

Well Name: BURTON FLAT 3-1 FED STATE COM	Well Location: T21S / R27E / SEC 3 / NWSW / 32.507758 / -104.18565	County or Parish/State: EDDY / NM
Well Number: 624H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0560289	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001554862	Operator: DEVON ENERGY PRODUCTION COMPANY LP	

Notice of Intent

Sundry ID: 2829985

Type of Submission: Notice of Intent	Type of Action: APD Change
Date Sundry Submitted: 01/06/2025	Time Sundry Submitted: 08:52
Date proposed operation will begin: 01/06/2025	

Procedure Description: Devon Energy Production Company, L.P. respectfully requests the following changes to the approved APD: We have a top of cement at ~3,905' and our Intermediate Casing shoe is at 2,729'. We attempted injection at 1,500psi with no success. We will monitor the backside pressure 24/7 throughout the frac and pump a backside squeeze later in the well's life before we install rods in the hole. Please see attached other supporting documentation.

NOI Attachments

Procedure Description

- Burton_Flat_3_1_Fed_State_Com_624H___BLM_Verb_Approval_20250122125319.pdf
- 3001554862_BurtonFlat_624H_RBT_12_20_2024_LogData_20250106083429.pdf

Received by OCD: 2/6/2025 9:50:57 AM

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Well Name: BURTON FLAT 3-1 FED STATE COM	Well Location: T21S / R27E / SEC 3 / NWSW / 32.507758 / -104.18565	County or Parish/State: EDDY / NM
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Lease Number: NMNM0560289	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001554862	Operator: DEVON ENERGY PRODUCTION COMPANY LP	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHANDEE THOMAS	Signed on: JAN 22, 2025 12:53 PM
Name: DEVON ENERGY PRODUCTION COMPANY LP	
Title: Regulatory Professional	
Street Address: 333 W SHERDIAN AVE	
City: OKLAHOMA CITY	State: OK
Phone: (405) 552-7853	
Email address: SHANDEE.THOMAS@DVN.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: LONG VO	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5759885402	BLM POC Email Address: LVO@BLM.GOV
Disposition: Accepted	Disposition Date: 02/06/2025
Signature: Long Vo	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWSW / 2126 FSL / 150 FWL / TWSP: 21S / RANGE: 27E / SECTION: 3 / LAT: 32.507758 / LONG: -104.18565 (TVD: 0 feet, MD: 0 feet)
PPP: NWSW / 2593 FSL / 608 FWL / TWSP: 21S / RANGE: 27E / SECTION: 3 / LAT: 32.5090526 / LONG: -104.1841406 (TVD: 8915 feet, MD: 9273 feet)
PPP: NWSE / 2585 FSL / 2471 FEL / TWSP: 21S / RANGE: 27E / SECTION: 3 / LAT: 32.5090769 / LONG: -104.1769185 (TVD: 8946 feet, MD: 11500 feet)
PPP: NWSW / 2578 FSL / 129 FWL / TWSP: 21S / RANGE: 27E / SECTION: 2 / LAT: 32.5091048 / LONG: -104.168485 (TVD: 8983 feet, MD: 14100 feet)
PPP: NWSW / 2585 FSL / 121 FWL / TWSP: 21S / RANGE: 27E / SECTION: 1 / LAT: 32.50916 / LONG: -104.1512938 (TVD: 9058 feet, MD: 19400 feet)
PPP: NESW / 2588 FSL / 1521 FWL / TWSP: 21S / RANGE: 27E / SECTION: 1 / LAT: 32.5091741 / LONG: -104.1467527 (TVD: 9077 feet, MD: 20800 feet)
PPP: NWSE / 2590 FSL / 2487 FEL / TWSP: 21S / RANGE: 27E / SECTION: 1 / LAT: 32.5091872 / LONG: -104.142536 (TVD: 9096 feet, MD: 22100 feet)
BHL: NESE / 2596 FSL / 20 FEL / TWSP: 21S / RANGE: 27E / SECTION: 1 / LAT: 32.509214 / LONG: -104.134532 (TVD: 9131 feet, MD: 24567 feet)

CONFIDENTIAL

From: [Vo, Long T](#)
To: [Lutey, Jacob](#)
Cc: [Green, Chelsey](#); [Thomas, Shandee](#)
Subject: RE: [EXTERNAL] Burton Flat 3-1 Fed State Com 624H - Current Status and Plan Forward
Date: Thursday, January 2, 2025 8:25:15 AM
Attachments: [image001.png](#)

Jacob,

You are approved to proceed. Please follow up with a formal sundry.

-Long

From: Lutey, Jacob <Jacob.Lutey@dvn.com>
Sent: Monday, December 30, 2024 2:43 PM
To: Vo, Long T <lvo@blm.gov>
Cc: Green, Chelsey <Chelsey.Green@dvn.com>; Thomas, Shandee <Shandee.Thomas@dvn.com>
Subject: [EXTERNAL] Burton Flat 3-1 Fed State Com 624H - Current Status and Plan Forward

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Hello Long,

I hope you had a good holiday.

Just wanted to follow up from our conversation last week with our current status and plan forward on the Burton Flat 3-1 Fed State Com 624H:

We have a top of cement at ~3,905' and our Intermediate Casing shoe is at 2,729'.

We attempted injection at 1,500psi with no success.

We will monitor the backside pressure 24/7 throughout the frac and pump a backside squeeze later in the well's life before we install rods in the hole.

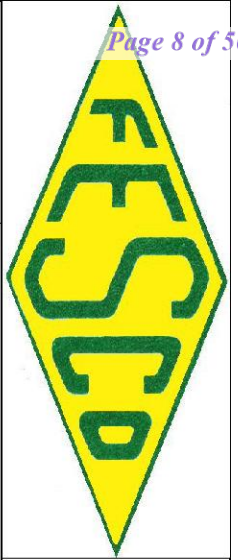
Additionally, please see the annotated cement bond log that was provided to us from the wireline engineer.

Thank you for the time,

Jacob Lutey
Delaware Completion Engineer
Cell: 406-697-7698



Confidentiality Warning: This message and any attachments are intended only for the use of the intended recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review, retransmission, conversion to hard copy, copying, circulation or other use of all or any portion of this message and any attachments is strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return e-mail, and delete this message and any attachments from your system.



Radial Cement Bond Log

Company		Devon Energy Operating Co, LP	
Well		Burton Flat 3-1 Fed Com 624H	
Field		Carlsbad North FLD	
County		Eddy	State New Mexico
Location:		API #: 3001554862	
LAT: 32.5080003 LON: -104.1856520		Other Services N/A	
Permanent Datum Log Measured From Drilling Measured From		GL KB KB	Elevation 3,196'
SEC 3 TWP 21 S RGE 27 E		Elevation K.B. 3,226' D.F. 3,225' G.L. 3,196'	
Date	Run Number	10-23-2024	One
Depth Driller		24,390'	
Depth Logger		8,737'	
Bottom Logged Interval		8,718'	
Top Log Interval		Surface	
Open Hole Size		N/A	
Type Fluid		Fresh Water	
Density / Viscosity		8.34	
Max. Recorded Temp.		140	
Estimated Cement Top		3,905'	
Time Well Ready		10:45 AM	
Time Logger on Bottom		11:20 AM	
Equipment Number		EWM-130	
Location		Pecos, TX	
Recorded By		William Hall	
Witnessed By		Nick Rogers	
Borehole Record		Tubing Record	
From Number	Bit	From	To
		Size	Weight
		From	To
Casing Record	Size	Wgt/ft	Top
Surface String			Bottom
Production String	5 1/2	20	0'
Line			2,729'
			24,390'

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Log not correlated to Marker Joint at Customer Request

All recorded depths are wireline measurement only, with toolstring zeroed at ground level.
No Free Pipe in Well. Recalculated using Free Pipe Cal from the Fighting Okra 22H.

Recorded top of Marker Joint at 8,309' WLM
-4' correction, if corrected to top of Casing Summary Marker Joint at 8,305'

Logged Main Pass with 1,000 PSI on surface.
Estimated Top of Cement - 3,905'

Thank you for using FESCO LTD, Pecos District

Log Variables

Database C:\ProgramData\Warrior\Data\624.db
Dataset field/well/run1/pass10/_vars_

Top - Bottom

DATE	TIME	DEPTH	CASEOD	CASETHCK	CASEWGHT	MAXAMPL	MINAMPL
in	degF	in	in	in	lb/ft	mV	mV

Received by OCD: 2/6/2025 9:50:57 AM

TEMP	7.875	100	5.5	0	20	71.9	2.3
MINATTN db/ft 0.8	PERFS No	PPT usec 0	SRFTEMP degF 0	TDEPTH ft 0			

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Calibration Report						
Database File	624.db					
Dataset Pathname	pass10					
Dataset Creation	Fri Dec 20 10:54:08 2024					
Gamma Ray Calibration Report						
Serial Number:	0111					
Tool Model:	Tek-Co 2 3/4					
Performed:	Sun Apr 14 11:45:33 2024					
Calibrator Value:	1.0					
Background Reading:	0.0	cps				
Calibrator Reading:	1.0	cps				
Sensitivity:	1.0000	/cps				
Segmented Cement Bond Log Calibration Report						
Serial Number:	IUJ91-01					
Tool Model:	275RIBTEKCO					
Calibration Casing Diameter:	5.500	in				
Calibration Depth:	549.625	ft				
Master Calibration, performed Fri Dec 20 10:51:25 2024:						
	Raw (v)		Calibrated (mv)		Results	
	Zero	Cal	Zero	Cal	Gain	Offset
3'	0.005	1.719	2.300	71.921	40.623	2.079
CAL	0.003	0.564				
5'	0.004	2.205	2.300	71.921	31.631	2.189
SUM						
S1	0.000	0.837	0.000	100.000	119.469	-0.004
S2	0.003	0.898	0.000	100.000	111.755	-0.355
S3	0.005	0.903	0.000	100.000	111.380	-0.567
S4	0.006	0.866	0.000	100.000	116.304	-0.689
S5	0.005	0.789	0.000	100.000	127.679	-0.692
S6	0.003	0.826	0.000	100.000	121.552	-0.408
S7	0.001	0.842	0.000	100.000	118.911	-0.147
S8	-0.001	0.812	0.000	100.000	123.094	0.108
Internal Reference Calibration, performed (Not Performed):						
	Raw (v)		Calibrated (v)		Results	
	Zero	Cal	Zero	Cal	Gain	Offset
CAL	0.000	0.000	0.003	0.564	1.000	0.000
Air Zero Calibration, performed (Not Performed):						
	Raw (v)		Calibrated (v)		Results	

