

Well Name: RIO BLANCO 4-33 FED COM	Well Location: T23S / R34E / SEC 4 / SWNE / 32.334357 / -103.471382	County or Parish/State: LEA / NM
Well Number: 105H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM19142	Unit or CA Name: RIO BLANCO 4-33 FED COM 5H	Unit or CA Number: NMNM140034
US Well Number: 3002554249	Operator: DEVON ENERGY PRODUCTION COMPANY LP	

Notice of Intent

Sundry ID: 2846898

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 04/14/2025

Time Sundry Submitted: 10:31

Date proposed operation will begin: 04/14/2025

Procedure Description: Devon Energy Production Company, L.P. respectfully requests the following drilling P&A. Per verbal authorization from L.Vo, • Surface Casing Shoe @ 2300' MD o 20" 133# J-55 BTC • Well status: uncemented with 20" casing sh top at 773' • Plugging Plan: o TIH with 5-1/2" DP and 20" cement retainer to ~875' and set cement retainer (~102' below top of 20" casing stump) o TOOH o Pick up Stinger sub and TIH to cement retainer o Sting into the cement retainer o Circulate and spot 14.8 ppg Class C cement from the base of the retainer inside of the 20" casing all the way up the annulus to the top of the 20" casing stump at 773' o Circulate cement off the top of the retainer o Pump 14.8 ppg Class C cement plug from top of cement retainer to 50' above the top of the 20" casing stump o Wait on cement for a minimum of 4 hours o Tag cement o Pump 14.8 ppg Class C cement plug from top of previous cement plug to surface • Plugging Cement o Weight - 14.8 ppg Class C o Yield – 1.33 ft³/sx o Water – 6.33 gal/sx o Volumes (OH volumes include 10% excess) Casing ID below retainer: 535 bbls, 2256 sacks Casing Annulus: 451 bbls, 1902 sacks Retainer top to 50' above sh: 75 bbls, 314 sacks OH to surface: 523 bbls, 2205 sacks Please see attached email chain, plugging plan and current & proposed wellbore schematics.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Re__EXTERNAL__Rio_Blanco_4_33_Fed_Com_105H__P_A_proposal__20250414102933.pdf

Rio_Blanco_4_33_Fed_Com_105H__P_A_Proposal_20250414102908.pdf

Well Name: RIO BLANCO 4-33 FED
COM

Well Location: T23S / R34E / SEC 4 /
SWNE / 32.334357 / -103.471382

County or Parish/State: LEA /
NM

Well Number: 105H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM19142

Unit or CA Name: RIO BLANCO 4-33
FED COM 5H

Unit or CA Number:
NMNM140034

US Well Number: 3002554249

Operator: DEVON ENERGY
PRODUCTION COMPANY LP

Conditions of Approval

Specialist Review

SKID_P_A_COA_20250419090512.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: REBECCA DEAL

Signed on: APR 14, 2025 10:29 AM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Professional

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY

State: OK

Phone: (405) 228-8429

Email address: REBECCA.DEAL@DVN.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: LONG VO

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5759885402

BLM POC Email Address: LVO@BLM.GOV

Disposition: Approved

Disposition Date: 04/19/2025

Signature: Long Vo

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. **NMNM19142**
6. If Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY LP**3a. Address **333 WEST SHERIDAN AVE, OKLAHOMA CITY,** 3b. Phone No. (include area code) **(405) 235-3611**4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 4/T23S/R34E/NMP7. If Unit of CA/Agreement, Name and/or No.
RIO BLANCO 4-33 FED COM 5H/NMNM1400348. Well Name and No.
RIO BLANCO 4-33 FED COM/105H9. API Well No. **3002554249**10. Field and Pool or Exploratory Area
WC-025 G-06 S223421L/BONE SPRING11. Country or Parish, State
LEA/NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, L.P. respectfully requests the following drilling P&A. Per verbal authorization from L.Vo,

