

Well Name: JAMES RANCH	Well Location: T23S / R31E / SEC 6 / NWSE / 32.3316997 / -103.8158702	County or Parish/State: EDDY / NM
Well Number: 30	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM04473	Unit or CA Name:	Unit or CA Number: NMNM70965O
US Well Number: 3001527704	Operator: XTO PERMIAN OPERATING LLC	

Subsequent Report

Sundry ID: 2846118

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 04/08/2025	Time Sundry Submitted: 05:22
Date Operation Actually Began: 10/22/2024	

Actual Procedure: XTO Permian Operating LLC., has P&A'd the above mentioned well per the attached P&A summary report and WBD. CBL has also been submitted.

SR Attachments

Actual Procedure

- JRU_30_RCBL_10_28_24_20250408172045.pdf
- James_Ranch_Unit_030_P_A_Summary_Rpt___WBD_20250408171953.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHERRY MORROW

Signed on: APR 08, 2025 05:21 PM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLANDState: TX

Phone: (432) 218-3671

Email address: SHERRY.MORROW@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 04/14/2025

Signature: James A Amos

James Ranch Unit 030
API Number 30-015-27704
P&A Summary Report

10/22/24: MIRU. Checked pressure. BD well. Load and test tbg. Attmp to unseat pump. SWFN.

10/23/24: Control Well w/ 9#. Hot water csg/TBG. Free stuck pump. Secure well.

10/24/24: Control Well w/ 10#. Kill well. LD 147- 7/8 rods. LD remaining rods and Pump. Secure well. SDFN.

10/25/24: Control Well w/ 10#. Kill well. NU Test BOP 4k high 300 psi low, TOH Tbg standing back 55 stands 2 7/8 tbg. Secure well. SDFN.

10/26/24: TOH standing back 337 jnt's 2 7/8 tbg. MIRU WL. Secure well SDFN.

10/27/24: RIH w/ 4.5" GRJB to 11,020'. RIH w/4.25" Plug to 10,950' set CIBP. POH. Test CSG to 500 PSI. Test good. RU balers/Mix cement. RIH w/ 4 cement balers. Dump cement at 10,956'. Secure well SDFN.

10/28/24: RIH with cmt bailer and dumped at 10,915' to 10,950 (4 sxs Class H cmt). POOH with bailer. RIH with Logging tools. Logged from 6,000' to surface with CBL tools. RD WL equipment. RIH with 76 stands 2 7/8" tbg. EOT at 4,860'. Secured well. SDFN.

10/29/24: RIH with 91 stands out of derrick. EOT at 10425'. Pumped 75 bbls treated hot water down tbg. ND BOPs, NU well head. RD pulling unit and support equipment. Secured well.

2/20/25: MIRU. Pump and bleed off lines to well head. ND well head. Function test BOP, draw down test, Pressure test BOP blinds/pipe rams 2.875-low 250-high 4500psi 10 mins. Press test blinds/rams 250 low-4500 high 10 mins, RDMO torque & test, RU work floor & tubing handling equipment. SWI-SDFN.

2/21/25: PU 16 singles-2.875 L80 from racks to TTOC. tag with 16 joints 10' in 10,915'. LD 95 singles of 2.875 L80 into racks to 7950' EOT. Condition wellbore with salt gel mix & KWF for CMT ops. Spot 100sxs class H CMT. POOH stand back 20 to RCO. RCO 60bbls to clear CMT from tbg. pull 5 more stands (25 total). SWI,SDFN.

2/24/25: RIH TTOC @7298. Spot 115sxs Class H 1.06 yield POOH standing back 20 RCO 51bbls down casing up tubing to clear CMT (CLEAR), LD 18 singles. SWI/SDFN (WOC).

2/25/25: LD 4 singles, RIH 15 stands TTOC 6306'. LD 36 singles, remove pipe from pipe racks w/forklift. EOT 5150'. Break circulation w/10bbls brine, spot 124sxs class C 1.32 yield, CTOC 3896'. POOH stand back 25 stands & 5 more after RCO. RCO 1.5x tbg vol=33bbls LD 32 singles. SWI-SWFN WOC overnight.

2/26/25: RIH TTOC 3736', break circulation w/10bbls brine. LD 44 singles to offset derrick stands. RIH w 22 stands EOT 3736'. Spot 110sxs class C 1.32 yield 14.9# at scale to CTOC 2624'. POOH stand back 25 to RCO. RCO 23bbls Brine down casing up tubing to clear cmt from string. WOC Class C. RIH TTOC 2581 LD 45 singles stand back 25 stands. SWI-SWFN.

2/27/25: RIH, perf @ 2510 & @ 2422. apply 500psi at pump to perf, observed both times pressure drop 100 psi, holding 400 psi on both occasions. POOH w/ WL and LD tools attempt to EIR: 1st @ 2510' pumping 1bpm/ broke at 1500psi = no circulation, pump down intermediate casing and load hole w/7bbls. pressured up to 500psi. wait for 10 mins to BD on its own to 400psi. no returns. 2nd @ 2422' pumping 1bpm/ broke at 1450psi= no circulation, pump down intermediate casing. pressured up to 500 psi. wait for 10 mins to BD on its own to 500psi. no returns. Unset pkr & POOH standing back. RIH w/82 singles to EOT 2559, break circulation w/10 bbls. SWI-SWFN.

