**Well Name:** SAN JUAN

**Well Location:** T30N / R10W / SEC 11 / SWNW / 36.82927 / -107.85869

**County or Parish/State:** SAN JUAN / NM

**Well Number:** 11M

**Type of Well:** CONVENTIONAL GAS WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM03195

**Unit or CA Name:**

**Unit or CA Number:** NMNM115962, NMNM73367

**US Well Number:** 3004533860

**Operator:** HILCORP ENERGY COMPANY

## Notice of Intent

**Sundry ID:** 2812189

**Type of Submission:** Notice of Intent

**Type of Action:** Recompletion

**Date Sundry Submitted:** 09/17/2024

**Time Sundry Submitted:** 08:03

**Date proposed operation will begin:** 11/01/2024

**Procedure Description:** Hilcorp Energy Company requests permission to recomplete the subject well in the Fruitland Coal formation and downhole commingle with the existing Mesaverde/Dakota formations. Please see the attached procedure, current and proposed wellbore diagram, plat and natural gas management plan. A closed loop system will be used. A pre-reclamation site visit was held on 3/15/2022 with Roger Herrera, BLM. The reclamation plan is attached.

## Surface Disturbance

**Is any additional surface disturbance proposed?:** No

## NOI Attachments

**Procedure Description**

San_Juan_11M_RC_NOI_20240917100006.pdf

| | | |
|---|---|---|
| **Well Name:** SAN JUAN | **Well Location:** T30N / R10W / SEC 11 / SWNW / 36.82927 / -107.85869 | **County or Parish/State:** SAN JUAN / NM |
| **Well Number:** 11M | **Type of Well:** CONVENTIONAL GAS WELL | **Allottee or Tribe Name:** |
| **Lease Number:** NMNM03195 | **Unit or CA Name:** | **Unit or CA Number:** NMNM115962, NMNM73367 |
| **US Well Number:** 3004533860 | **Operator:** HILCORP ENERGY COMPANY | |

## Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** CHERYLENE WESTON

**Signed on:** SEP 17, 2024 10:00 AM

**Name:** HILCORP ENERGY COMPANY

**Title:** Operations/Regulatory Tech - Sr

**Street Address:** 1111 TRAVIS STREET

**City:** HOUSTON **State:** TX

**Phone:** (713) 289-2615

**Email address:** CWESTON@HILCORP.COM

## Field

**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**

## BLM Point of Contact

**BLM POC Name:** KENNETH G RENNICK

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647742

**BLM POC Email Address:** krennick@blm.gov

**Disposition:** Approved

**Disposition Date:** 09/17/2024

**Signature:** Kenneth Rennick

**HILCORP ENERGY COMPANY**
**San Juan 11M**
**Fruitland Coal RECOMPLETE SUNDRY**
**3004533860**

| JOB PROCEDURES |
|---|

1. **MIRU Rig and associated equipment. Kill well and NDWH. NUBOP and unseat tubing. Tag for fill and scan our with 2-3/8" tubing.**
2. Pu 3-7/8 bit and string mill. Make string mill run to top MV perf.. PU CIBP and set +/-50' above top Mesaverde Perf (4,924'). See CBL Dated 2/6/2007. TOC = 2,900' .
3. **Load hole with fluid.Perform MIT on casing with NMOCD witness (notify NMOCD 24+ hours before test) and submit results to regulatory group.**
4. **If frac'ing down casing:** pressure test casing to frac pressure.
5. RU WL. Perforate the Fruitland Coal. Top perforation @ **3,012'**, bottom perforation @ **3,282'**.
6. **If frac'ing down frac string:** RIH w/ frac string and packer.
7. ND BOP, NU frac stack. Pressure test frac stack to frac pressure. Pressure test frac string (if applicable) to frac pressure. RDMO.
8. RU stimulation crew. Frac the **Fruitland Coal** in one or more stages. Set plugs in between stages, if necessary.
9. MIRU workover rig and associated equipment; NU and test BOP.
10. TIH with mill and clean out to PBTD. TOOH with cleanout assembly.
11. TIH and land production tubing. Flowback the well. Return well to production as a Fruitland Coal/Mesaverde/Dakota Producer.

