermost casing during well production, or
- e) Sustained losses in excess of 50% through the salt formation during drilling.

The operator can email the required information to OilGasReports@wipp.ws. Attached files must not be greater than 20 MB. Call WIPP Tech Support at 575-234-7422, during the hours 7:00am to 4:30pm, if there are any issues sending to this address.

BOPE Break Testing Variance

- BOPE Break Testing is ONLY permitted for intervals utilizing a 5M BOPE or less. (Annular preventer must be tested to a minimum of 70% of BOPE working pressure and shall be higher than the MASP.)
- BOPE Break Testing is NOT permitted to drilling the production hole section.
- Variance only pertains to the intermediate hole-sections and no deeper than the Bone Springs formation.
- While in transfer between wells, the BOPE shall be secured by the hydraulic carrier or cradle.
- Any well control event while drilling require notification to the BLM Petroleum Engineer (575-706-2779) prior to the commencement of any BOPE Break Testing operations.
- A full BOPE test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOPE test will be required. (200' TVD tolerance between intermediate shoes is allowable).
- The BLM is to be contacted (575-361-2822 Eddy County) 4 hours prior to BOPE tests.
- As a minimum, a full BOPE test shall be performed at 21-day intervals.
- In the event any repairs or replacement of the BOPE is required, the BOPE shall test as per 43 CFR 3172.
- If in the event break testing is not utilized, then a full BOPE test would be conducted.

Offline Cementing

Contact the BLM prior to the commencement of any offline cementing procedure. **Offline cementing for the production section is not approved.**

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

Contact Lea County Petroleum Engineering Inspection Staff:

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575) 689-5981

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - i. Notify the BLM when moving in and removing the Spudder Rig.
 - ii. Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - iii. BOP/BOPE test to be conducted per **43 CFR 3172** as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. For intervals in which cement to surface is required, cement to surface should be verified with a visual check and density or pH check to differentiate cement from spacer and drilling mud. The results should be documented in the driller's log and daily reports.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends of both lead and tail cement, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-Q potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR 3172**.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's

requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - i. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - ii. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - iii. Manufacturer representative shall install the test plug for the initial BOP test.
 - iv. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.
 - v. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - i. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - ii. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve

open. (only applies to single stage cement jobs, prior to the cement setting up.)

- iii. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for 8 hours or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
- iv. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- v. The results of the test shall be reported to the appropriate BLM office.
- vi. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- vii. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- viii. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR 3172**.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be

disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

Approved by Zota Stevens on 3/29/2025
575-234-5998 / zstevens@blm.gov

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 446947

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 446947
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Operator must comply with all of the R-111-Q requirements.	4/22/2025
ward.rikala	Any previous COA's not addressed within the updated COA's still apply.	4/22/2025