Surface Casing Shoe @ 2300MD

o 20 133# J-55 BTC

Well status: uncemented with 20 casing sh top at 773

Plugging Plan:

o TIH with 5-1/2 DP and 20 cement retainer to ~875 and set cement retainer (~102 below top of 20 casing stump)

o TOOH

o Pick up Stinger sub and TIH to cement retainer

o Sting into the cement retainer

o Circulate and spot 14.8 ppg Class C cement from the base of the retainer inside of the 20 casing all the way up the annulus to the top of the 20 casing stump at 773

o Circulate cement off the top of the retainer

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
REBECCA DEAL / Ph: (405) 228-8429

Title **Regulatory Professional**

Signature (Electronic Submission)

Date **04/14/2025**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

LONG VO / Ph: (575) 988-5402 / ApprovedTitle **Petroleum Engineer**Date **04/19/2025**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **CARLSBAD**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

o Pump 14.8 ppg Class C cement plug from top of cement retainer to 50 above the top of the 20 casing stump

o Wait on cement for a minimum of 4 hours

o Tag cement

o Pump 14.8 ppg Class C cement plug from top of previous cement plug to surface

Plugging Cement

o Weight - 14.8 ppg Class C

o Yield 1.33 ft/sx

o Water 6.33 gal/sx

o Volumes (OH volumes include 10% excess)

Casing ID below retainer: 535 bbls, 2256 sacks

Casing Annulus: 451 bbls, 1902 sacks

Retainer top to 50 above sh: 75 bbls, 314 sacks

OH to surface: 523 bbls, 2205 sacks

Please see attached email chain, plugging plan and current & proposed wellbore schematics.

Location of Well

0. SHL: SWNE / 2384 FNL / 1504 FEL / TWSP: 23S / RANGE: 34E / SECTION: 4 / LAT: 32.334357 / LONG: -103.471382 (TVD: 0 feet, MD: 0 feet)

PPP: SWNE / 2541 FNL / 1670 FEL / TWSP: 23S / RANGE: 34E / SECTION: 4 / LAT: 32.333925 / LONG: -103.471919 (TVD: 9520 feet, MD: 9544 feet)

BHL: NWNE / 20 FNL / 1670 FEL / TWSP: 22S / RANGE: 34E / SECTION: 33 / LAT: 32.355364 / LONG: -103.471892 (TVD: 9900 feet, MD: 17524 feet)

From: [Vo, Long T](#)
To: [Porrax, Isac](#)
Subject: Re: [EXTERNAL] Rio Blanco 4-33 Fed Com 105H - P&A proposal
Date: Saturday, April 12, 2025 11:12:13 AM

Isac,

You are approved to proceed, please utilize a CBL instead of a temp and have at least 2143 sacks available to pump from the top of the stump to surface inside the 26-inch hole.

Regards,

Long Vo

Petroleum Engineer
Carlsbad Field Office
Land and Minerals
Bureau of Land Management
Department of Interior
575-988-5402 Cell

"Be the change that you wish to see in the world"-Gandhi

www.linkedin.com/in/Long-Thanh-Vo

From: Porrax, Isac <Isac.Porrax@dvn.com>
Sent: Saturday, April 12, 2025 11:44 AM
To: Vo, Long T <lvo@blm.gov>
Subject: [EXTERNAL] Rio Blanco 4-33 Fed Com 105H - P&A proposal

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Long,

Here's our proposed P&A plan. I've got 2 scenarios listed. Please advise if you approve.

Scenario #1 (Circulation is established through shoetrack up the annulus)

- TIH with 5-1/2" DP and 20" cement retainer to ~875' (~102' below top of 20" casing stump)
- TOOH
- Pick up Stinger sub and TIH to cement retainer

- Sting into the cement retainer
- Circulate and spot 14.8 ppg Class C cement from the base of the retainer inside of the 20" casing all the way up the annulus to the top of the 20" casing stump at 773'
- Circulate cement off the top of the retainer
- Pump 14.8 ppg Class C cement plug from top of cement retainer to 50' above the top of the 20" casing stump
- Wait on cement for a minimum of 4 hours
- Tag cement
- Pump 14.8 ppg Class C cement plug from top of previous cement plug to surface
- Abandon well

