

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-12321
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9519
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
8. Well Number 42
9. OGRID Number 330949
10. Pool name or Wildcat Dollarhide; TUBB Drinkard

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION</p> <p>2. Name of Operator Scout Energy Management, LLC.</p> <p>3. Address of Operator 13800 Montfort Dr., STE 100 Dallas Tx 75240</p> <p>4. Well Location Unit Letter: <u>660</u>; feet from the NORTH line and <u>660</u> feet from the EAST line Section 32 Township 24S Range 38E NMPM County Lea</p> <p>11. Elevation (Show whether DR, RKB, RT, GR, etc.)</p>	
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Scout Energy's plan of action: release packer, drill to bottom perf, acid job, unload tubing and set Packer @ 6475. Conduct MIT and BHT. RDMO and return to injection.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DORIAN K FUENTES TITLE: SR. Reg Specialist DATE: 03/19/2024

Type or print name Dorian K. Fuentes E-mail address: dfuentes@scoutep.com PHONE: 972-325-1005

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

PROCEDURE WDDU 42: 03-19-2025

1. Flow back and kill well
2. MIRU NDWH NUBOP release packer TOH w/tbg
3. PU bit and bit sub tih on tbg tag fill and drill to bottom perf
4. Blow down pressure and toh lay down bit
5. PU crest packer and tih w/tbg set packer and pressure test to 500#
6. MIRU pump acid job 2100 gal 15 HCL
7. Close well open up let well flow back to tank
8. Release packer and CWI
9. Unload 2 3/8 IPC tbg PU and set new packer down the csg w/FW
10. MIRU pump truck and run MIT and BHT
11. RDMO return to injection

West Dollarhide Drinkard # 42

Location:
66' FNL & 660' FEL
Section: 32
Township: 24S
Range: 38E Unit: A
County: Lea State: NM

Well ID Info:
Chevno: FB3260
API No: 30-025-12321
Compl. Date: 4/2/53

Elevations:
GL: 3199'
KB: 3213'
DF:

13-3/8" 36# csg set @ 316' w/
375 sx; Circ'd

9-5/8" 32.3 & 40# csg set @ 3135' w/
360 sx; TOC @ 975' by TS

Perf @ 4825'; sqz w/ 362 sx

Tubing set at 6,492.7ftKB on 6/28/2013 09:15

Tubing Description		Run Date		String Length (ft)		Set Depth (MD) (ft)	
Tubing		6/28/2013		6,478.72		6,492.7	
Item Des	Jts	OD (in)	WT (lb/ft)	Grade	Len (ft)	Stm (ft)	
S.S Nipple	1	3 1/16		SS	0.30	14.3	
Tubing TK15	203	3 1/16	4.70	J-55	6,464.29	6,478.6	
On-Off Tool,, 1.43 F	1	5 1/2			1.74	6,480.3	
Cross Over, Nickle Plated	1	3 5/8			0.35	6,480.7	
Packer, Nickle Plated	1	6			7.45	6,488.1	
Tubing Sub TK15	1	3.668	4.70	J-55	4.08	6,492.2	
Pump Out Plug	1	3.668			0.51	6,492.7	
						6,492.7	

Other In Hole	Des	Top (ft)	Stm (ft)	Run Date	Pull Date	Com
Tight Spot in Casing		6,539.0	6,539.0	6/19/2013		Tight Spot encountered & Milled out
Fish (PROPELLANT GUN)		6,976.0	7,002.0	6/24/2013		LEFT IN HOLE, ROPE SOCKET, CCL, AND PROPELLANT GUN. FISH DETAILS BELOW: ROPE SOCKET: 1 7/16" X 11" CCL: 3 1/8" X 2.24" PROPELLANT GUN CARRIER: 4.55" X 22" (OD OF A NEW GUN: 4.53", OD OF A USED GUN: 4.55") TOTAL FISH LENGTH: 25.15' TOP OF FISH @ 6976' AND BOTTOM @ 7002' (PBD)
Cement		7,004.0	7,050.0			
Bridge Plug (Permanent)		7,050.0	7,054.0			

Tight spots 6538-39' & 6688'

Tubb: 6580-6608', 22-28', 64-70' w/ 4 JSPF (40', 160 shots)

Re-Perf (2013): 6556-68', **95-6608', 44-56'**, 6788-99', 6823-43', **66-88'**, **6896-6916'**, 52-68' w/ 4 & 6 SPF

Drinkard: 6778-96', 6828-34', 40-46', 63-93', 6920-40', 49-53', 85-89' SQUEEZED w. 10 sx cmt (1980)

CIBP @ 7050' w/ 10' cmt on top

Abo: 7870-90', 7905-10', 20-35', 50-70' w/ 4 JSPF (55', 220 shots)

7" 23 & 26# J-55 & N-80 set @ 8053' w/ 451 sx cmt; original TOC @ 4825'
10/80: Perf 4825', sqz w/ 362 sx

PBTD 6976'
TD 8100'

West Dollarhide Drinkard # 42

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66' FNL & 660' FEL
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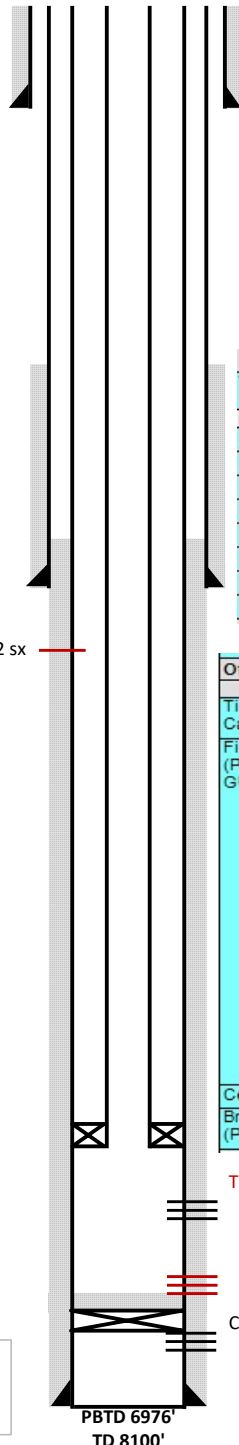
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Packer, Nickle Plated	1	7"			7.45	6475
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Pump Out Plug	1	3.668			0.51	6476.22'
						6,492.7

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PBTD 6976'
TD 8100'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 443958

CONDITIONS

Operator: SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road Dallas, TX 75240	OGRID: 330949
	Action Number: 443958
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	After completing well work, MIT and Bradenhead test to be performed with OCD as witness. Failure of either test shall require the well to be shut-in and a forward plan submitted to OCD.	4/22/2025