Released to Imaging: 4/29/2025 1:56:45 PM

3'	0.000	0.000	0.000
5'	0.000	0.000	0.000
SUM			
S1	0.000	0.000	0.000
S2	0.000	0.000	0.000
S3	0.000	0.000	0.000
S4	0.000	0.000	0.000
S5	0.000	0.000	0.000
S6	0.000	0.000	0.000
S7	0.000	0.000	0.000
S8	0.000	0.000	0.000

Temperature Calibration Report

Serial Number:	IUJ91-01		
Tool Model:	275RIBTEKCO		
Performed:	Sun Apr 14 11:45:39 2024		
	Reference	Reading	
Low Reference:	75.00 degF	300.00 usec	
High Reference:	400.00 degF	1282.00usec	
Gain:	0.33		
Offset:	-24.29		
Delta Spacing	2		

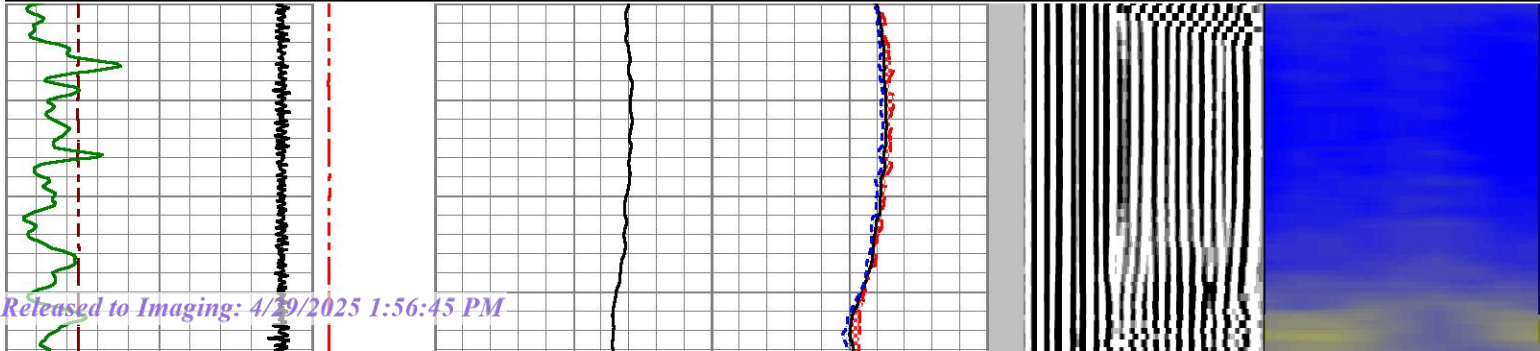


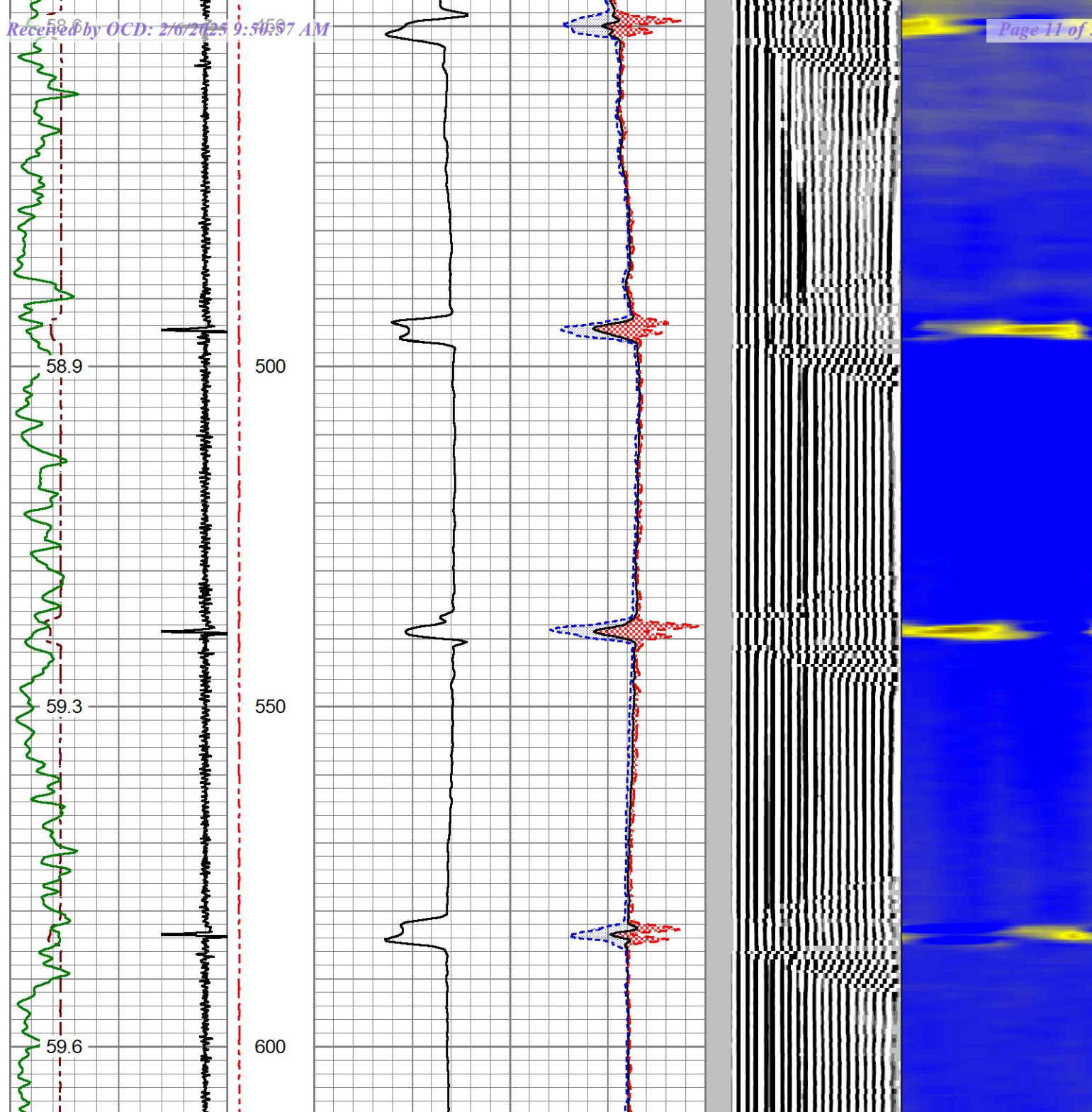
Free Pipe Pass

0 PSI

Database File	624.db
Dataset Pathname	pass10
Presentation Format	scbl_twt_9_15_20
Dataset Creation	Fri Dec 20 10:54:08 2024
Charted by	Depth in Feet scaled 1:240

3Ft Travel Time	lineTension	3' Amplitude	Sector	200	VDL (usec)	1200	1	Sector Map	8
273 (usec) 173	(lb)	0 (mV) 100	Amplitude Average						
-45 Collar Locator 5	0 2500	3' Amplified Amplitude X 5	0 150						
0 Gamma Ray 275		0 (mV) 20	Sector Amplitude Maximum						
TEMP (degF)			0 150						
			Sector Amplitude Minimum						
			0 150						





3Ft Travel Time		Line Tension (lb)	3' Amplitude		Sector Amplitude Average	200 VDL (usec) 1200	1 Sector Map 8
273	(usec) 173		0	(mV) 100			
-45	Collar Locator 5	0 2500	3' Amplified Amplitude X 5		0 150		
0	Gamma Ray 275		0	(mV) 20	Sector Amplitude Maximum		
TEMP (degF)					0 150		
					Sector Amplitude Minimum		
					0 150		