**HILCORP ENERGY COMPANY**
**San Juan 11M**
**Fruitland Coal RECOMPLETE SUNDRY**

**San Juan 11M - CURRENT WELLBORE SCHEMATIC**

Hilcorp Energy Company

## Current Schematic - Version 3

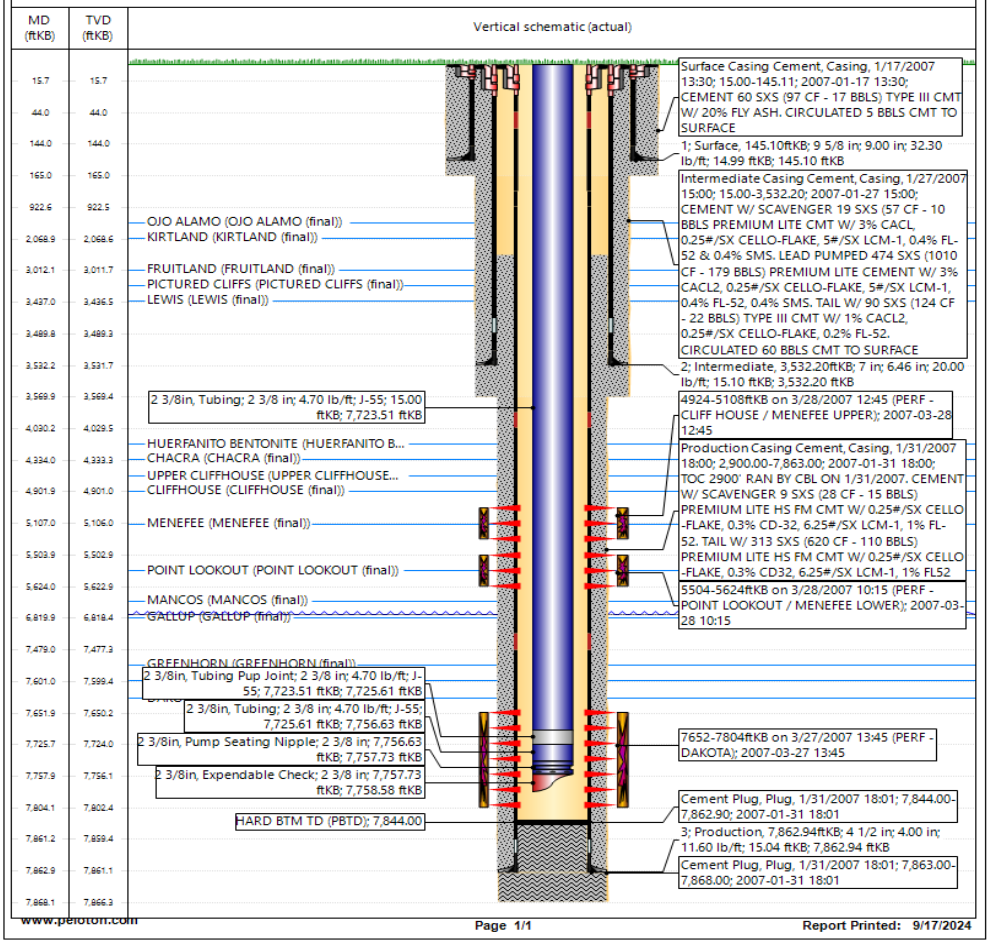
**Well Name: SAN JUAN #11M**

| API / UWI | Surface Legal Location | Field Name | Route | State/Province | Well Configuration Type |
|---|---|---|---|---|---|
| 3004533860 | 011-030N-010W-E | BASIN DAKOTA (PRORATED GAS) | 0309 | NEW MEXICO | VERTICAL |
| **Ground Elevation (ft)** | **Original KB/RT Elevation (ft)** | **Tubing Hanger Elevation (ft)** | **RKB to GL (ft)** | **KB-Casing Flange Distance (ft)** | **KB-Tubing Hanger Distance (ft)** |
| 6,631.00 | 6,646.00 | | 15.00 | | |

