

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-104 Revised July 9, 2024 Submit Electronically Via OCD Permitting
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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**Section 1 - Operator and Well Information**

Submittal Type: <input type="checkbox"/> Test Allowable (C-104RT) <input type="checkbox"/> New Well (C-104NW) <input checked="" type="checkbox"/> Recomplete (C-104RC) <input type="checkbox"/> Pay Add (C-104RC) <input type="checkbox"/> Amended	
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: Walker 1B	Property Code: 318440
Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	API Number: 30-045-34954
Pool Name: Basin Fruitland Coal (Gas)	Pool Code: 71629

Section 2 – Surface Location

UL B	Section 31	Township 31N	Range 09W	Lot 6	Ft. from N/S 893' FNL	Ft. from E/W 1704' FEL	Latitude 36.859787	Longitude -107.8186111	County San Juan
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Section 3 – Completion Information

Producing Method Flowing	Ready Date 4/4/2025	Perforations MD 3132' – 3369'	Perforations TVD 3132' – 3369'
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Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): 441101	Communitization Agreement <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Surface Casing Action ID: PREVIOUS TO SYSTEM	Unit: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: PREVIOUS TO SYSTEM	Compulsory Pooling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 2 Casing Action ID: PREVIOUS TO SYSTEM	Down Hole Commingling: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No, Order No. 5424
Production Casing Action ID: PREVIOUS TO SYSTEM	Surface Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Non-standard Location: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Common ownership Order No.
Liner 1 Action ID: PREVIOUS TO SYSTEM	Non-standard Proration: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): YES	Simultaneous Dedication: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.

Section 5 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name: 	
Title: Operations Regulatory Tech Sr.	Date: 4/10/2025

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NMSF078316F	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr.,										6. If Indian, Allottee or Tribe Name	
Other: Recomplete										7. Unit or CA Agreement Name and No. NMNM106364895	
2. Name of Operator Hilcorp Energy Company										8. Lease Name and Well No. Walker 1B	
3. Address 382 Road 3100, Aztec, NM 87410					3a. Phone No. (include area code) (505) 599-3400					9. API Well No. 30-045-34954	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface B (NWNE) 893' FNL & 1704' FEL At top prod. Interval reported below At total depth										10. Field and Pool or Exploratory Basin Fruitland Coal	
										11. Sec., T., R., M., on Block and Survey or Area Sec. 31, T31N, R09W LOT 6	
										12. County or Parish San Juan	13. State New Mexico
14. Date Spudded 7/15/2009			15. Date T.D. Reached 8/17/2009			16. Date Completed 4/4/2025 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			17. Elevations (DF, RKB, RT, GL)* 6622' GL		
18. Total Depth: 7898'				19. Plug Back T.D.: 7896'				20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) N/A								22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled		
12 1/4"	9 5/8", H-40	32.3#	0	226'		115 sx					
8 3/4"	7", J-55	20#	0	3584'		531 sx					
6 1/4"	4 1/2", J-55	11.6#	0	7897'		462 sx					
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2 3/8"	7873'										
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) Fruitland Coal		3132'	3369'	2, 3, 4 SPF		0.35"	286	Open			
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, etc.											
Depth Interval			Amount and Type of Material								
Fruitland Coal 3132'-3369'			FRAC AT 50 BPM W/ 70Q N2 FOAM. TOTAL LOAD: 433 BBLS SLICKWATER: 1096 BBLS TOTAL ACID: 96 BBLS TOTAL 30/50 SAND: 57,649 LBS TOTAL 100 MESH SAND: 7,707 LBS TOTAL N2: 985,335 SCF (multiple stages)								
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
4/4/2025	4/4/2025	4	➡	0	370	0			Flowing		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
26/64"	SI-0	SI-140	➡	0	2219	0		Producing			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			➡								
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
	SI		➡								

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			██████████						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			██████████						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			██████████						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			██████████						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2089'	2171'	White, cr-gr ss	Ojo Alamo	2089'
Kirtland	2171'	2927'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2171'
Fruitland	2927'	3378'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2927'
Pictured Cliffs	3378'	3601'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3378'
Lewis	3601'	437'	Shale w/ siltstone stingers	Lewis	3601'
Chacra	437'	4906'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	437'
Cliffhouse	4906'	5238'	Light gry, med-fine gr ss, carb sh & coal	Mesaverde	4906'
Menefee	5238'	5612'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5238'
Point Lookout	5612'	6080'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5612'
Mancos	6080'	6916'	Dark gry carb sh.	Mancos	6080'
Gallup	6916'	7634'	Lt. gry to brn calc carb micac glucac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6916'
Greenhorn	7634'	7685'	Highly calc gry sh w/ thin lmst.	Greenhorn	7634'
Graneros	7685'	7737'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7685'
Dakota	7737'		Lt to dark gry foss carb sl calc sl sity ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7737'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	'