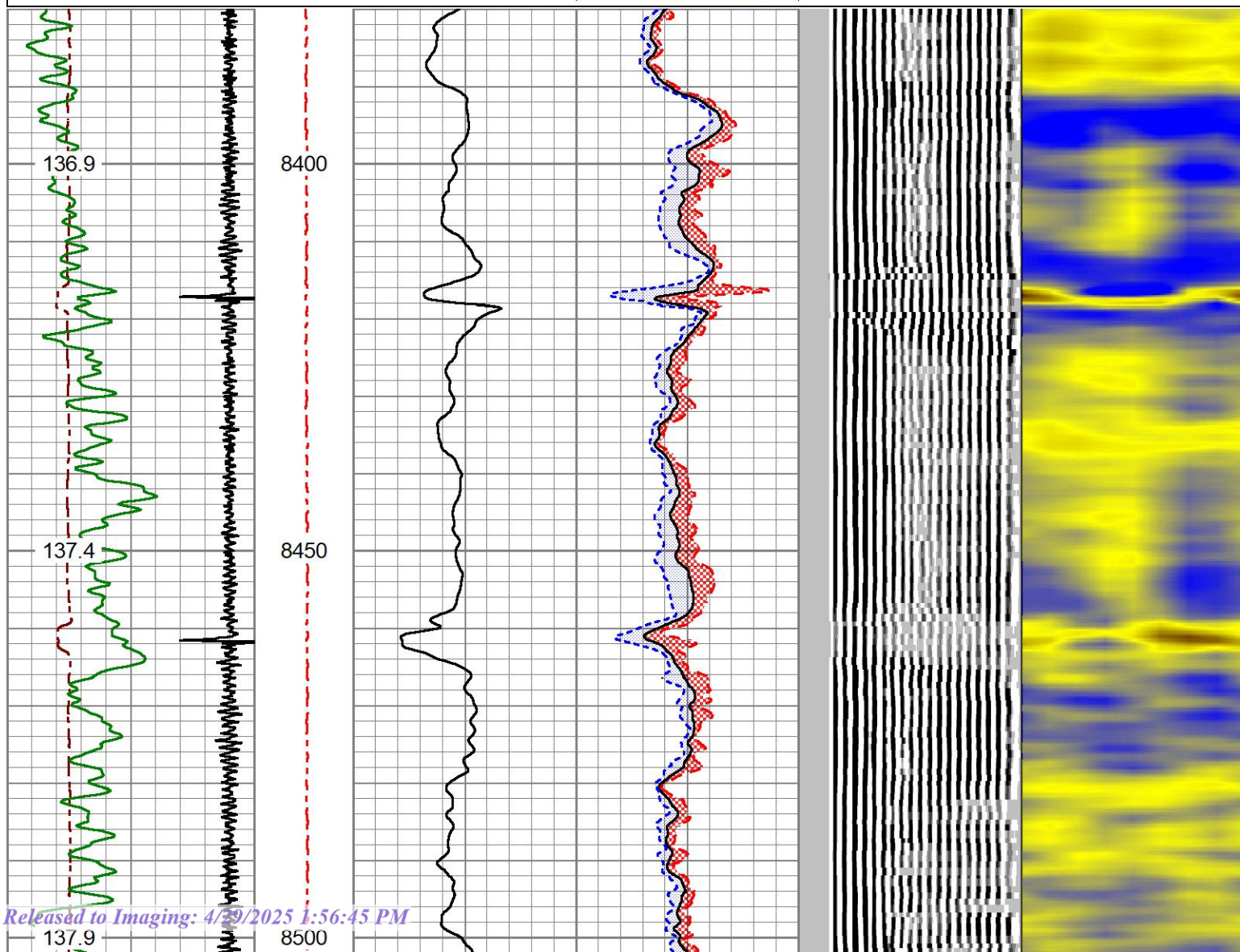


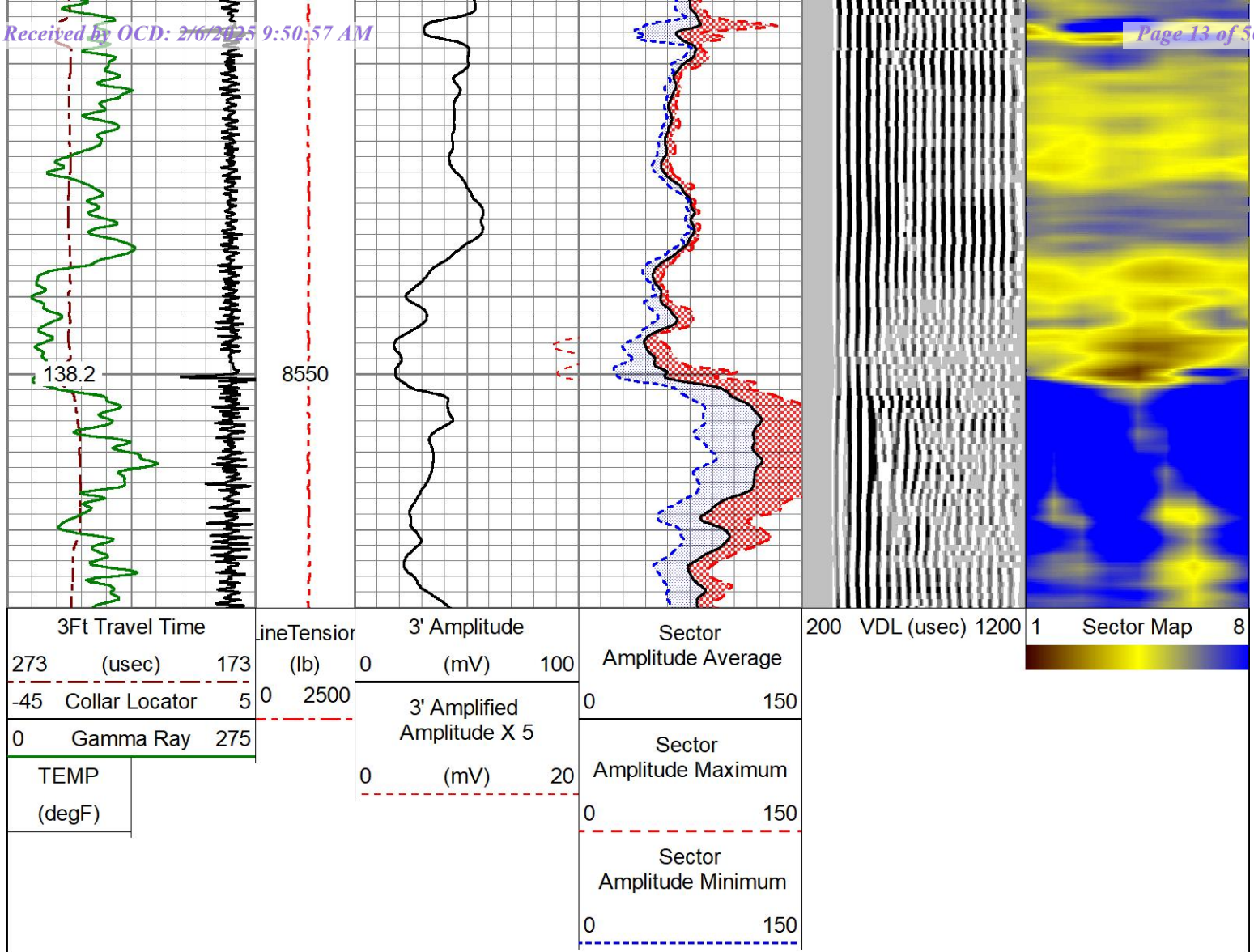
Repeat Pass

0 PSI

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Presentation Format scbl_twt_9_15_20
Dataset Creation Fri Dec 20 11:17:57 2024
Charted by Depth in Feet scaled 1:240

3Ft Travel Time	lineTension	3' Amplitude	Sector	200	VDL (usec)	1200	1	Sector Map	8
273 (usec) 173	(lb)	(mV) 100	Amplitude Average						
-45 Collar Locator 5	0 2500	0 150							
0 Gamma Ray 275		3' Amplified Amplitude X 5							
TEMP		(mV) 20	Sector Amplitude Maximum						
(degF)			0 150						
			Sector Amplitude Minimum						
			0 150						