**Tubing Strings**

| Run Date | Set Depth (ftKB) | String Max Nominal OD (in) | String Min Nominal ID (in) | Weight/Length (lb/ft) | Original Spud Date |
|---|---|---|---|---|---|
| 5/17/2007 00:00 | 7,758.58 | 2 3/8 | 2.00 | 4.70 | 1/17/2007 09:00 |

Original Hole [VERTICAL]




www.peloton.com Page 1/1 Report Printed: 9/17/2024

**HILCORP ENERGY COMPANY**
**San Juan 11M**
**Fruitland Coal RECOMPLETE SUNDRY**

**San Juan 11M - PROPOSED WELLBORE SCHEMATIC**

Hilcorp Energy Company

**Proposed Schematic**

**Well Name: SAN JUAN #11M**

| API / UWI | Surface Legal Location | Field Name | Route | State/Province | Well Configuration Type |
|---|---|---|---|---|---|
| 3004533860 | 011-030N-010W-E | BASIN DAKOTA (PRORATED GAS) | 0309 | NEW MEXICO | VERTICAL |
| **Ground Elevation (ft)** | **Original KB/RT Elevation (ft)** | **Tubing Hanger Elevation (ft)** | **RKB to GL (ft)** | **KB-Casing Flange Distance (ft)** | **KB-Tubing Hanger Distance (ft)** |
| 6,631.00 | 6,646.00 | | 15.00 | | |

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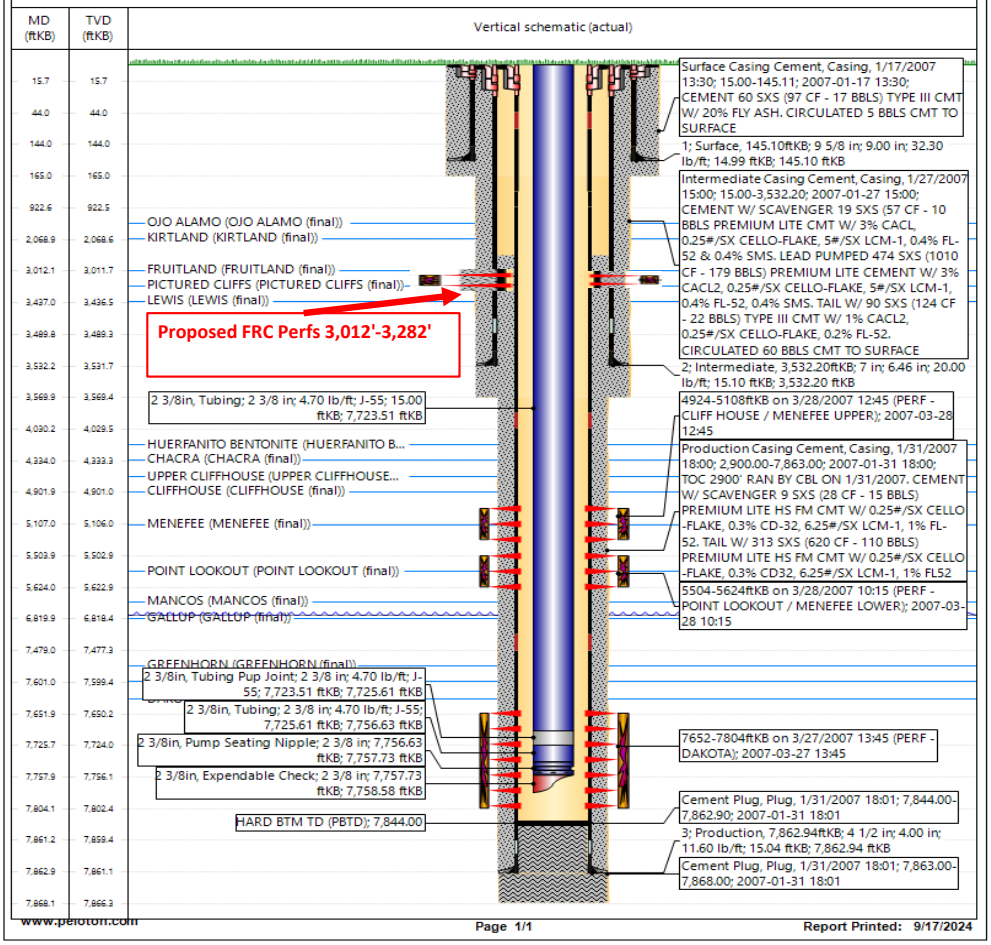
| Run Date | Set Depth (ftKB) | String Max Nominal OD (in) | String Min Nominal ID (in) | Weight/Length (lb/ft) | Original Spud Date |
|---|---|---|---|---|---|
| 5/17/2007 00:00 | 7,758.58 | 2 3/8 | 2.00 | 4.70 | 1/17/2007 09:00 |