32. Additional remarks (include plugging procedure):

This well is now producing as a FC/MV/DK Commingle under DHC 5424
The FC will report under CA #NMNM106364895

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- | | | | |
|---|--|-------------------------------------|---|
| <input type="checkbox"/> Electrical/Mechanical Logs (1 full set req'd.) | <input type="checkbox"/> Geologic Report | <input type="checkbox"/> DST Report | <input type="checkbox"/> Directional Survey |
| <input type="checkbox"/> Sundry Notice for plugging and cement verification | <input type="checkbox"/> Core Analysis | <input type="checkbox"/> Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)	<u>Amanda Walker</u>	Title	<u>Operations/Regulatory Technician - Sr.</u>
Signature	_____	Date	<u>4/10/2025</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

My Monitor for WCRID: 95195

Operator Name HILCORP ENERGY COMPANY	Well Name WALKER	Well Number 1B	US Well Number 3004534954
SHL ALIQUOT: NWN SEC: 31 TWN: 31N RNG: 9W	County SAN JUAN	State NM	Lease Number(s) NMSF078316F
Well Type CONVENTIONAL GAS WELL	Well Status PGW	Agreement Name DK - E2, WALKER	Agreement Number(s) NMNM73239, NMNM124190, NMNM106364895
Allottee/Tribe	Well Pad Name	Well Pad Number	APD ID 09MXT0039AFEF

Well Completion Print Report

3160-4 Report

WCRx Worklist

Process Model

View all process activities in chronological order.

ID	Status	Activity	Completed By	Participant	Created Date	Deadline	Completed Date
101	Completed	Submit Well Completion Report	AMANDA WALKER	AMANDA WALKER	2025/4/11 5:36:00 AM		2025/4/11 5:44:00 AM
103	Completed	Initial Review	KENNETH G RENNICK	Adjudicator	2025/4/11 5:44:00 AM		2025/4/11 8:06:00 AM
105	Completed	Engineer Review	KENNETH G RENNICK	Engineer	2025/4/11 8:06:00 AM		2025/4/11 8:07:00 AM

Well Name: WALKER	Well Location: T31N / R9W / SEC 31 / NWNE / 36.85979 / -107.81861	County or Parish/State: SAN JUAN / NM
Well Number: 1B	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078316F	Unit or CA Name: DK - E2, WALKER	Unit or CA Number: NMNM124190, NMNM73239
US Well Number: 3004534954	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2846493

Type of Submission: Subsequent Report

Type of Action: Recompletion

Date Sundry Submitted: 04/10/2025

Time Sundry Submitted: 08:19

Date Operation Actually Began: 03/04/2025

Actual Procedure: The following well has been recompleted into the Fruitland Coal and is now producing as a MV/DK commingle under DHC 5424. Please see the attached for the recompletion operations.

SR Attachments

Actual Procedure

WALKER_1B_RC_SR_Writeup_20250410081850.pdf

Well Name: WALKER	Well Location: T31N / R9W / SEC 31 / NWNE / 36.85979 / -107.81861	County or Parish/State: SAN JUAN / NM
Well Number: 1B	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078316F	Unit or CA Name: DK - E2, WALKER	Unit or CA Number: NMNM124190, NMNM73239
US Well Number: 3004534954	Operator: HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Signed on: APR 10, 2025 08:19 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST

City: HOUSTONState: TX

Phone: (346) 237-2177

Email address: MWALKER@HILCORP.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 04/11/2025

Signature: Kenneth Rennick

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNE / 893 FNL / 1704 FEL / TWSP: 31N / RANGE: 9W / SECTION: 31 / LAT: 36.85979 / LONG: -107.81861 (TVD: 0 feet, MD: 0 feet)

BHL: NWNE / 893 FNL / 1704 FEL / TWSP: 31N / SECTION: / LAT: 36.85979 / LONG: 107.81861 (TVD: 0 feet, MD: 0 feet)



Well Operations Summary L48

Well Name: WALKER #1B

API: 3004534954

Field: MV/DK COM

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: DWS 30

Jobs

Actual Start Date: 3/4/2025

End Date:

Report Number

Report Start Date

Report End Date

1

3/4/2025

3/4/2025

Operation

MOVE RIG FROM THE WALKER 1M TO THE WALKER 1B
(7 MILE MOVE). SPOT RIG AND EQUIPMENT.

RIG UP.

SITP: 0 PSI

SICP: 77 PSI

SIIC: 0 PSI

SIBH: 0 PSI

BLOW DOWN 5 MIN

NIPPLE DOWN WELLHEAD, NIPPLE UP BOPE. RIG UP FLOOR.

PULL AND LAY DOWN TUBING HANGER, DID NOT TAG FOR FILL

RIG UP TUBOSCOPE SCANNING EQUIPMENT.

TRIP OUT OF HOLE INSPECTING 2-3/8" J-55 TUBING.