Scenario #2 (Circulation through the shoetrack is NOT established)

- Rig up wireline and run in hole with perforating guns
- Perforate just above the float collar
 - If we can't achieve injection, we will continue to perforate 100' above previous perms until injection is established
- POOH with WL
- TIH with 5-1/2" DP and 20" cement retainer to 50' above top perforations
- TOOH
- Pick up Stinger sub and TIH to cement retainer
- Sting into the cement retainer
- Pump 14.8 ppg Class C squeeze cement through perforations up to the top of the stump at 773'
 - If we pressure out while squeezing or cement does not reach the top of the stump, we will plan to run a temp log to identify top of cement and perforate ~100' above TOC and continue with squeeze ops
- Circulate cement off the top of the retainer
- Pump 14.8 ppg Class C cement plug from top of cement retainer to 50' above the top of the 20" casing stump
- Wait on cement for a minimum of 4 hours
- Tag cement
- Pump 14.8 ppg Class C 14.8 ppg Class C cement plug from top of previous cement plug to surface
- Abandon well

Cement Slurry:

- 20" Casing ID capacity: 593 bbls, 2505 sacks
- 20" Casing Annulus w/ 10% excess: 450 bbls, 1901 sacks
- 26" Open hole above casing w/ 10% excess: 290 bbls, 1223 sacks
- Weight - 14.8 ppg
- Yield – 1.33 ft³/sx

- Water – 6.33 gal/sx

Isac J. Porraz
Drilling Engineer
(cell) 724-809-7647
(office) 405-228-2868
isac.porraz@dvn.com

Confidentiality Warning: This message and any attachments are intended only for the use of the intended recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review, retransmission, conversion to hard copy, copying, circulation or other use of all or any portion of this message and any attachments is strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return e-mail, and delete this message and any attachments from your system.

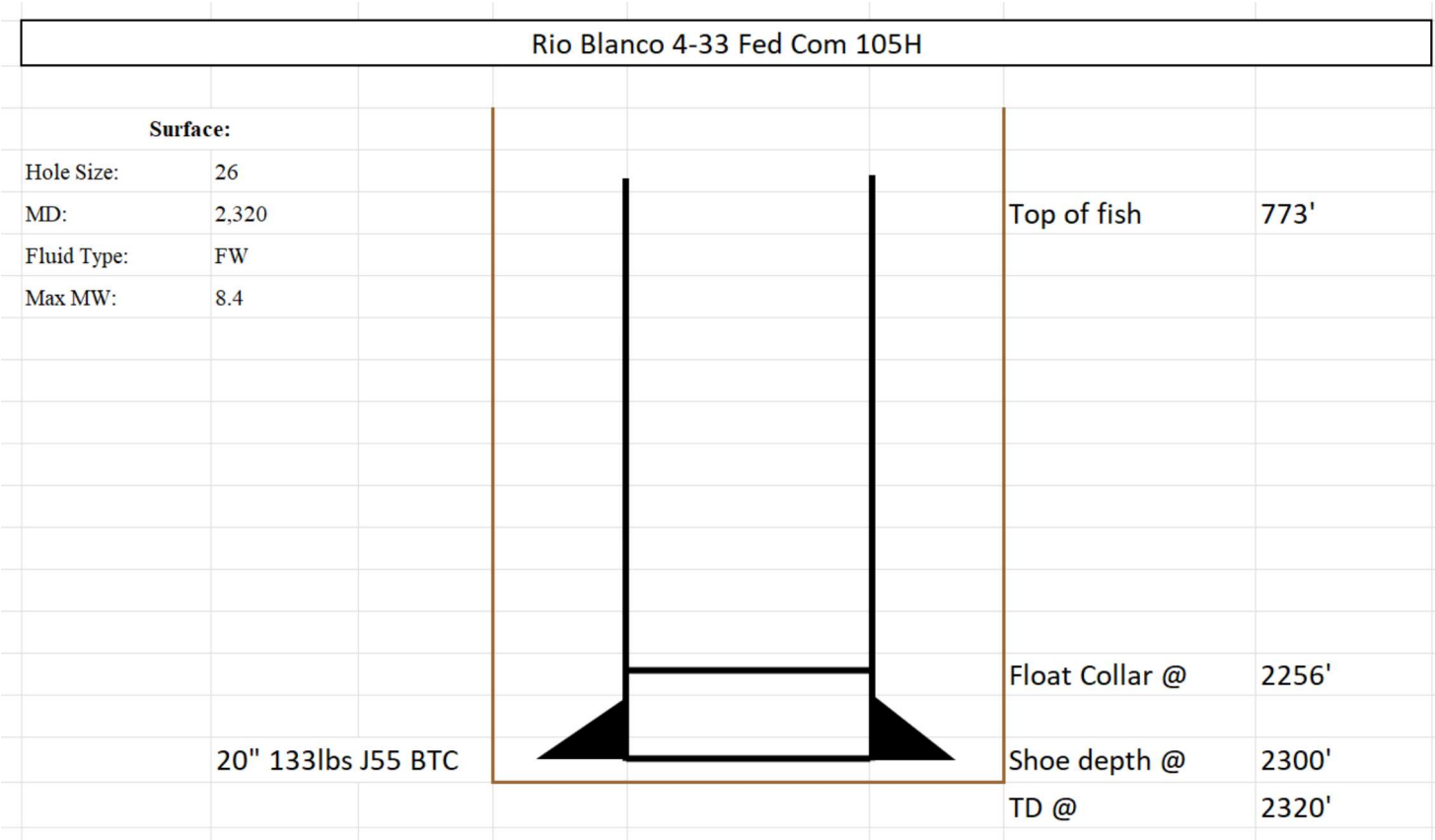
Rio Blanco 4-33 Fed Com 105H – Plug and Abandonment Procedure