Original Hole [VERTICAL]




www.peloton.com Page 1/1 Report Printed: 9/17/2024

| C-102<br>Submit Electronically<br>Via OCD Permitting | State of New Mexico<br>Energy, Minerals & Natural Resources Department<br>OIL CONSERVATION DIVISION | Revised July 9, 2024<br>Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled |
|---|---|---|

**WELL LOCATION INFORMATION**

| API Number | Pool Code | Pool Name | |
|---|---|---|---|
| 30-045-33860 | 71629 | Basin Fruitland Coal | |
| Property Code | Property Name | | Well Number |
| 318700 | San Juan | | 11M |
| OGRID No. | Operator Name | | Ground Level Elevation |
| 372171 | Hilcorp Energy Company | | 6632 |
| Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal | | Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal | |

**Surface Location**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|---|---|---|---|---|---|---|---|---|---|
| E | 11 | 030N | 010W | 5 | 1385' N | 750' W | 36.82921 | -107.85833 | San Juan |

**Bottom Hole Location**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|---|---|---|---|---|---|---|---|---|---|
| E | 11 | 030N | 010W | 5 | 1385' N | 750' W | 36.82921 | -107.85833 | San Juan |

| Dedicated Acres | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
|---|---|---|---|---|
| N/2 - 313.10 | Infill | 30-045-27020 | N | COM |
| Order Numbers. | | | Well setbacks are under Common Ownership: ☐Yes ☒No | |

**Kick Off Point (KOP)**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | |

**First Take Point (FTP)**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | |

**Last Take Point (LTP)**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | |

| Unitized Area or Area of Uniform Interest | Spacing Unit Type ☐ Horizontal ☒ Vertical | Ground Floor Elevation: 6632' |
|---|---|---|

**OPERATOR CERTIFICATIONS**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

*If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.*

Cherylene Weston 9/16/2024

Signature Date

Cherylene Weston, Operations/Regulatory Tech-Sr.