2/28/25: Break circulation w/5bbls and spot 25 sxs class C 1.32 yield to CTOC 2304. POOH stand back, RCO 1.5x tbg cap. WOC class C. RIH TTO 2304' LD POOH stand back 74 stands, LD 8 singles. MIRU WL, RIH + perf w/ 3 1/8 perf 4 shots per foot TOC, POOH LD WL tools. Circulate 100bbls w/dye down production- out intermediate. SWI/SDFN.

3/1/25: Circulate 20bbls DYE to pit. RIH w/tbg & pkr to 1065'EOT, set pkr w/15points to squeeze class C. Squeeze 263.43sxs class C inside 5.5 & 8.625 casing. CTOC 1130'. POOH LD 34 singles + packer. WOC class C. RIH TTOC 1037' POOH LD to EOT 880. Spot WL, RU tools. SWI/SDFN.

3/2/25: RIH & perf @ 1026, with 1' 11/16 x4 shots per foot. POOH RDMO WL. POOH LD 28 singles, all tbg LD EIR @ 1.5BPM @ 0PSI at the pump x10bbls. SWI/SDFN.

3/3/25: RD well control equip., rig & circulate CMT to surface. Circulate to surface 239.19sxs class C down production casing out intermediate casing, closing all valves with 500 psi. clean out cement pump-transfer water to pit. Clean out location, move pipe and equipment ready for rig move, jet out pit, pull 100bbls returns with vac truck.

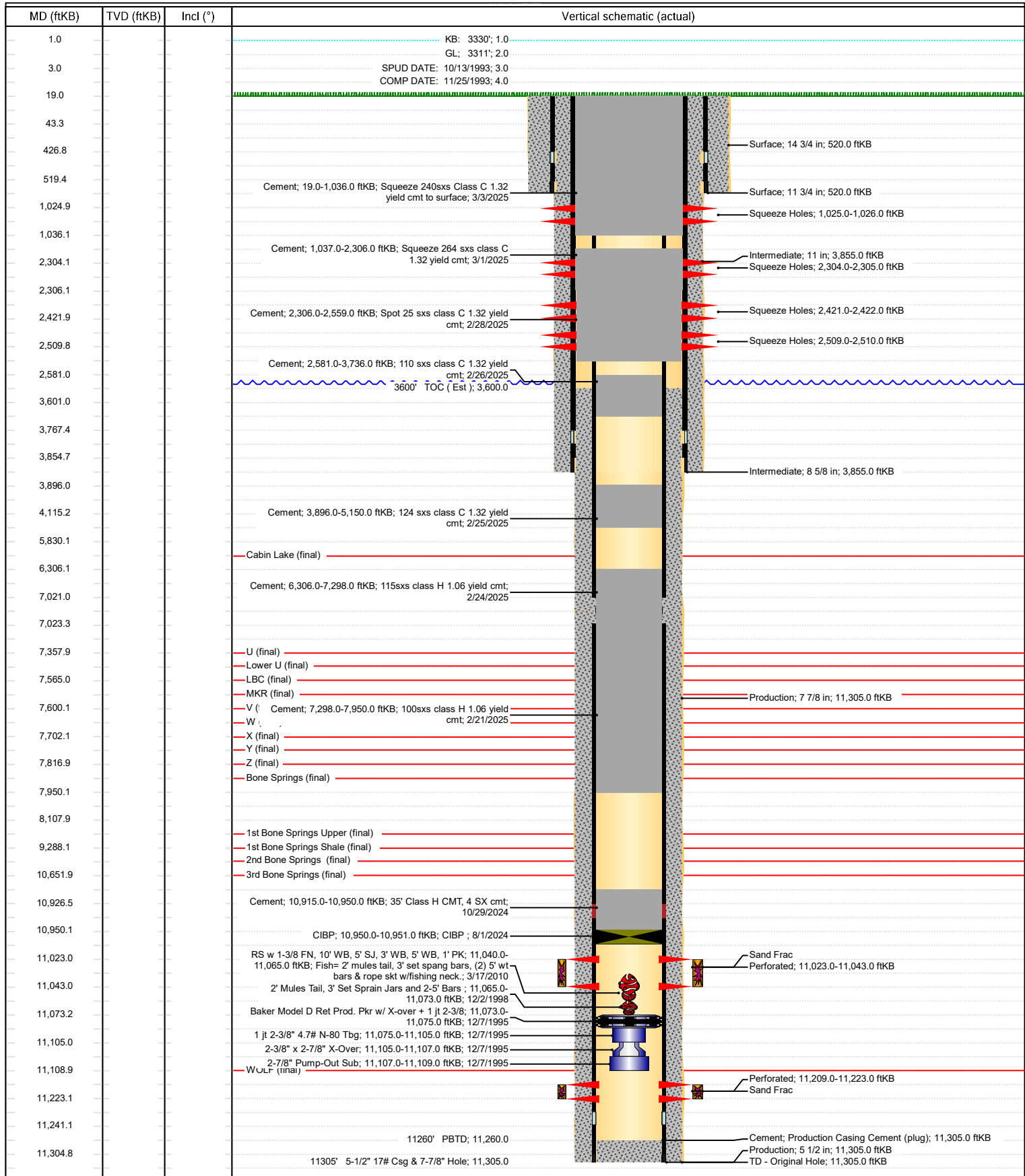
4/1/25: WH cutoff and DHM set.



Schematic - Vertical with Perfs

Well Name: James Ranch Unit 030

API/UWI 3001527704	SAP Cost Center ID 1136592001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T23S-R31E-S06	Spud Date 10/13/1993 08:00	Original KB Elevation (ft) 3,330.00	Ground Elevation (ft) 3,311.00	KB-Ground Distance (ft) 19.00



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 453788

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 453788
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/24/2025