249- YELLOW

0- BLUE

0- GREEN

1- RED

INTERNAL PITTING. NO HOLES FOUND.

RIG DOWN TUBOSCOPE SCANNING EQUIPMENT.

SECURE WELL AND LOCATION

TRAVEL TO YARD

Report Number

Report Start Date

Report End Date

2

3/5/2025

3/5/2025

Operation

CREW TRAVEL TO LOCATION

SERVICE AND START EQUIPMENT

SITP: 0 PSI

SICP: 80 PSI

SIIC: 0 PSI

SIBH: 0 PSI

BLOW DOWN 10 MIN

PICK UP STRING MILL AND TRIP IN THE HOLE TO 4900'

TRIP OUT OF THE HOLE, LAY DOWN STRING MILL.

PICK UP 4 1/2" CIBP AND TRIP IN THE HOLE. **SET CIBP AT 4860'**. THIS IS 50' ABOVE MESA VERDE PERFS.

LOAD HOLE WITH 75 BBLS OF BIOCIDAL WATER. PRESSURE TEST PLUG AND CASING WITH THE RIG PUMP TO 600 PSI. NO TEST, LOST 600 PSI IN 2 MINUTES.

WAIT ON AND SET PACKER AT 30' TEST DOWN TUBING TO 600 PSI, NO TEST.

PRESSURE TEST DOWN CASING TO 600 PSI LOST 30 PSI IN 15 MINUTES.

TRIP OUT OF THE HOLE WITH SETTING TOOL, NO DAMAGE.

SECURE WELL AND LOCATION.

TRAVEL TO YARD

Report Number

Report Start Date

Report End Date

3

3/6/2025

3/6/2025

Operation

CREW TRAVEL TO LOCATION

SERVICE AND START EQUIPMENT

SITP: 0 PSI

SICP: 0 PSI

SIIC: 0 PSI

SIBH: 0 PSI

NO BLOW DOWN

PICK UP PACKER AND TRIP IN THE HOLE SET PACKER AT 4854', CIBP AT 4860'.

PRESSURE TEST CIBP 600 PSI, LOST 200 PSI IN 15 MINUTES.

TRIP OUT 10 STANDS TO 4234', TEST DOWN TUBING, LOST 130 PSI IN 15 MINUTES. CIBP.

PRESSURE TEST DOWN THE CASING TO THE PACKER AT 4234', LOST 25 PSI IN 15 MIN, PROBABLY WELLHEAD. DECISION WAS MADE TO SET ANOTHER CIBP AT 4858'

STARTED TO TRIP OUT OF THE HOLE UNTIL WIND STARTED BLOWING 30 MPH. JOB STOPPED.



Well Operations Summary L48

Well Name: WALKER #1B

API: 3004534954

Field: MV/DK COM

State: NEW MEXICO

Sundry #:

Rig/Service: DWS 30

Operation

SECURE WELL AND LOCATION.

TRAVEL TO YARD

Report Number
4Report Start Date
3/7/2025Report End Date
3/7/2025

Operation

CREW TRAVEL TO LOCATION

SERVICE AND START EQUIPMENT

SITP: 0 PSI
 SICP: 0 PSI
 SIIC: 0 PSI
 SIBH: 0 PSI
 NO BLOW DOWN

TRIP OUT OF THE HOLE AND LAY DOWN PACKER.

PICK UP 4 1/2" CIBP AND TRIP IN THE HOLE. **SET CIBP AT 4858'**. THIS IS 50' ABOVE MESA VERDE PERFS.
 PRESSURE TEST CIBP AND CASING WITH THE RIG PUMP TO 600 PSI. GOOD TEST.

TRIP OUT OF THE HOLE LAYING DOWN TUBING AND SETTING TOOL.

RIG DOWN FLOOR, NIPPLE DOWN BOPE.

NIPPLE DOWN AND REPLACE WELLHEAD SEALS, NIPPLE UP WELLHEAD, PRESSURE TEST VOID TO
 2500 PSI FOF 10 MINUTES, GOOD TEST.

NIPPLE UP FRAC STACK WITH FALSE BOTTOM HANGER INSTALLED.

SECURE WELL AND LOCATION.

TRAVEL TO YARD

Report Number
5Report Start Date
3/10/2025Report End Date
3/10/2025

Operation

CREW TRAVEL TO LOCATION

SERVICE AND START EQUIPMENT

SITP: 0 PSI
 SICP: 0 PSI
 SIIC: 0 PSI
 SIBH: 0 PSI
 NO BLOW DOWN.

PRE-MIT TEST, WAIT ON NMOCD!

LAY DOWN DERRICK, LOAD OUT BASE BEAM.

WITNESSED MIT, CHARTED 560 PSI FOR 30 MINUTES, GOOD TEST.
 JOHN DURHAM WITH NMOCD WITNESSED TEST.