Printed Name

cweston@hilcorp.com

Email Address

**SURVEYOR CERTIFICATIONS**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*


Signature and Seal of Professional Surveyor

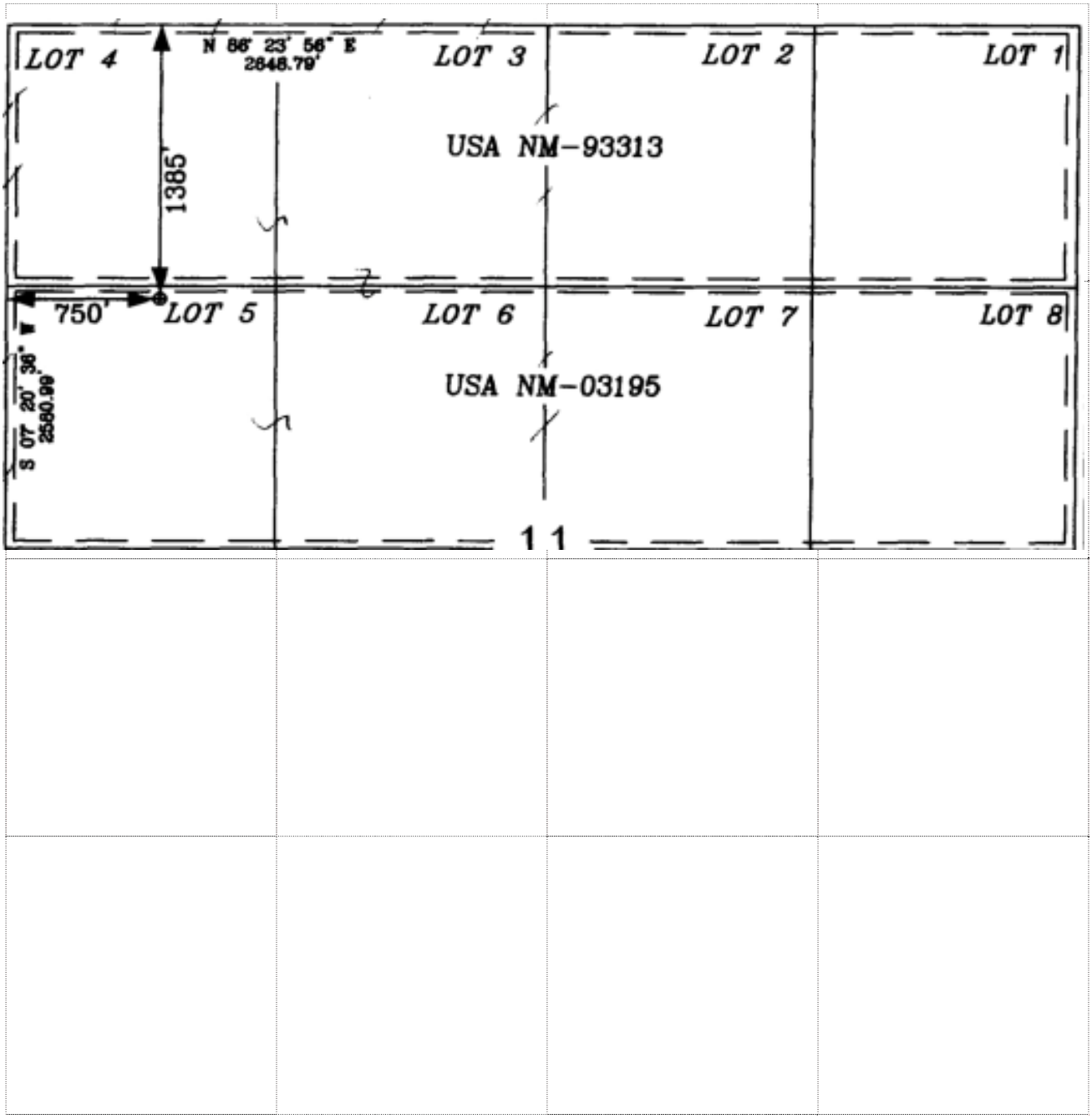
| Certificate Number | Date of Survey |
|---|---|
| 15703 | 6/19/2006 |

*Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.*

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

# NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

## Section 1 – Plan Description
**Effective May 25, 2021**

**I. Operator:** Hilcorp Energy Company **OGRID:** 372171 **Date:** 9 / 16 / 2024

**II. Type:** ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

**III. Well(s):** Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

| Well Name | API | ULSTR | Footages | Anticipated Oil BBL/D | Anticipated Gas MCF/D | Anticipated Produced Water BBL/D |
|---|---|---|---|---|---|---|
| San Juan 11M | 3004533860 | E-11-30N-10W | 1385' FNL, 750' FWL | 0 bbl/d | 70 mcf/d | 1 bbl/d |
| | | | | | | |

**IV. Central Delivery Point Name:** Chaco-Blanco Processing Plant [See 19.15.27.9(D)(1) NMAC]

**V. Anticipated Schedule:** Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

| Well Name | API | Spud Date | TD Reached Date | Completion Commencement Date | Initial Flow Back Date | First Production Date |
|---|---|---|---|---|---|---|
| San Juan 11M | 3004533860 | | | | | 2024 |
| | | | | | | |

**VI. Separation Equipment:** ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

**VII. Operational Practices:** ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

**VIII. Best Management Practices:** ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

# Section 2 – Enhanced Plan

**EFFECTIVE APRIL 1, 2022**

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

**IX. Anticipated Natural Gas Production:**

| Well | API | Anticipated Average Natural Gas Rate MCF/D | Anticipated Volume of Natural Gas for the First Year MCF |
|---|---|---|---|
| | | | |
| | | | |