Repeat Pass

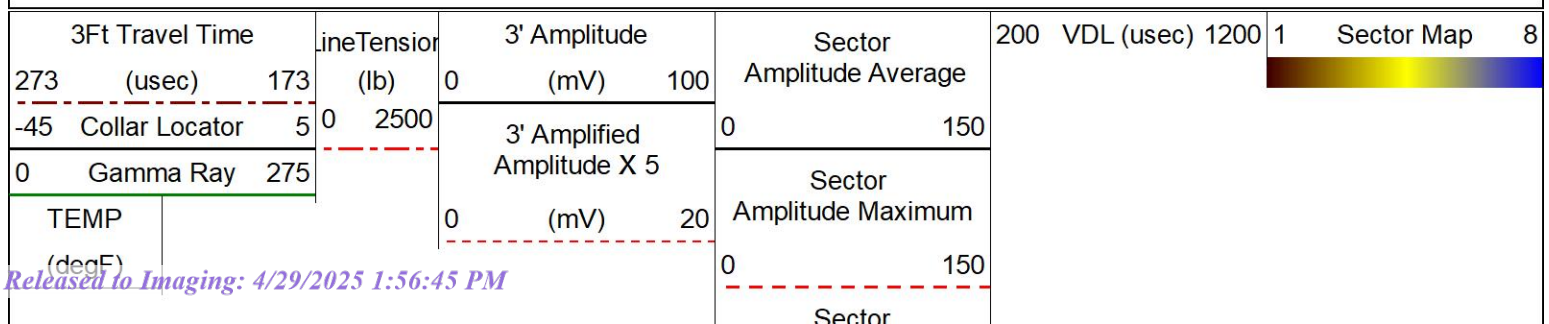
0 PSI



Main Pass

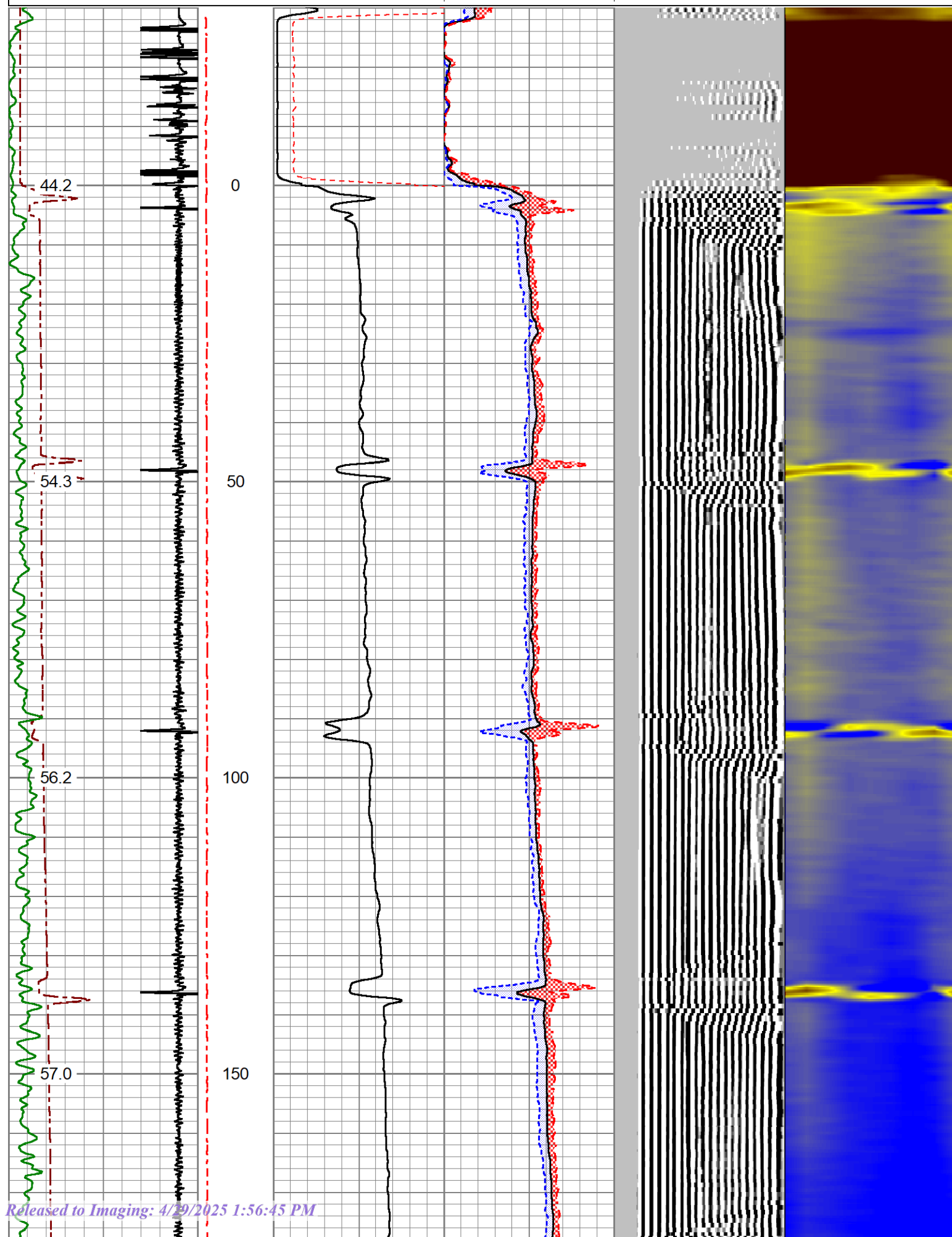
1,000 PSI

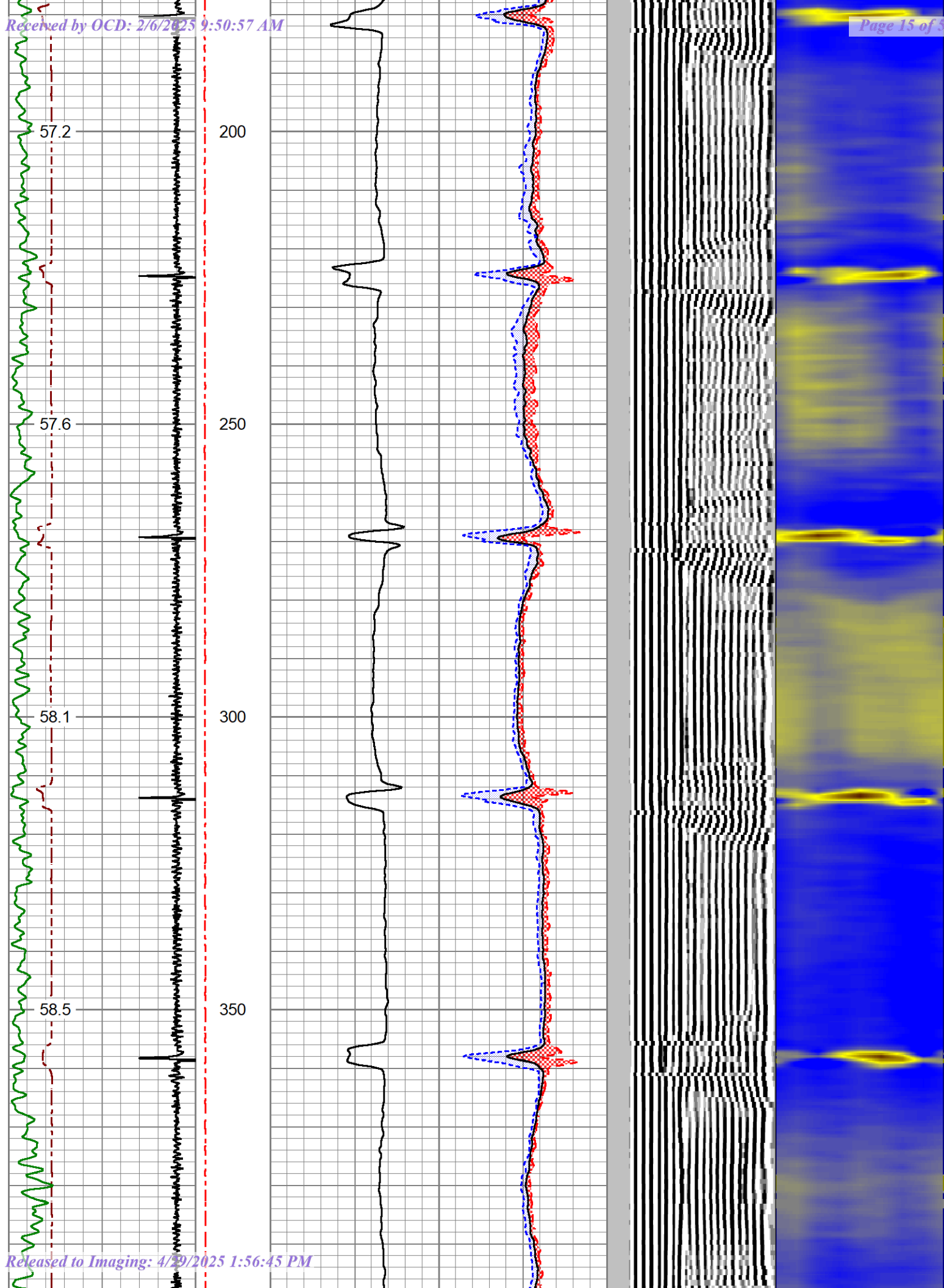
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Dataset Pathname pass16
Presentation Format scbl_itwt_9_15_20
Dataset Creation Fri Dec 20 11:40:01 2024
Charted by Depth in Feet scaled 1:240