PRESSURE TEST CASING AND FRAC STACK, CHARTED 3800 PSI FOR 30 MINUTES. GOOD

Report Number
6Report Start Date
3/24/2025Report End Date
3/24/2025

Operation

MOVE IN AND SPOT GORE N2 SERVICES AND BASIN WELL LOGGING.

R/U BASIN WELL LOGGING. RIH AND CORRELATE TO LOG RAN ON 8-25-2009. **SET SELECT OIL TOOLS CBP AT 3,420'. PERFORATE FRUITLAND ZONE (BROWN) FROM 3,345' - 3,369' 3 SPF, 0.35" DIA 72 SHOTS TOTAL. ALL SHOTS FIRED.**

RIG UP FRAC AND N2 EQUIPMENT. COOL DOWN N2 PUMPS.

PRIME EQUIPMENT. PRESSURE TEST FLUID LINES TO 4500 PSI. GOOD TEST. PRESSURE TEST N2 LINES TO 5,000 PSI. GOOD TEST.

HELD PRE JOB SAFETY MEETING WITH ALL PERSONAL ON LOCATION.

FRUITLAND (BROWN) STIMULATION: (3,345' - 3,369')

FRAC AT 50 BPM W/ 70Q N2 FOAM.
 TOTAL LOAD: 269 BBLS
 SLICKWATER: 245 BBLS
 TOTAL ACID: 24 BBLS
 TOTAL 30/50 SAND: 17,530 LBS
 TOTAL 100 MESH SAND: 2,272 LBS
 TOTAL N2: 275,000 SCF
 AVERAGE RATE: 49.9 BPM
 MAX RATE: 50.9 BPM
 AVERAGE PRESSURE: 1,984 PSI
 MAX PRESSURE: 2,098 PSI
 MAX SAND CONC: 2.5 PPG DOWNHOLE.
 ISIP: 328 PSI
 5 MIN: VAC

SET COMPOSITE BRIDGE PLUG (SELECT) AT 3,318'. PERFORATE FRUITLAND ZONE (GREEN) FROM 3,280' - 3,294', 40 SHOTS TOTAL, 4 SPF, 35" DIA. ALL SHOTS FIRED.



Well Operations Summary L48

Well Name: WALKER #1B

API: 3004534954

Field: MV/DK COM

State: NEW MEXICO

Sundry #:

Rig/Service: DWS 30

Operation

FRUITLAND (GREEN) STIMULATION: (3,280' - 3,294')

FRAC AT 50 BPM W/ 70Q N2 FOAM.

TOTAL LOAD: 159 BBLS

SLICKWATER: 135 BBLS

TOTAL ACID: 24 BBLS

TOTAL 30/50 SAND: 2,388 LBS

TOTAL 100 MESH SAND: 1,249 LBS

TOTAL N2: 184,000 SCF

AVERAGE RATE: 45.7 BPM

MAX RATE: 51.3 BPM

AVERAGE PRESSURE: 3,110 PSI

MAX PRESSURE: 3,800 PSI

MAX SAND CONC: 1.0 PPG DOWNHOLE.

SCREENED OUT ON 1.0 PPG SAND, 4,463 LBS SHORT OF STAGE VOLUME.

WAIT ON SCREEN OUT PACKAGE. R/U IDEAL COMPLETIONS. BDW. FLUSH WELL WITH 46 BBLS (6 BBLS SHORT OF FLUSH VOLUME).

RIH W/WIRELINE, TAG FILL AT 3,110' (TARGET PERF INTERVAL AT 3,221' - 3,257'). POH.

SHUT IN, SECURE WELL AND LOCATION.

RIG DOWN FRAC AND WIRELINE EQUIPMENT.

Report Number

7

Report Start Date

3/25/2025

Report End Date

3/25/2025

Operation

CREW TRAVEL TO LOCATION.

SERVICE AND START EQUIPMENT

-

SITP: 0 PSI

SICP: 500 PSI

SIIC: 0 PSI

SIBH: 0 PSI

BLOW DOWN 1 MIN

MOVE RIG FROM STAGING LOCATION TO THE WALKER 1B

(1/4 MILE MOVE). SPOT RIG AND EQUIPMENT.

RIG UP.

NIPPLE DOWN FRAC STACK, NIPPLE UP AND PRESSURE TEST BOPE.

TEST BLIND AND PIPE RAMS 250 PSI LOW AND 2500 PSI HIGH.

PULL AND LAY DOWN TUBING HANGER, SENT IN FOR INSPECTION.

PICK UP 2 3/8" NOTCHED COLLAR AND TRIP IN THE HOLE PICKING UP TUBING,

TAG 207' OF FILL AT 3111"

UNLOAD WATER, ESTABLISH CIRCULATION WITH AIR MIST,

CIRCULATE WITH 1800 CFM WITH 8 TO 10 BBLS WATER 1 GALLON OF FOAMER, 2 GALLONS INHIBITOR PER HOUR.