**X. Natural Gas Gathering System (NGGS):**

| Operator | System | ULSTR of Tie-in | Anticipated Gathering Start Date | Available Maximum Daily Capacity of System Segment Tie-in |
|---|---|---|---|---|
| | | | | |
| | | | | |

**XI. Map.** ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

**XII. Line Capacity.** The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

**XIII. Line Pressure.** Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

**XIV. Confidentiality:** ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

## Section 3 - Certifications

**Effective May 25, 2021**

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system. ***If Operator checks this box, Operator will select one of the following:***

**Well Shut-In.** ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

**Venting and Flaring Plan.** ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- **(a)** power generation on lease;
- **(b)** power generation for grid;
- **(c)** compression on lease;
- **(d)** liquids removal on lease;
- **(e)** reinjection for underground storage;
- **(f)** reinjection for temporary storage;
- **(g)** reinjection for enhanced oil recovery;
- **(h)** fuel cell production; and
- **(i)** other alternative beneficial uses approved by the division.

## Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

**(a)** Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

**(b)** Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

**I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.**

| | |
|---|---|
| Signature: | Cherylene Weston |
| Printed Name: | Cherylene Weston |
| Title: | Operations/Regulatory Tech-Sr. |
| E-mail Address: | cweston@hilcorp.com |
| Date: | 9/16/2024 |
| Phone: | 713-289-2615 |

**OIL CONSERVATION DIVISION**
**(Only applicable when submitted as a standalone form)**

| | |
|---|---|
| Approved By: | |
| Title: | |
| Approval Date: | |
| Conditions of Approval: | |

VI. Separation Equipment:

Hilcorp Energy Company (HEC or Operator) production facilities include separation equipment designed to efficiently separate gas from liquid phases to optimize gas capture based on projected and estimated volumes from the targeted pool of our recomplete project. HEC will utilize flowback separation equipment and production separation equipment designed and built to industry specifications after the recomplete to optimize gas capture and send gas to sales or flare based on analytical composition. HEC operates facilities that are typically one-well facilities. Production separation equipment is upgraded prior to well being completed, if determined to be undersized or inadequate. This equipment is already on-site and tied into our sales gas lines prior to the recomplete operations.

VII. Operational Practices:

1. Subsection (A) Venting and Flaring of Natural Gas
   - HEC understands the requirements of NMAC 19.15.27.8 which outlines that the venting and flaring of natural gas during drilling, completion or production operations that constitutes waste as defined in 19.15.2 are prohibited.
2. Subsection (B) Venting and Flaring during drilling operations
   - This gas capture plan isn't for a well being drilled.
3. Subsection (C) Venting and flaring during completion or recompletion
   - Flowlines will be routed for flowback fluids into a completion or storage tank and if feasible under well conditions, flare rather than vent and commence operation of a separator as soon as it is technically feasible for a separator to function.
   - At any point in the well life (completion, production, inactive) an audio, visual and olfactory inspection be performed at prescribed intervals (weekly or monthly) pursuant to Subsection D of 19.15.27.8 NMAC, to confirm that all production equipment is operating properly and there are no leaks or releases.
4. Subsection (D) Venting and flaring during production operations
   - At any point in the well life (completion, production, inactive) an audio, visual and olfactory inspection be performed at prescribed intervals (weekly or monthly) pursuant to Subsection D of 19.15.27.8 NMAC, to confirm that all production equipment is operating properly and there are no leaks or releases.
   - Monitor manual liquid unloading for wells on-site or in close proximity (<30 minutes' drive time), take reasonable actions to achieve a stabilized rate and pressure at the earliest practical time, and take reasonable actions to minimize venting to the maximum extent practicable.
   - HEC will not vent or flare except during the approved activities listed in NMAC 19.15.27.8 (D) 1-4.
5. Subsection (E) Performance standards
   - All tanks and separation equipment are designed for maximum throughput and pressure to minimize waste.
   - If a flare is utilized during production operations it will have a continuous pilot and is located more than 100 feet from any known well or storage tanks.
   - At any point in the well life (completion, production, inactive) an audio, visual and olfactory inspection be performed at prescribed intervals (weekly or monthly) pursuant to Subsection D of 19.15.27.8 NMAC, to confirm that all production equipment is operating properly and there are no leaks or releases.