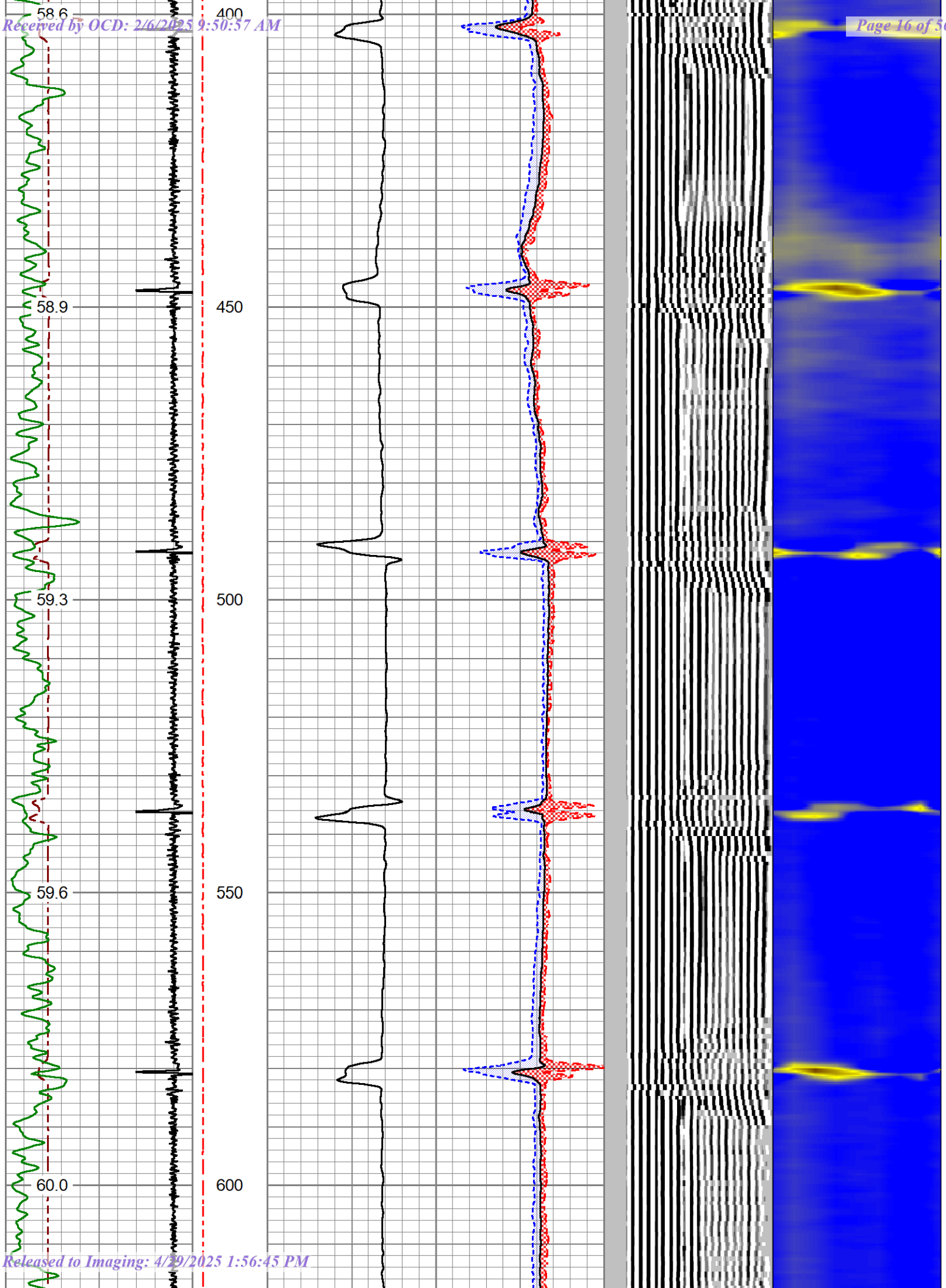


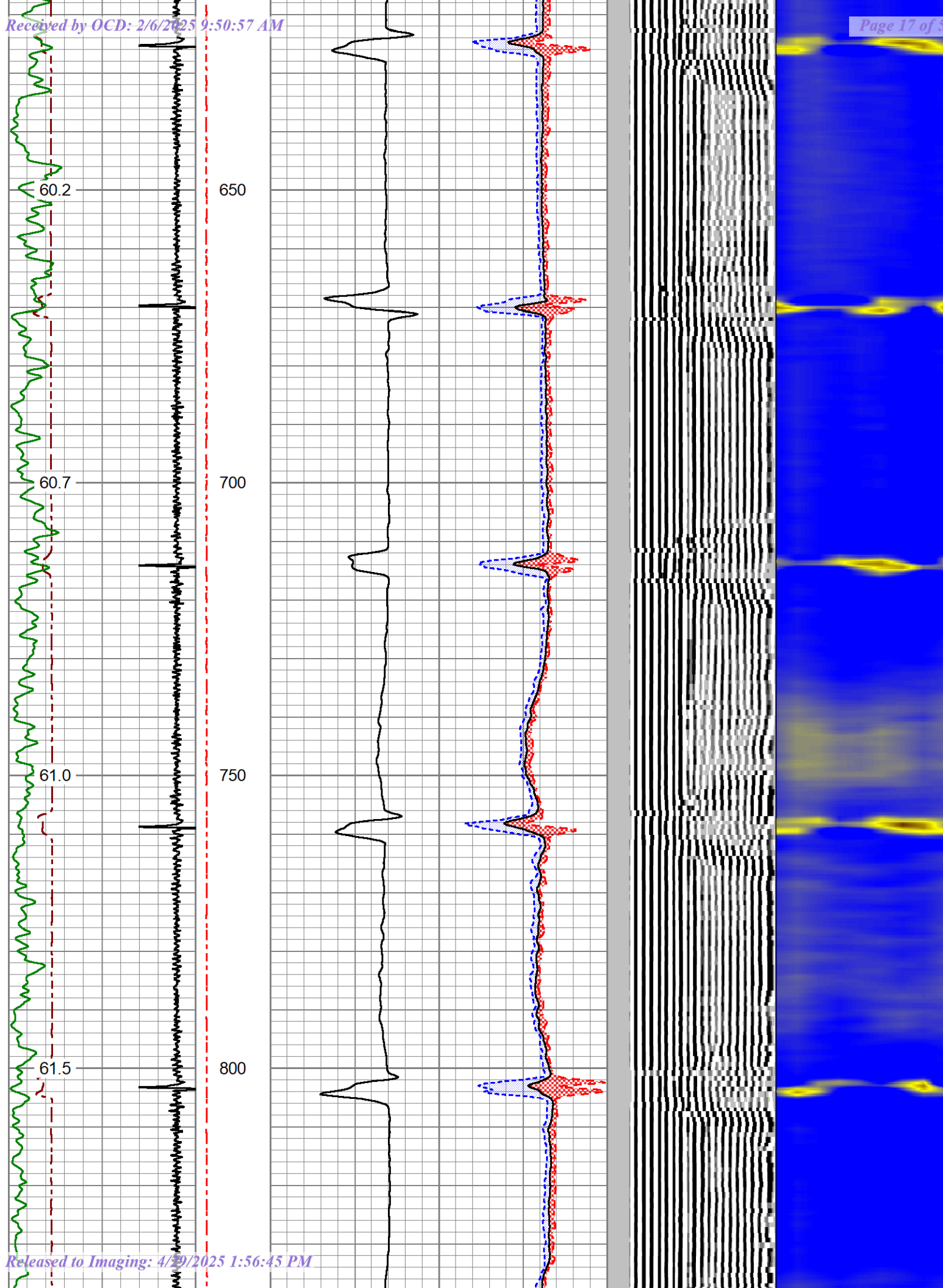
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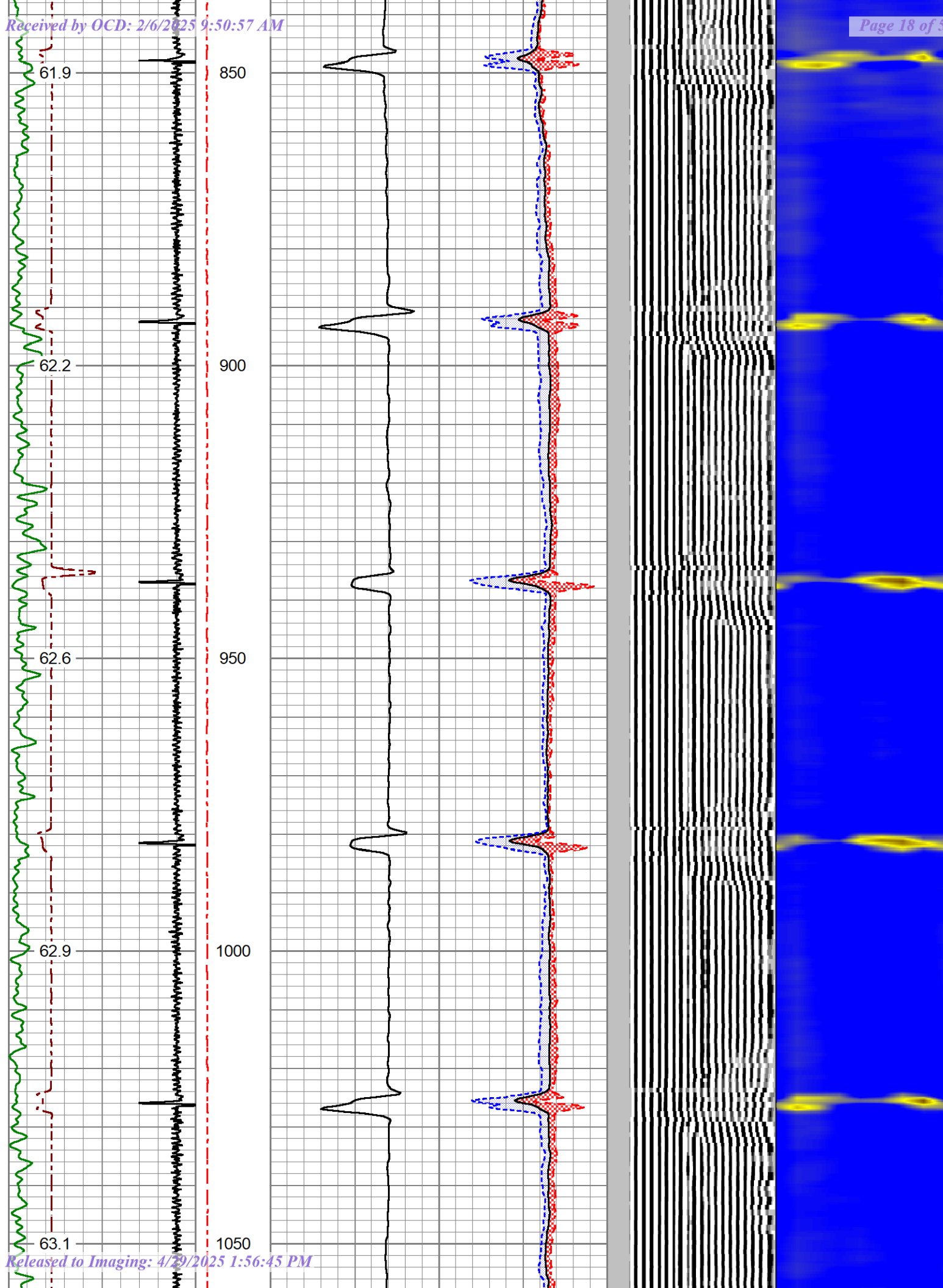
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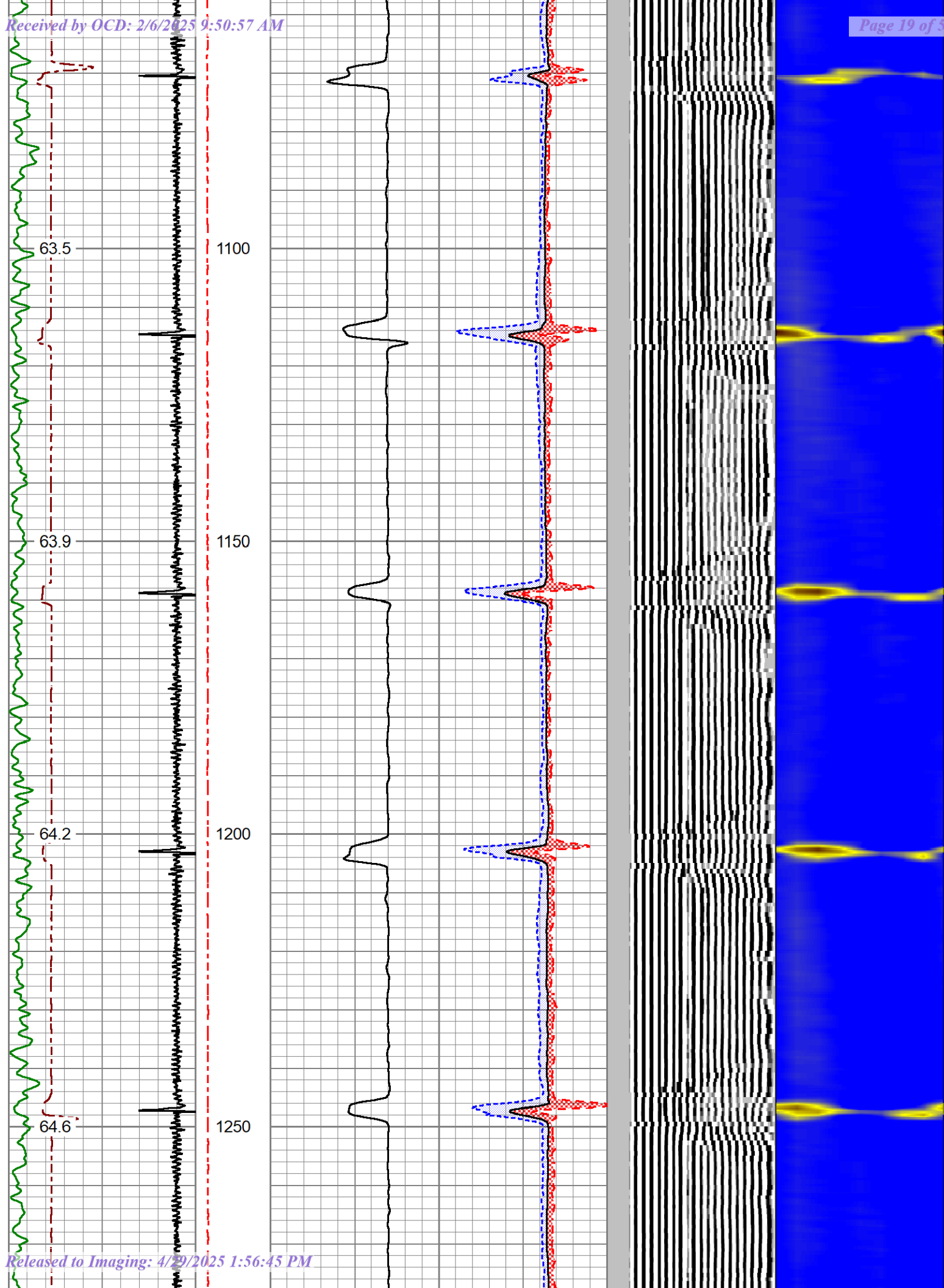