CLEAN OUT FRAC SAND 3111' TO CBP AT 3318'. GOOD CIRCULATION

RETURNS ARE UP TO 1/2 BUCKET OF SAND DOWN TO A 1/4 CUP PER 5 GALLON SAMPLE.

TRIP OUT OF THE HOLE 5 STANDS TO 3005'.

SECURE WELL AND LOCATION.

TRAVEL TO YARD

Report Number

8

Report Start Date

3/26/2025

Report End Date

3/26/2025

Operation

CREW TRAVEL TO LOCATION.

SERVICE AND START EQUIPMENT

-

SITP: 0 PSI

SICP: 120 PSI

SIIC: 0 PSI

SIBH: 0 PSI

BLOW DOWN 1 MIN

TRIP IN THE HOLE 5 STANDS, TAG CBP AT 3318' NO FILL.

LOAD HOLE WITH 25 BBLS OF WATER. TRIP OUT OF THE HOLE LAYING DOWN TUBING.

NIPPLE DOWN STRIPPER HEAD.

WAIT ON AND RIG UP BASIN WIRELINE. PERFORATE STAGE 3.

PERFORATE FRUITLAND ZONE (GREEN) FROM 3,235' - 3,257' WITH 66 SHOTS, 3 SPF. 0.35" DIA. ALL SHOTS FIRED.

PERFORATE FRUITLAND ZONE (PURPLE) FROM 3,221' - 3,227' WITH 24 SHOTS, 4 SPF. 0.35" DIA. ALL SHOTS FIRED. RIG DOWN BASIN

RIG DOWN FLOOR, NIPPLE DOWN BOPE.

NIPPLE UP FRAC STACK WITH FALSE BOTTOM HANGER AND PRESSURE TEST TO 4000PSI.

REMOVE 2 WAY CHECK.

RIG DOWN, RIG RELEASED TO THE GRAMBLING C #3B



Well Operations Summary L48

Well Name: WALKER #1B

API: 3004534954

Field: MV/DK COM

State: NEW MEXICO

Sundry #:

Rig/Service: DWS 30

Operation

SECURE WELL AND LOCATION.

Report Number 9	Report Start Date 3/27/2025	Report End Date 3/27/2025
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Operation

HELD PRE JOB SAFETY MEETING WITH ALL PERSONAL ON LOCATION.

FRUITLAND (PURPLE & GREEN) STIMULATION: (3,257' - 3,221')

FRAC AT 50 BPM W/ 70Q N2 FOAM.
 TOTAL LOAD: 331 BBLS
 SLICKWATER: 307 BBLS
 TOTAL ACID: 24 BBLS
 TOTAL 30/50 SAND: 20,434 LBS
 TOTAL 100 MESH SAND: 2,079 LBS
 TOTAL N2: 335,000 SCF
 AVERAGE RATE: 50 BPM
 MAX RATE: 50.5 BPM
 AVERAGE PRESSURE: 1,962 PSI
 MAX PRESSURE: 2,040 PSI
 MAX SAND CONC: 2.5 PPG DOWNHOLE.
 ISIP: 1257 PSI
 5 MIN: 696 PSI

SET COMPOSITE BRIDGE PLUG (SELECT) AT 3210'. PERFORATE FRUITLAND ZONE (BLUE) FROM 3,196' - 3,187' 2 SPF AND FROM 3,170' - 3,165', 4 SPF AND 3,146 - 3,132 4 SPF 84 SHOTS TOTAL, 0.35" DIA. ALL SHOTS FIRED.

FRUITLAND (BLUE) STIMULATION: 3,132' - 3,196'

FRAC AT 50 BPM W/ 70Q N2 FOAM.
 TOTAL LOAD: 433 BBLS
 SLICKWATER: 409 BBLS
 TOTAL ACID: 24 BBLS
 TOTAL 30/50 SAND: 17,297 LBS
 TOTAL 100 MESH SAND: 2,107 LBS
 TOTAL N2: 526,000 SCF
 AVERAGE RATE: 50 BPM
 MAX RATE: 50.7 BPM
 AVERAGE PRESSURE: 2,223 PSI
 MAX PRESSURE: 2,371 PSI
 MAX SAND CONC: 1.5 PPG DOWNHOLE.
 ISIP: 1,501 PSI
 5 MIN: 946 PSI

DROPPED 56 RCN BALLS AFTER 9,600 LBS.

RI WL SET KILL PLUG (SELECT) @ 3000'

SWI RD GORE N2 AND BASIN WL

Report Number 10	Report Start Date 3/29/2025	Report End Date 3/29/2025
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Operation

MOVE RIG FROM GRAMBLING C #3B TO THE WALKER 1B
 (11 MILE MOVE). SPOT RIG AND EQUIPMENT.