6. Subsection (F) Measurement or estimation of vented and flared natural gas
   - Measurement equipment is installed to measure the volume of natural gas flared from process piping.
   - When measurement isn't practicable, estimation of vented and flared natural gas will be completed as noted in 19.15.27.8 (F) 5-6.

VIII. Best Management Practices:

1. Operator has adequate storage and takeaway capacity for wells it chooses to recomplete as the flowlines at the sites are already in place and tied into a gathering system.
2. Operator will flare rather than vent vessel blowdown gas when technically feasible during active and/or planned maintenance to equipment on-site.
3. Operator combusts natural gas that would otherwise be vented or flared, when technically feasible.
4. Operator will shut in wells in the event of a takeaway disruption, emergency situation, or other operations where venting or flaring may occur due to equipment failures.

Hilcorp Energy
Interim Reclamation Plan
San Juan #11M
API: 30-045-33860
E – Sec.11-T030N-R010W
Lat: 36.82921, Long: -107.85833
Footage: 1385' FNL & 750' FWL
San Juan County, NM

1. PRE- INTERIM RECLAMATION SITE INSPECTION
   1.1) A pre-interim reclamation site inspection was completed by Roger Herrera with the BLM and Chad Perkins construction Foreman for Hilcorp Energy on March 15, 2022.

2. LOCATION INTERIM RECLAMATION PROCEDURE
   2.1) Interim reclamation work will only be completed after well recompletion.
   2.2) The interim reclamation work will be completed during spring or fall months.
   2.3) Location tear drop will be re-defined as applicable for the interim reclamation.
   2.4) All diversion ditches and silt traps will be cleaned and re-established as applicable for the interim reclamation.
   2.5) All disturbed areas will be seeded, any disturbed areas that are compacted will be ripped before seeding.
   2.6) All trash and debris will be removed within 50’ buffer outside of the location disturbance during reclamation.

3. ACCESS ROAD RECLAMATION PROCEDURE:
   3.1) No lease access road issues were identified at the time of onsite.

4. SEEDING PROCDURE
   4.1) A Pinion/Juniper seed mix will be used for all reclaimed and disturbed areas of the location.
   4.2) Drill seeding will be done where applicable and all other disturbed areas will be broadcast seeded and harrowed, broadcast seeding will be applied at a double the rate of seed.
   4.3) Timing of the seeding will take place when the ground is not frozen or saturated.

5. WEED MANAGEMENT
   5.1) No action is required at this time for weed management, no noxious weeds were identified during the onsite.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico
# Energy, Minerals and Natural Resources
# Oil Conservation Division
# 1220 S. St Francis Dr.
# Santa Fe, NM 87505



## CONDITIONS

| Operator: | OGRID: |
|---|---|
| HILCORP ENERGY COMPANY<br>1111 Travis Street<br>Houston, TX 77002 | 372171 |
| | Action Number:<br>386508 |
| | Action Type:<br>[C-103] NOI Recompletion (C-103E) |

**CONDITIONS**

| Created By | Condition | Condition Date |
|---|---|---|
| ward.rikala | Notify the OCD inspection supervisor via email 24 Hours Prior to beginning operations. | 4/26/2025 |
| ward.rikala | All conducted logs shall be submitted to the OCD as a [UF-WL] EP Well Log Submission (WellLog). | 4/26/2025 |
| ward.rikala | If Cement is not adequate to protect casing and isolate strata: (a) the uppermost perforation in each additional pool to at least 150 feet above that perforation; and (b) the lowermost perforation in each added pool to at least 100 feet below that perforation, the appropriate Inspection supervisor shall be consulted and remedial action conducted as directed. | 4/26/2025 |
| ward.rikala | A C-104 packet is required if, a pool is added, or perforations are added above or below existing perfs. | 4/26/2025 |
| ward.rikala | Down Hole Commingle order is required prior to commingling of production. | 4/26/2025 |