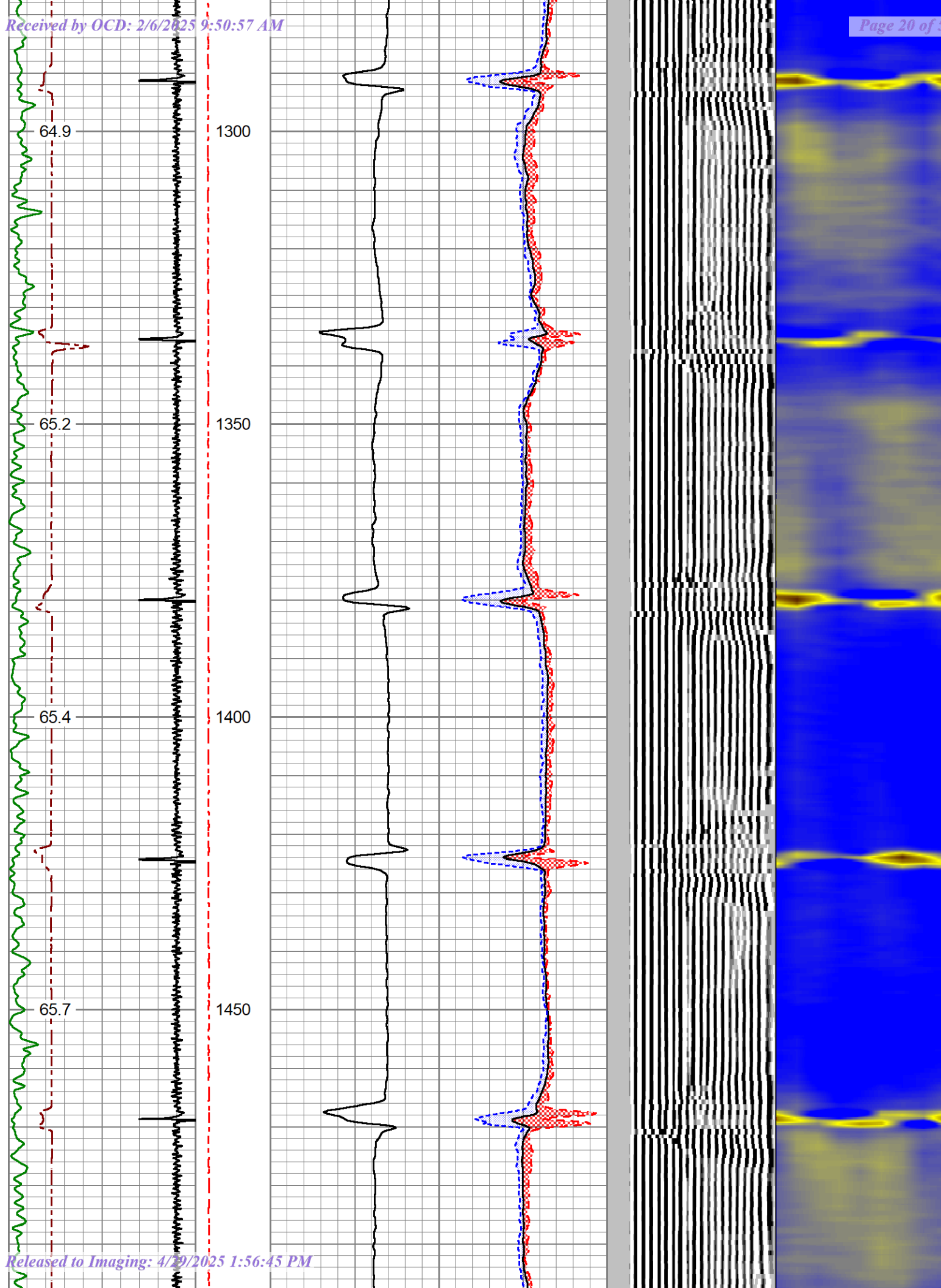


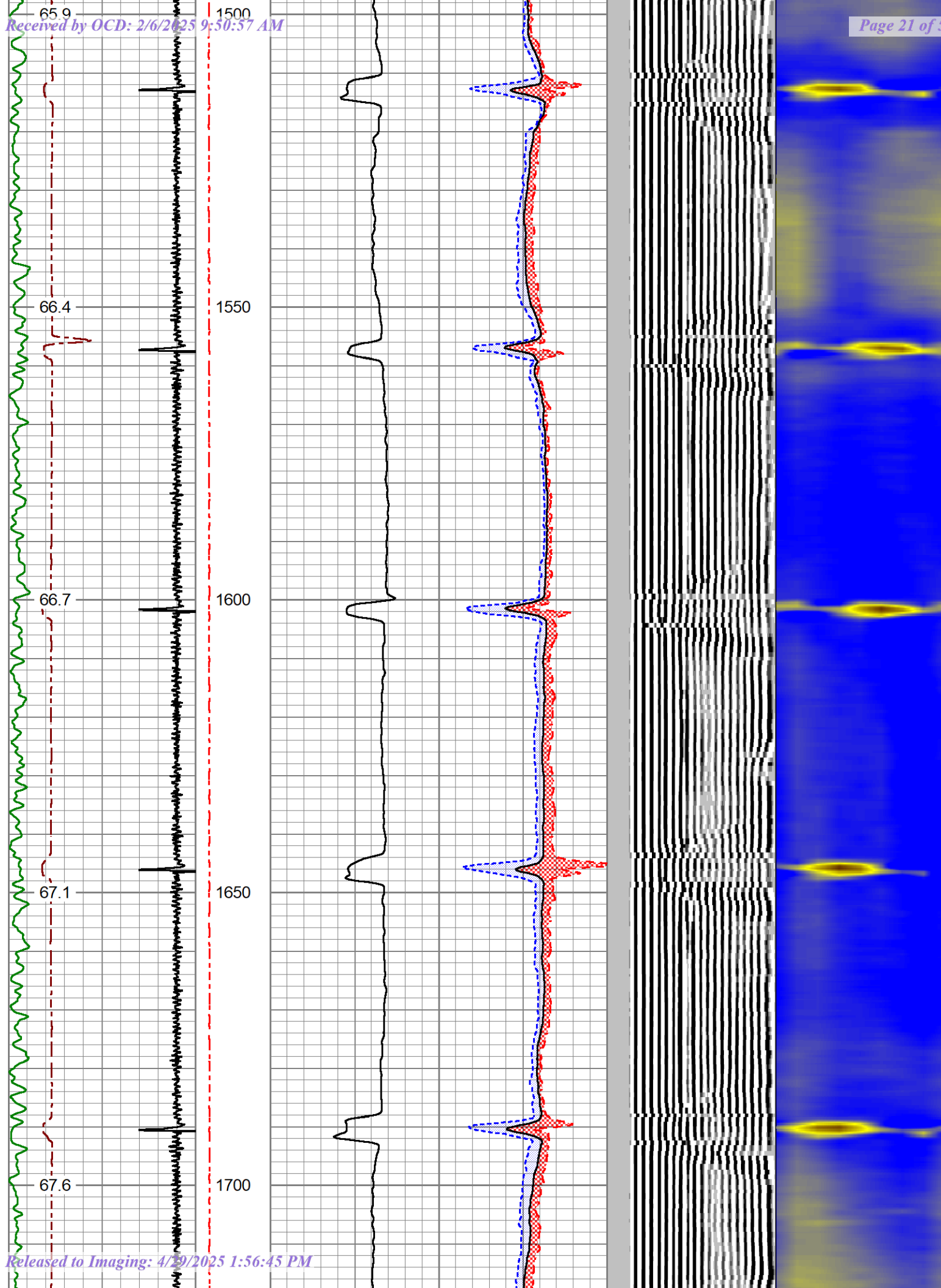


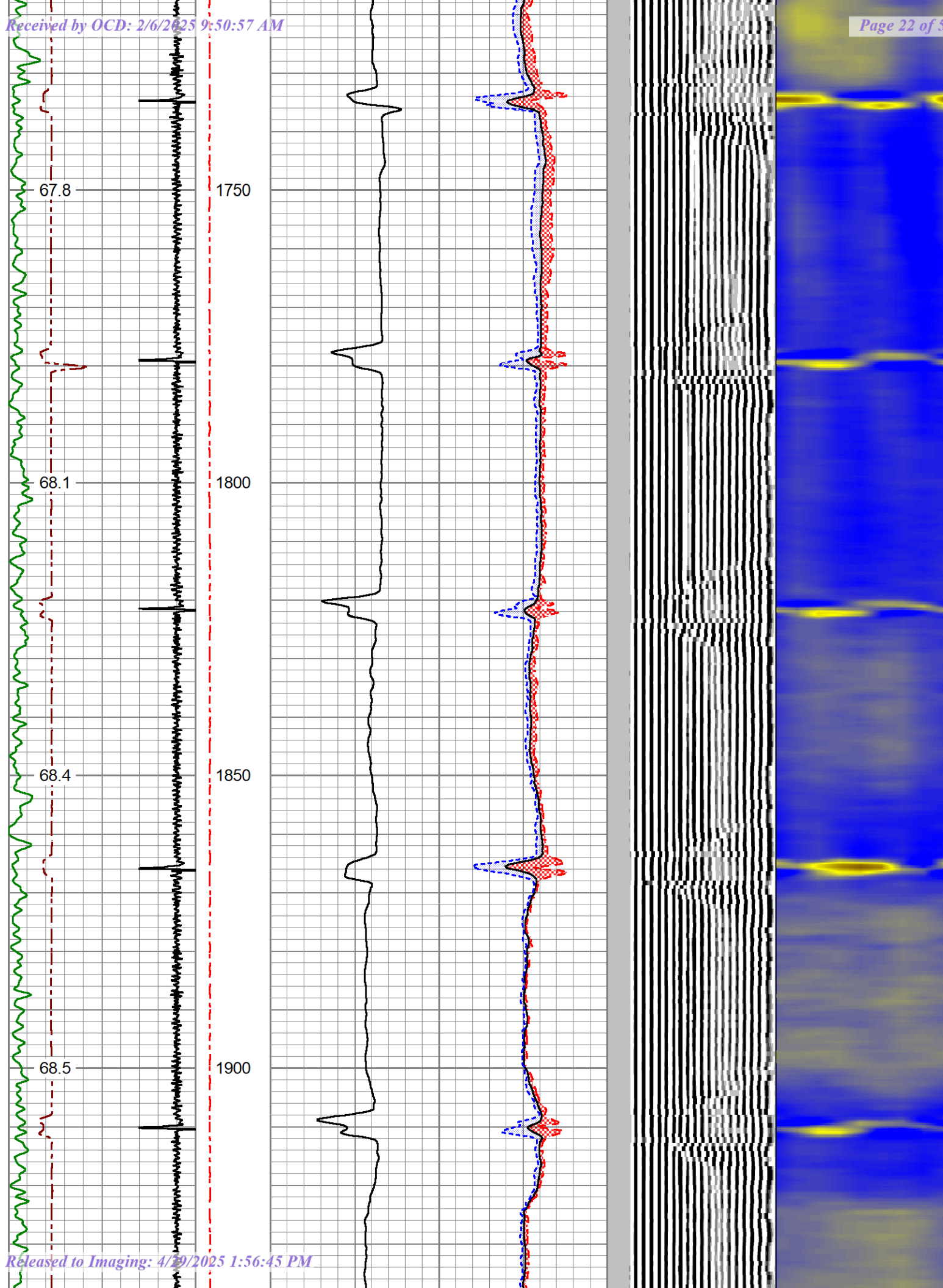


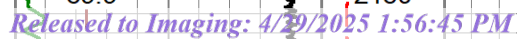