RIG UP RIG AND GROUND EQUIPMENT

SECURE WELL AND LOCATION. TRAVEL TO YARD

Report Number 11	Report Start Date 3/30/2025	Report End Date 3/30/2025
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Operation

CREW TRAVEL TO LOCATION.

SERVICE AND START EQUIPMENT

SITP: 0 PSI
 SICP: 0 PSI
 SIIC: 50 PSI
 SIBH: 0 PSI
 NO BLOW DOWN

NIPPLE DOWN FRAC STACK. INSTALL TUBING HANGER WITH BPV INSTALLED.

NIPPLE UP BOPE, RIG UP WELLCHECK AND PRESSURE TEST BOPE, 250 PSI LOW AND 2500 PSI HIGH
 BLIND AND PIPE RAMS, GOOD TEST, REMOVE HANGER.

PICK UP 3 7/8" JUNK MILL AND 6-3 1/8" DRILL COLLARS, TRIP IN HOLE PICKING UP 2 3/8" TUBING.
 TAG 10' OF SAND AT 2990'



Well Operations Summary L48

Well Name: WALKER #1B

API: 3004534954

Field: MV/DK COM

State: NEW MEXICO

Sundry #:

Rig/Service: DWS 30

Operation

PICK UP AND RIG UP POWER SWIVEL,
UNLOAD WELL AND ESTABLISH CIRCULATION WITH AIR MIST 1300 CFM
WITH 14 BBLS WATER 2 GALLONS OF FOAMER, 1 GALLON INHIBITOR PER HOUR.
DRILL PLUG #1 @ 3000' WELL MAKING UP TO 2 CUPS OF SAND.
1 HOUR TO DRILL PLUG #1

CHASE PLUG PARTS, TAG 10' OF SAND AT 3200' **DRILL PLUG #2 AT 3210'** WITH AIR MIST 1300 CFM
WITH 14 BBLS WATER 2 GALLONS OF FOAMER, 1 GALLON INHIBITOR PER HOUR.
4 HOURS TO DRILL PLUG #2

CHASE PLUG PARTS, TAG 20' OF SAND AT 3300' **DRILL PLUG #3 AT 3318'** WITH AIR MIST 1300 CFM
WITH 14 BBLS WATER 2 GALLONS OF FOAMER, 1 GALLON INHIBITOR PER HOUR.
1 HOUR TO DRILL PLUG #3

CHASE PLUG PARTS, TAG 20' OF SAND AT 3400' **DRILL PLUG #4 AT 3420'** WITH AIR MIST 1300 CFM
WITH 14 BBLS WATER 1 GALLON OF FOAMER, 2 GALLONS INHIBITOR PER HOUR.
45 MINUTES TO DRILL PLUG #4

F-485 FOAMER- 14 GALLONS.
CRW-9152A INHIB - 8 GALLONS.
DIESEL FUEL - 225 GALLONS.
WATER- 90 BBLS

HANG SWIVEL IN THE DERRICK AND TRIP OUT OF THE HOLE 10 STANDS TO 2829'.

SECURE WELL AND TRAVEL TO YARD.

Report Number
12

Report Start Date
3/31/2025

Report End Date
3/31/2025

Operation

CREW TRAVEL TO LOCATION.

SERVICE AND START EQUIPMENT

SITP: 0 PSI
SICP: 0 PSI
SIIC: 530 PSI
SIBH: 0 PSI
10 MIN BLOW DOWN

TRIP OUT OF THE HOLE, REPLACE JUNK MILL AND TRIP IN THE HOLE TO 3420'.
CONTINUE IN HOLE PICKING UP TUBING TAG 15' OF FILL AT 4843'.

PICK UP AND RIG UP POWER SWIVEL,
UNLOAD WELL AND ESTABLISH CIRCULATION WITH AIR MIST 1300 CFM
WITH 14 BBLS WATER 2 GALLONS OF FOAMER, 1 GALLON INHIBITOR PER HOUR.
DRILL PLUG #5 AND #6 CIBP AT 4858' AND 4860' WELL MAKING A TRACE OF SAND.
3 1/2 HOURS TO DRILL PLUG #5 AND #6

F-485 FOAMER- 8 GALLONS.
CRW-9152A INHIB - 4 GALLONS.
DIESEL FUEL - 140 GALLONS.
WATER- 50 BBLS

TRIP IN THE HOLE PICKING UP 90 JOINTS OF TUBING, TAG AT 7791'

TRIP OUT OF THE HOLE 77 STANDS TO 2986'

Report Number
13

Report Start Date
4/1/2025

Report End Date
4/1/2025

Operation

CREW TRAVEL TO LOCATION.

SERVICE AND START EQUIPMENT

SITP: 0 PSI
SICP: 0 PSI
SIIC: 132 PSI
SIBH: 0 PSI
5 MIN BLOW DOWN

TRIP IN THE HOLE , TAG 90' AT 7806'.