4/14/2025

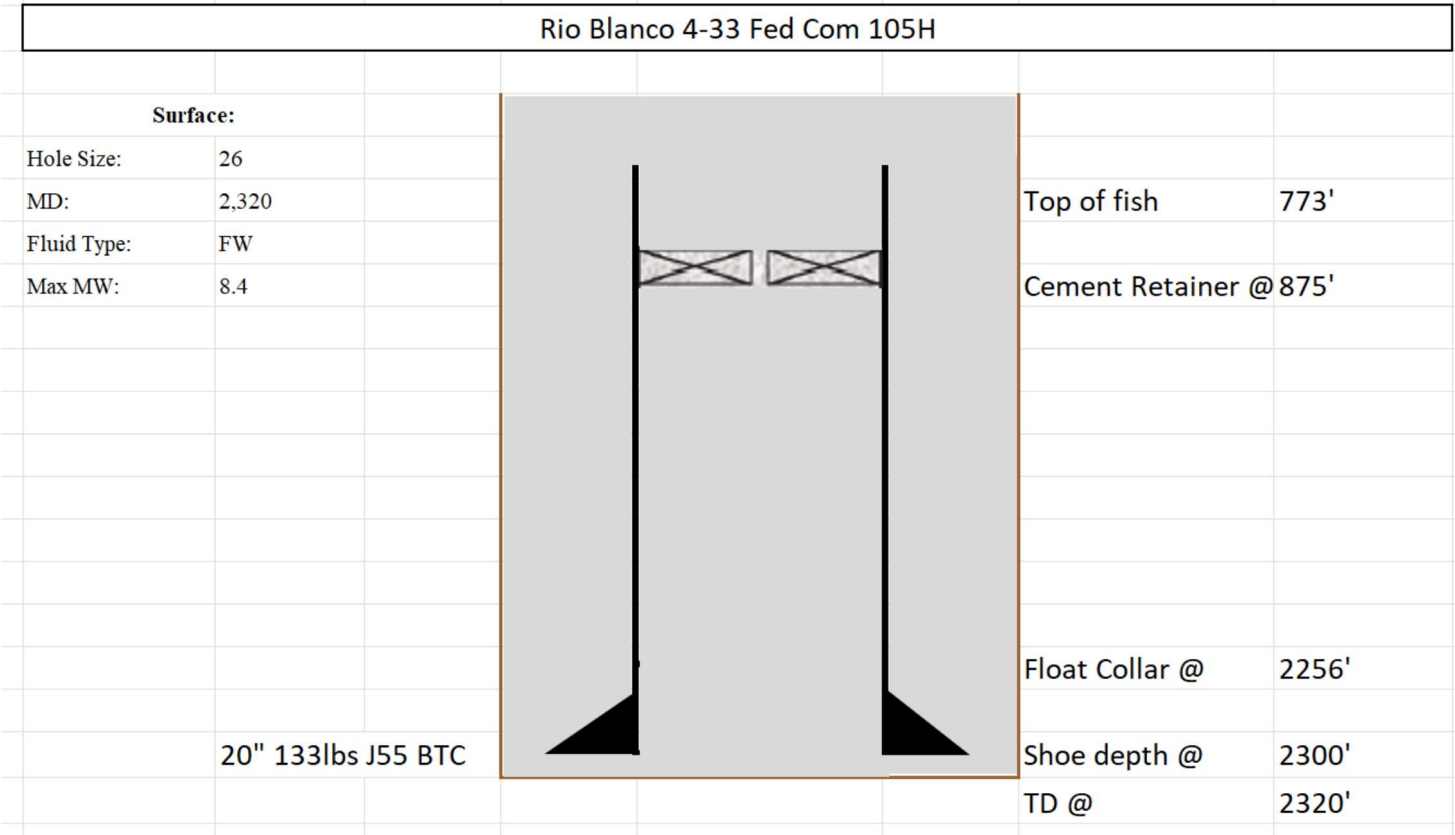
- API# 30-025-54249
- Lea County, NM
- Surface Casing Shoe @ 2300' MD
 - 20" 133# J-55 BTC
- Well status: uncemented with 20" casing fish top at 773'
- Plugging Plan:
 - TIH with 5-1/2" DP and 20" cement retainer to ~875' and set cement retainer (~102' below top of 20" casing stump)
 - TOOH
 - Pick up Stinger sub and TIH to cement retainer
 - Sting into the cement retainer
 - Circulate and spot 14.8 ppg Class C cement from the base of the retainer inside of the 20" casing all the way up the annulus to the top of the 20" casing stump at 773'
 - Circulate cement off the top of the retainer
 - Pump 14.8 ppg Class C cement plug from top of cement retainer to 50' above the top of the 20" casing stump
 - Wait on cement for a minimum of 4 hours
 - Tag cement
 - Pump 14.8 ppg Class C cement plug from top of previous cement plug to surface
- Plugging Cement
 - Weight - 14.8 ppg Class C
 - Yield – 1.33 ft³/sx
 - Water – 6.33 gal/sx
 - Volumes (OH volumes include 10% excess)
 - Casing ID below retainer: 535 bbls, 2256 sacks
 - Casing Annulus: 451 bbls, 1902 sacks
 - Retainer top to 50' above fish: 75 bbls, 314 sacks
 - OH to surface: 523 bbls, 2205 sacks

Well schematic on next page.

Current WBD



Proposed WBD



**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval (SKID)**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Lea County, call 575-689-5981. Eddy County, please email notifications to: BLM_NM_CFO_PluggingNotifications@BLM.GOV. The Eddy County inspector on call phone, 575-361-2822, will remain active as a secondary contact.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **fresh** water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours for Class C or accelerated cement (calcium chloride) and 6 hours for Class H. Tagging the plug means running in the hole with a string of tubing or drill pipe and placing sufficient weight on the plug to ensure its integrity. Other methods of tagging the plug may be approved by the BLM authorized officer or BLM field representative.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

Fluid used to mix the cement in R111Q shall be saturated with the salts common to the section penetrated, and in suitable proportions but not less than 1% and not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

6. Below Ground Level Cap (SKID): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 14th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

Upon the plugging and subsequent abandonment of well the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing. The following information shall be permanently inscribed on the plate: well name and number, name of operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 453974

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 453974
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	4/23/2025
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	4/23/2025