

Well Name: HAWK 35 FED	Well Location: T24S / R33E / SEC 35 / SESE / 32.1684154 / -103.5385239	County or Parish/State: LEA / NM
Well Number: 408H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM19858	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254790600S1	Operator: EOG RESOURCES INCORPORATED	

Subsequent Report

Sundry ID: 2849049

Type of Submission: Subsequent Report

Date Sundry Submitted: 04/23/2025

Date Operation Actually Began: 11/16/2022

Type of Action: Drilling Operations

Time Sundry Submitted: 02:20

**Actual Procedure:** REVISED PSI INFO 11-16-2022 20" Conductor @ 119' 12-5-2022 17.5" hole 12-5-2022 Surface Hole @ 1,380' MD, 1,379' TVD Casing shoe @ 1,365' MD, 1,364' TVD Ran 13-3/8" 54.5# J-55 STC Cement w/ 895 sx Class C (1.60 yld, 13.5 ppg), followed by 250 sx Class C (1.33 yld, 13.5 ppg) Test casing to 1,500 psi for 30 min -OK. Circ 435 sx (124 bbls) cement to surface BOP/DIVERTERS/ROTATING HEAD-PERFORM BREAK TEST. 250 LOW, 10K HIGH 12-14-2022 12 1/4" HOLE 12-14-2022 Intermediate Hole @ 5,192' MD, 5,168' TVD Casing shoe @ 5,177' MD, 5,158' TVD Ran 9- 5/8", 40#, J-55 LTC (0' - 3,953') Ran 9-5/8", 40#, HCL-80 BTC (3,953' - 5,177') Cement w/ 1,290 sx Class C (2.10 yld, 12.7 ppg), followed by 315 sx Class C (1.42 yld, 14.8 ppg) Test casing to 1500 psi for 30 min, Circ 390 sx (146 bbls) cement to surface. TOC @ 0' by Visual. 2-1-2023 8 3/4" HOLE 2-1-2023 Production Hole @ 20,876' MD, 10,548' TVD Casing Shoe @ 20,861' MD, 10,547' TVD Ran 5-1/2", 20#, HCP-110, GB CD (MJ @ 9,856' and 20,390') Cement w/ 640 sx Class H (2.86 yld, 11.0 ppg), followed by 2.375 sx Class C (1.26 yld, 13.2 ppg), No casing test . Did not circ cement to surface, TOC @ 2,000' by Calc, Waiting on CBL RR 2-2-2023 Production casing will be tested prior to fracing and reported on the completion sundry



Received by OCD: 4/28/2025 7:06:27 AM

Page 2 of 3

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS	Signed on: APR 23, 2025 02:20 PM
Name: EOG RESOURCES INCORPORATED	
Title: Sr. Regulatory Administrator	
Street Address: 5509 Champions Drive	
City: Midland	State: TX
Phone: (432) 848-9163	
Email address: emily_follis@eogresources.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 04/25/2025
Signature: Jonathon Shepard	



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 456012

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 456012
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	4/28/2025
crystal.walker	Provide TOC Determination information and upload any logs online in.tiff format	4/28/2025