PICK UP AND RIG UP POWER SWIVEL,
UNLOAD WELL AND ESTABLISH CIRCULATION WITH AIR MIST 1800 CFM
WITH 12 BBLS WATER 2 GALLONS OF FOAMER, 2 GALLON INHIBITOR PER HOUR.
CHASE PLUG PARTS AND CLEAN OUT 7806' TO 7896' PBTD AT 7896'.
CIRCULATE WELL CLEAN.

TRIP OUT OF THE HOLE.

LAY DOWN DRILL COLLARS AND JUNK MILL.
RIG DOWN AND LOAD OUT POWER SWIVEL

PICK UP BHA AND TRIP IN HOLE WITH 101 STANDS TO 6261'.



Well Operations Summary L48

Well Name: WALKER #1B

API: 3004534954

Field: MV/DK COM

State: NEW MEXICO

Sundry #:

Rig/Service: DWS 30

Operation

SECURE WELL AND TRAVEL TO YARD.

Report Number
14Report Start Date
4/2/2025Report End Date
4/2/2025

Operation

CREW TRAVEL TO LOCATION.

SERVICE AND START EQUIPMENT

SITP: 0 PSI
SICP: 0 PSI
SIIC: 132 PSI
SIBH: 0 PSI
BLOW DOWN 10 MINUTES

FINISH TRIP IN THE HOLE WITH TUBING, PUMP OUT PLUG INSTALLED IN SEAT NIPPLE.

LAND TUBING AS FOLLOWS:

(1)- 2 3/8" BULL PLUG.
(1)- 2 3/8" MUD ANCHOR EXTENSION (10.53')
(1)- 2 3/8" PGA-1 ANCHOR (32.53')
(1)- 2 3/8" X 1.78 SEAT NIPPLE (1.10')
(252)- 2 3/8" 4.7# J-55 YELLOW TBG (7813.01')
(1)- 2 3/8" X 5K TUBING HANGER

EOT @ 7872.64'
SEAT NIPPLE @ 7829.01'
PBTD @ 7896.00'

RIG DOWN FLOOR, NIPPLE DOWN BOPE, NIPPLE UP WELLHEAD.

DOWN HOLE PUMP ASSEMBLY & ROD STRING.

(1)- 1.315" X 8' STRAINER NIPPLE.
(1) - 2" X 1 1/4" X 12' X 16' RHAC-Z HVR SN HIL-1143
(1) - 3/4" X 8' GUIDED ROD.
(1) - 18K SHEAR TOOL
(8)- 1 1/4" SINKER BARS.(200')
(256)- 3/4" SLICK RODS. (6400')
(47)- 7/8" SLICK RODS. (1175')
(3)- 7/8" PONY RODS. 8', 4', 2',
(1)- 1 1/4" X 22' POLISHED ROD.

PUMP SEATED @ 7829.01'
EOT @ 7872.64'
PBTD @ 7884'

2" X 1 1/4" X 12' X 16' RHAC-Z HVR SN HIL-1143
TRIP IN HOLE WITH RODS, SEAT PUMP, SPACE OUT,
LOAD TUBING WITH 30 BBLS OF WATER, PRESSURE TEST TO 1000 PSI. GOOD TEST.
CLAMP OFF POLISH ROD, WAIT ON PUMPING UNIT.

RIG DOWN UNIT AND AIR COMPRESSOR.