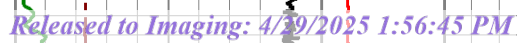


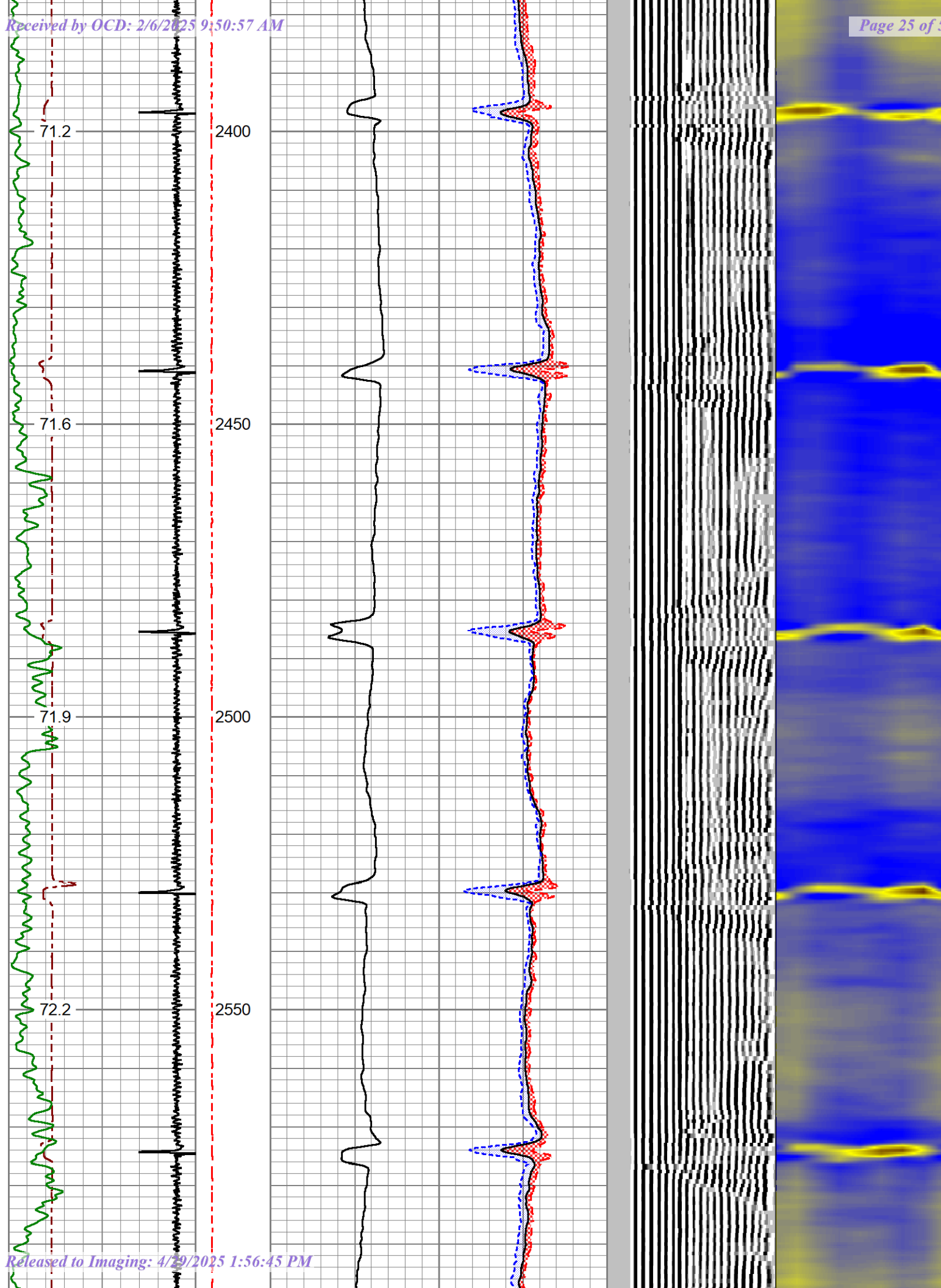


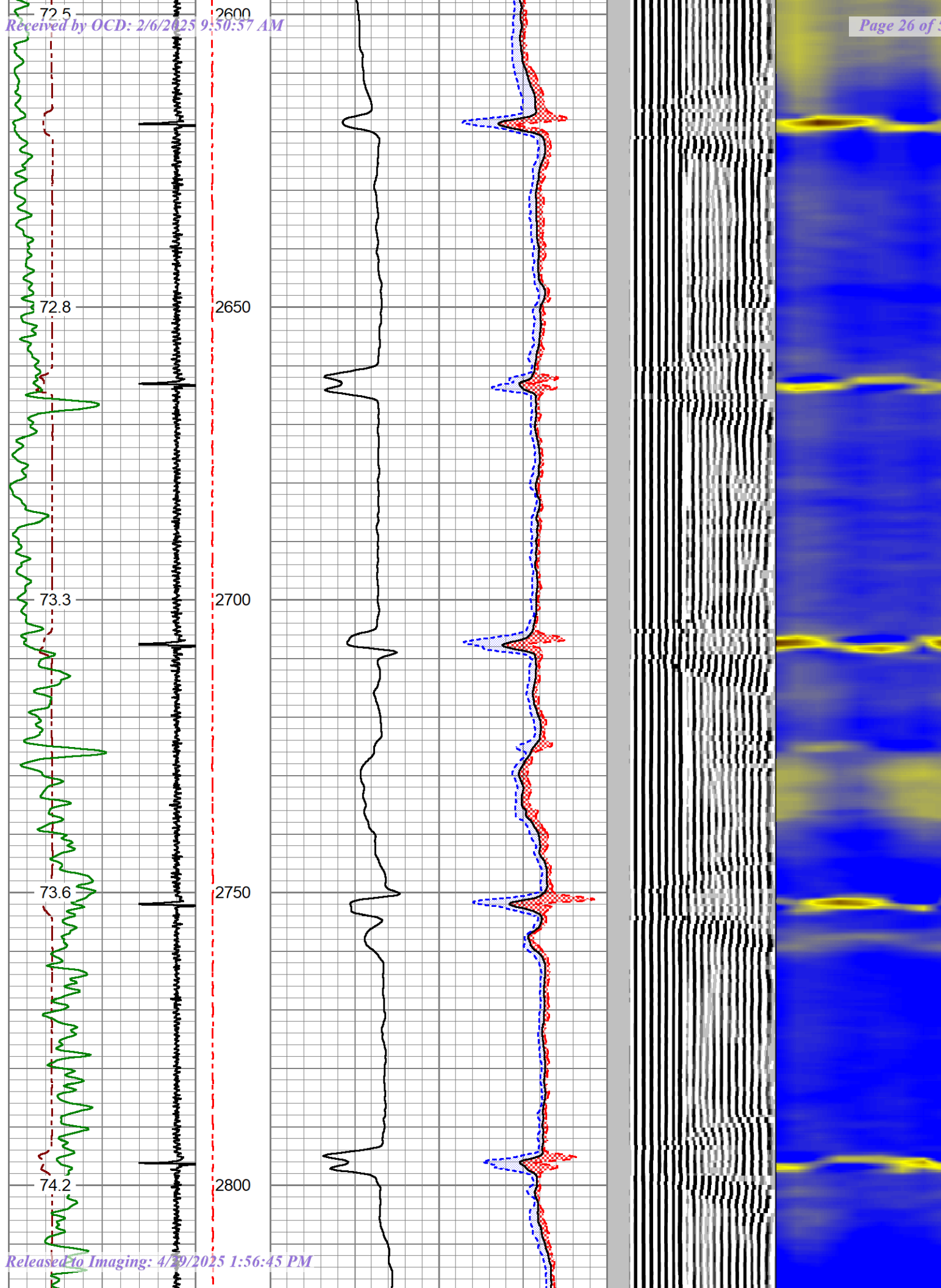


