

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31489
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
8. Well Number 122
9. OGRID Number 330949
10. Pool name or Wildcat Dollarhide; TUBB Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION

2. Name of Operator
Scout Energy Management, LLC.

3. Address of Operator
13800 Montfort Dr., STE 100 Dallas Tx 75240

4. Well Location
Unit Letter: K; 2055 feet from the SOUTH line and 1981 feet from the WEST line
Section 32 Township 24S Range 38E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Re- ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Scout Energy's plan of action: is to set CIBP to test the casing and reseal the packer @6375', circulate well with packer fluid and Run MIT.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DORIAN K FUENTES TITLE: SR. Reg Specialist DATE: 03/19/2024

Type or print name Dorian K. Fuentes E-mail address: dfuentes@scoutep.com PHONE: 972-325-1005

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

PROCEDURE WDDU 122: 03-19-2025

1. MIRU ND WH and NU BOP
2. RIH and set CIBP @ 6378'
3. Test casing.
4. RIH with injection tbg @ EOT 6380'
5. ND BOP, Set packer @ 6370' and NU WH
6. Circ well with packer fluid
7. Run MIT test

WDDU #122

Location: 2055' FSL & 1981' FWL, Sec. 32, Township 24S, Range 38E, Lea County, New Mexico

API: 30-025-31489

CHEVNO: QU2534

FIELD: Dollarhide

LEASE/UNIT: WDDU

COUNTY: Lea (New Mexico)

WELL:

WDDU 122

STATE:

New Mexico

SPUD DATE: 12/11/1992

COMP. DATE: 1/24/1993

KB = +18'

Elevation = 3186'

TD = 7635'

PBTD = 6955'

ETD = 6549'

14-3/4"
hole11"
hole7-7/8"
hole11-3/4" 42# H-40 ST&C 8RD NEW csg. set @ 1215' w/
800 sx., Circ to surface8-5/8" 32# Unknown Grade, unkown type, set @ 4200' w/
1380 sx. cmt., Circ to surface

Tbg String (04/2024)

Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Stm (ft/c)
Tubing PCID	1	2 3/8	4.70	J-55	31.43	49.4
Tubing Pup Joint PCID	1	2 3/8	4.70	J-55	10.13	59.6
Tubing Pup Joint PCID	1	2 3/8	4.70	J-55	8.12	67.7
Tubing Pup Joint PCID	1	2 3/8	4.70	J-55	4.20	71.9
Tubing PCID	192	2 3/8	4.70	J-55	6,293.65	6,365.5
On-Off Tool 1.50 "F" PROFILE	1	5 1/2		SS	1.68	6,367.2
Packer ASI-X 14-20#	1	5 1/2		Nickle	7.24	6,374.5
Tubing Pup Joint PCID & OD	1	2 3/8	4.70	J-55	4.04	6,378.5
Wireline Guide POP	1	2 3/8	4.70	J-55	0.44	6,378.9

Work on Bad Casing:

12/11/2012: Mill/bit run f/ 6390'-6645'

Perfs: Drinkard: 6446'-54', 94'-6502', 16'-22', 26'-31', 34'-41', 58'-62', 66'-68', 90'-94' (2 JSPF, 120 shots total, 68 net ft)

Re-Perfs: 6613-22', 48-58', 65-72', 6732-55', 61-67' w/ 2 JSPF (59' net ft)

CIBP @ 6975' w/ 20' of cmt

Perfs: Abo: 7006', 14'-22', 28', 34'-40', 50', 76', 83', 88', 94', 7112', 26'-30', 42'-58',

98'-7208', 7292'-7308', 29'-37', 50'-54', 7407'-21' (2 JSPF, 188 shots total, 103 net ft)

TD 7635'
PBTD 6955'5-1/2" 15.5# J-55 LT&C 8RD new ERW csg, set @ 7635' w/
1425 sx.,circ to surface

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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 443934

CONDITIONS

Operator: SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road Dallas, TX 75240	OGRID: 330949
	Action Number: 443934
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	After completing well work, MIT and Bradenhead test to be performed with OCD as witness. Failure of either test shall require the well to be shut-in and a forward plan submitted to OCD.	4/22/2025