

Sundry Print Report

County or Parish/State: LEA /

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: ANTIETAM 9 FED COM Well Location: T25S / R33E / SEC 9 /

NWNW / 32.150232 / -103.5821921

NM

Well Number: 307H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM118726 Unit or CA Name: Unit or CA Number:

NMNM142944

US Well Number: 300254735500S1 **Operator:** EOG RESOURCES

INCORPORATED

Subsequent Report

Sundry ID: 2849036

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 04/23/2025 Time Sundry Submitted: 02:02

Date Operation Actually Began: 11/19/2022

Actual Procedure: Revised for PSI information missing 11-19-2022 20" Conductor @ 119' 1-6-2023 16" HOLE 1-6-2023 Surface Hole @ 1,260' MD, 1,260' TVD Casing shoe @ 1,245' MD, 1,245' TVD Ran 13-3/8", 54.5# J-55, STC Cement w/ 450 sx Class C (1.79 yld, 13.5 ppg), followed by 150 sx Class C (1.35 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min, GOOD TEST Circ (69 bbls) 216 sx cement to surface BOP TESTED TO BLM STANDARDS 1-12-2023 12 1/4" HOLE 1-12-2023 Intermediate Hole @ 5,053' MD, 5,011' TVD Casing shoe @ 5,038' MD, 5,038' TVD Ran 9-5/8", 40.0#, J55, LTC (0' - 3,939'), Ran 9-5/8", 40#, SEAH80 HC, LTC (3,9' - 5,038") Cement w/ 1,595 sx Class C (1.81 yld, 13.0 ppg), followed by 300 sx Class C (1.39 yld, 14.8 ppg), Casing tested to 1,500 psi for 30 min, GOOD TEST, Circ (210 bbls) 651 sx of cement to surface 1-24-2023 8 3/4" hole 1-24-2023 Production Hole @ 17,570' MD, 10,212' TVD Casing Shoe @ 17,558' MD, 10,198' TVD Ran 5-1/2", 20#, P-110IC, TXP BTC (MJ @ 293'; 9,487' and 17,111') Cement w/ 360 sx Class C (4.05 yld, 10.5 ppg), followed by 1,105 sx Class C (152 yld, 13.2 ppg) No casing test. Did not circ cement to surface, TOC @ 3,340' - Calc Waiting on CBL, RR 1-25-2023 Production casing will be tested prior to fracing and reported on the completion sundry

eived by OCD: 4/28/2025 7:10:36 AM Well Name: ANTIETAM 9 FED COM

Well Location: T25S / R33E / SEC 9 / NWNW / 32.150232 / -103.5821921

County or Parish/State: LEA?

NM

Well Number: 307H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM118726

Unit or CA Name:

Unit or CA Number: NMNM142944

US Well Number: 300254735500S1

Operator: EOG RESOURCES

INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS Signed on: APR 23, 2025 02:02 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland State: TX

Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted **Disposition Date:** 04/25/2025

Signature: Jonathon Shepard

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 456016

CONDITIONS

| Operator: | OGRID: |
|----------------------|--------------------------------|
| EOG RESOURCES INC | 7377 |
| 5509 Champions Drive | Action Number: |
| Midland, TX 79706 | 456016 |
| | Action Type: |
| | [C-103] Sub. Drilling (C-103N) |

CONDITIONS

| Created By | Condition | Condition Date |
|----------------|--|-------------------|
| crystal.walker | Report pressure test on next sundry. Include test pressure and duration. | 4/28/2025 |