RIG RELEASED TO THE PIERCE #1A

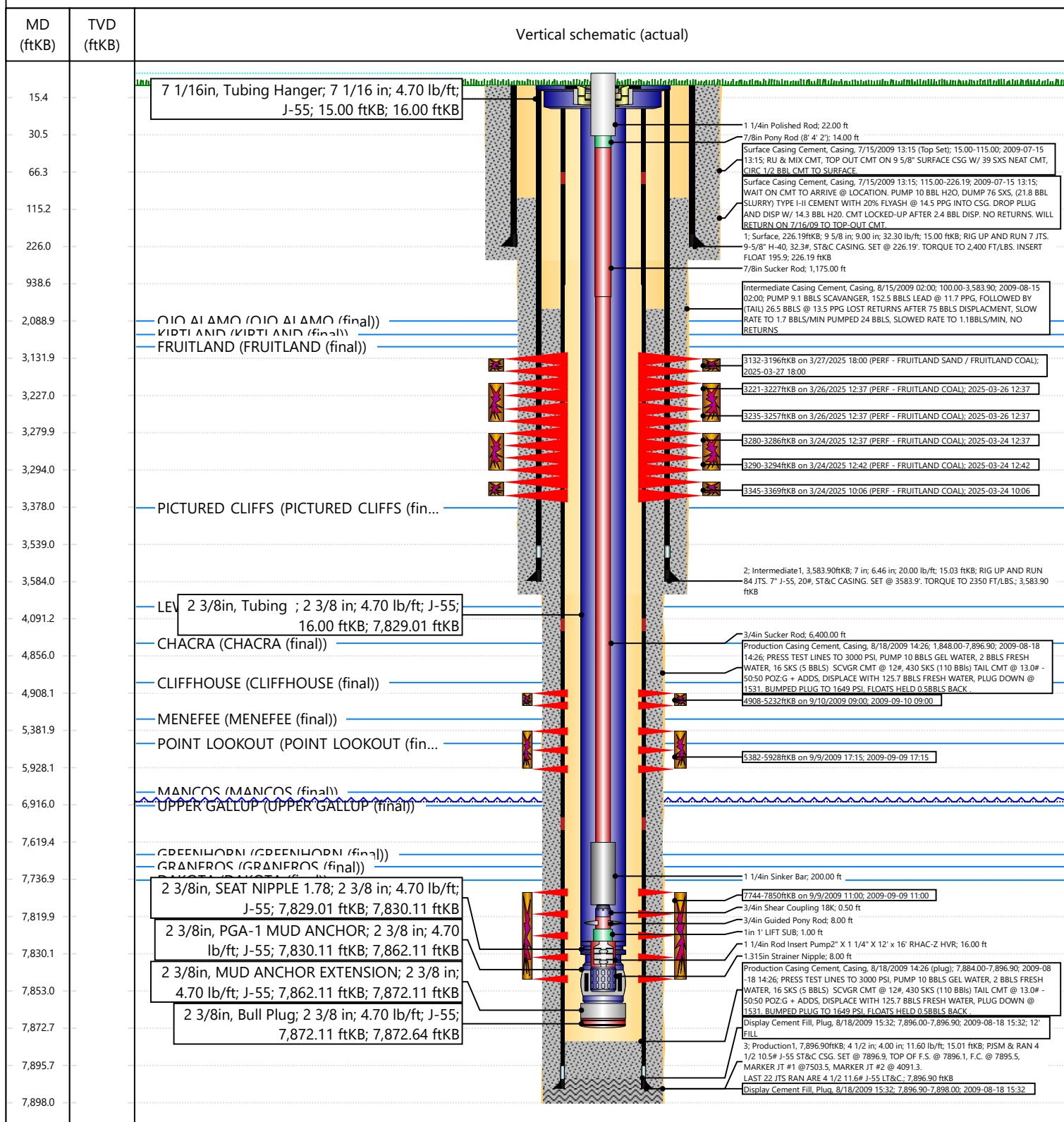


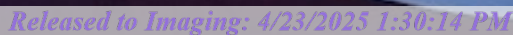
Current Schematic - Version 3

Well Name: WALKER #1B

API / UWI 3004534954	Surface Legal Location 031-031N-009W-B	Field Name MV/DK COM	Route 0408	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,622.00	Original KB/RT Elevation (ft) 6,637.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 15.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 4/2/2025 10:00	Set Depth (ftKB) 7,872.64	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 7/15/2009 09:30

Original Hole [VERTICAL]







NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 10-MARCH-2015 Operator HILLCAP API # 30-045-3954

Property Name WALKER Well # 1B Location: Unit A Sec 31 Twn 31 Rge 7

Land Type:

State _____
Federal ☒ _____
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil ☒ _____
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. _____
Bradenhead Pres. _____
Tubing Pres. _____
Int. Casing Pres. _____

Tbg. SI Pres. _____
Tbg. Inj. Pres. _____

Max. Inj. Pres. _____

Pressured annulus up to _____ psi. for _____ mins. Test passed/failed

REMARKS: TESTED FROM 4858 TO SURFACE
1000 PSI GPM, 40 MINUTE CLOCK. THE CABLE WAS
PLESSARD UP TO 560 PSI AND PRESSURE FELL TO 545
PSI, AND HELD FOR THE LAST 20 MINUTES

By Joe McQuinn
(Operator Representative)

Witness [Signature]
(NMOCD)

(Position)

Revised 02-11-02

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 10-MARCH-2025 Operator HILLDP API #30-045-34954
 Property Name VALIRON Well No. 16 Location: Unit B Section 31 Township 31 Range 9
 Well Status(Shut-In or Producing) Initial PSI: Tubing 214 Intermediate 0 Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

PRESSURE

Testing	Bradenhead			INTERM	
	BH	Int	Csg	Int	Csg
TIME					
5 min	0	0	0	0	0
10 min	0	0	0	0	0
15 min	0	0	0	0	0
20 min					
25 min					
30 min					

FLOW CHARACTERISTICS
BRADENHEAD INTERMEDIATE

Steady Flow		
Surges		
Down to Nothing		
Nothing	X	X
Gas		
Gas & Water		
Water		

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 0 INTERMEDIATE 0

REMARKS:

By J. GomezWitness [Signature]

(Position)

E-mail address _____

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 451415

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 451415
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 451415

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 451415
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	4/23/2025