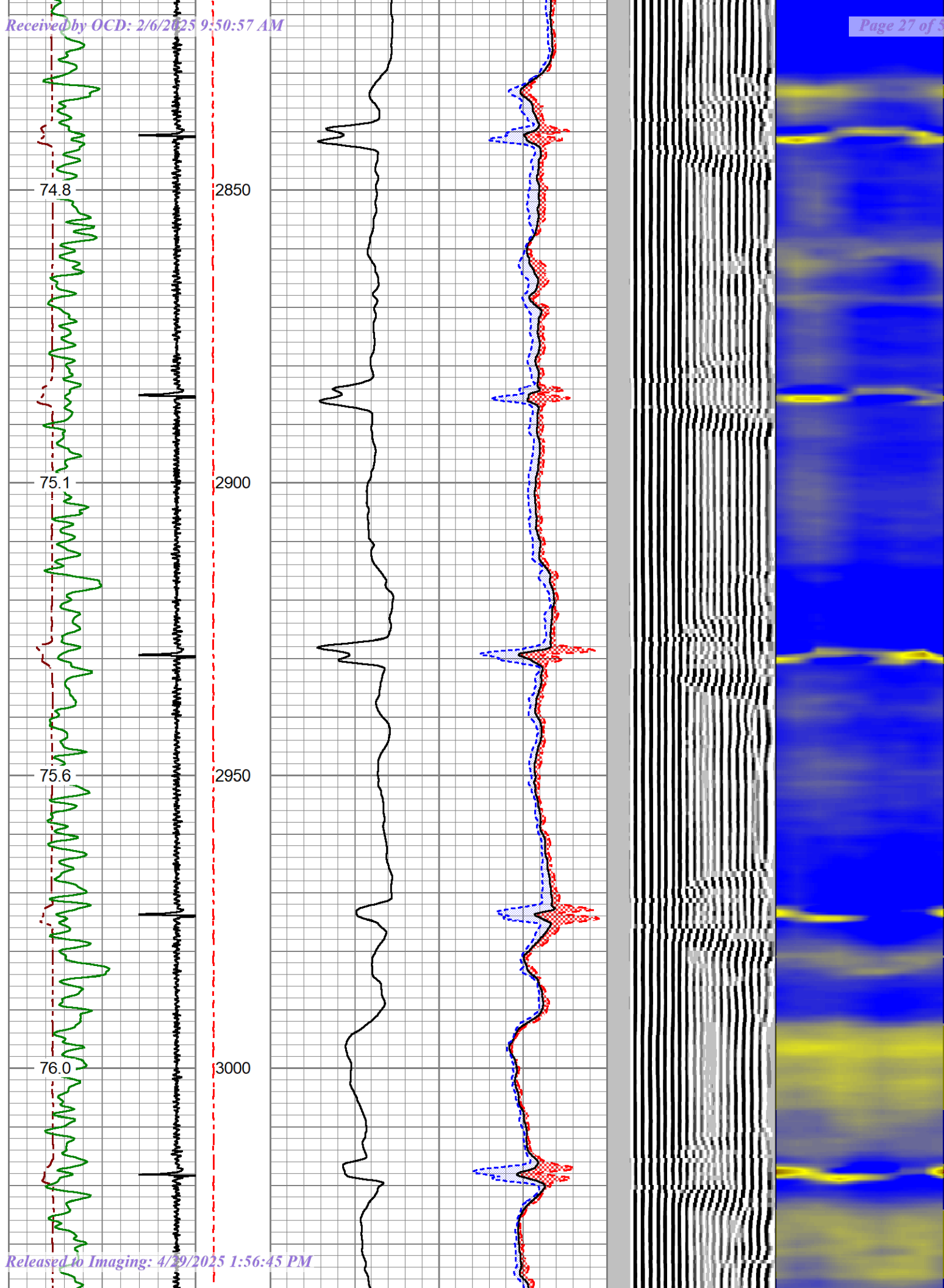


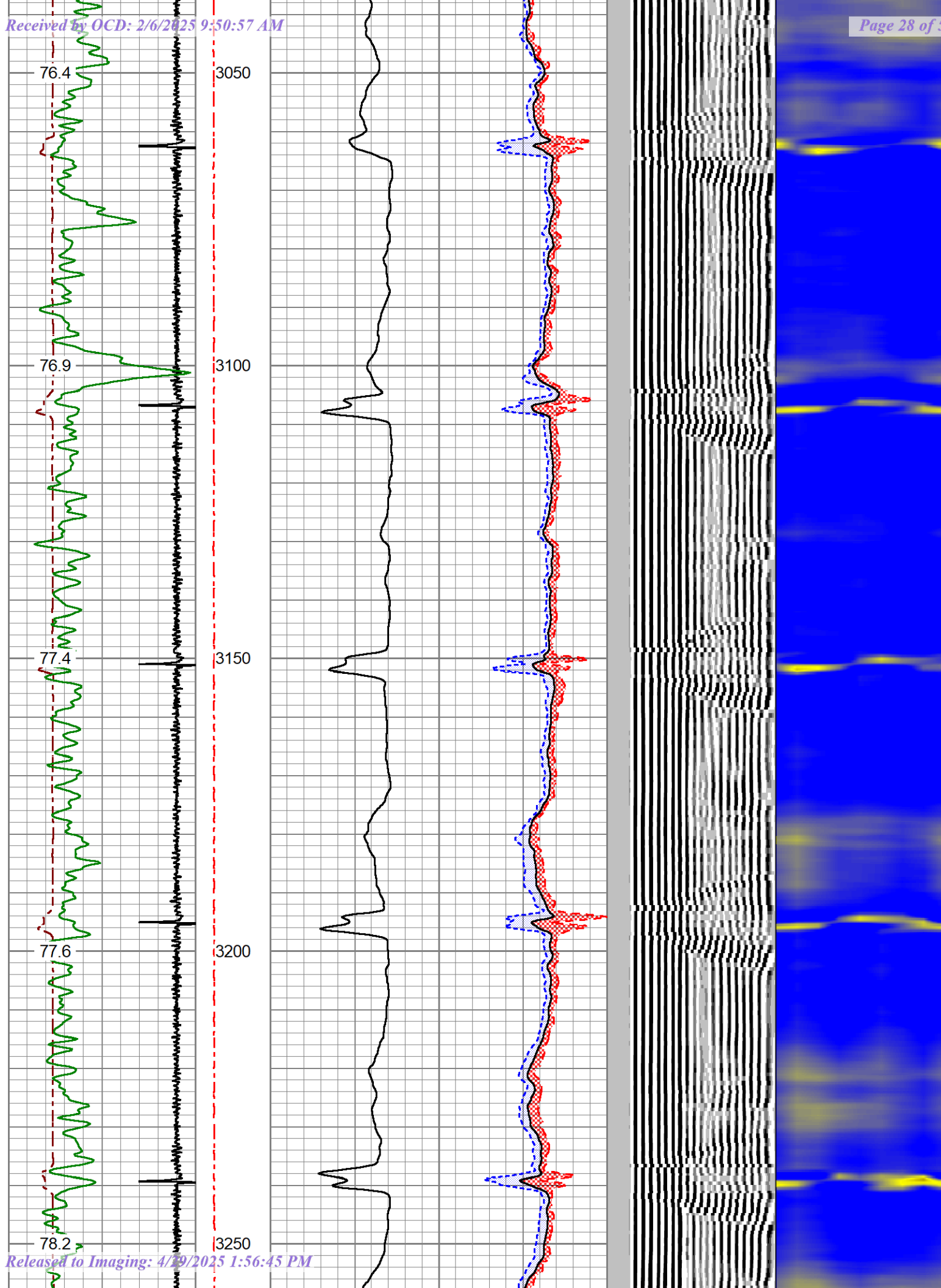


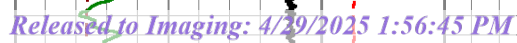


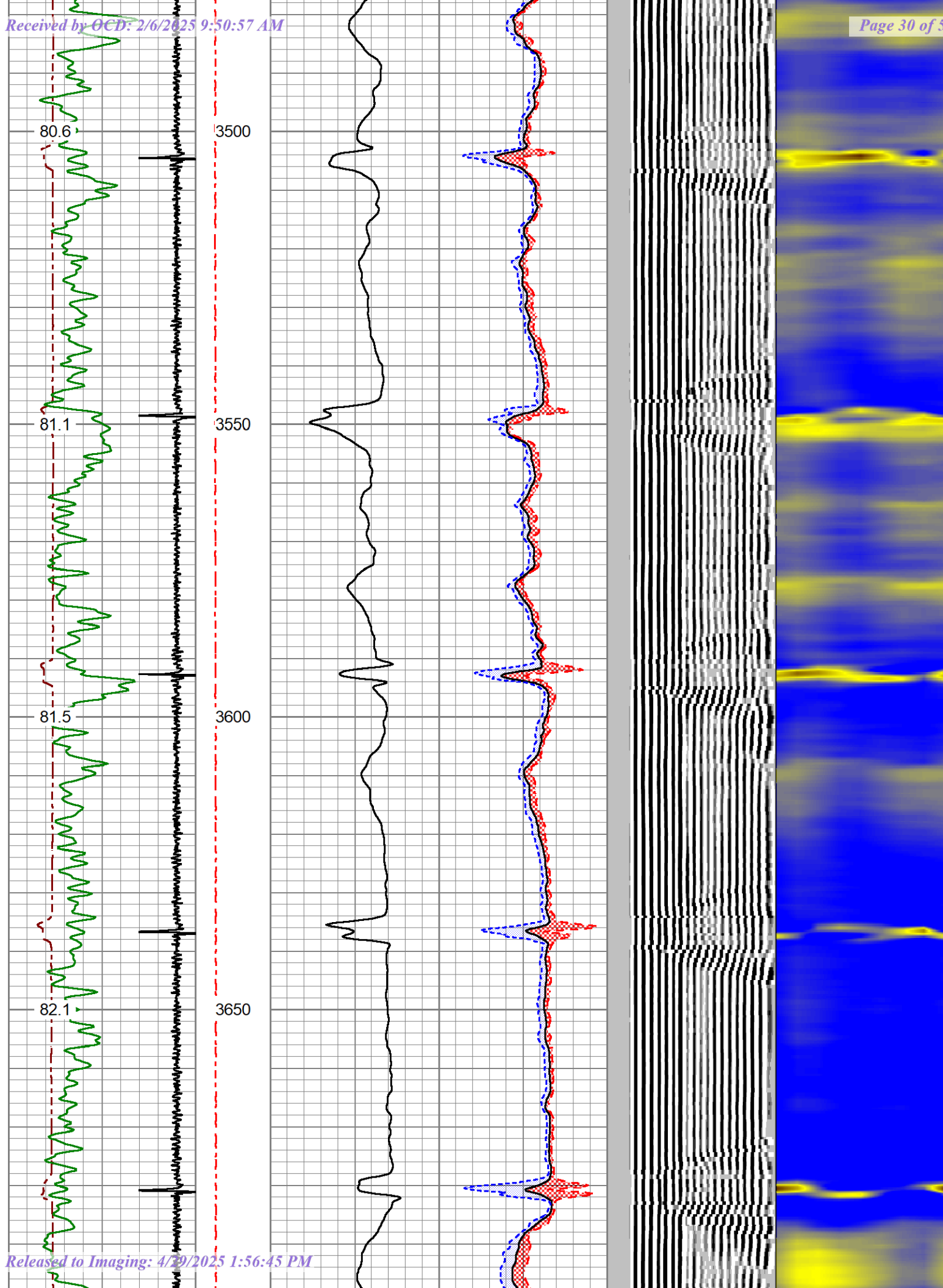


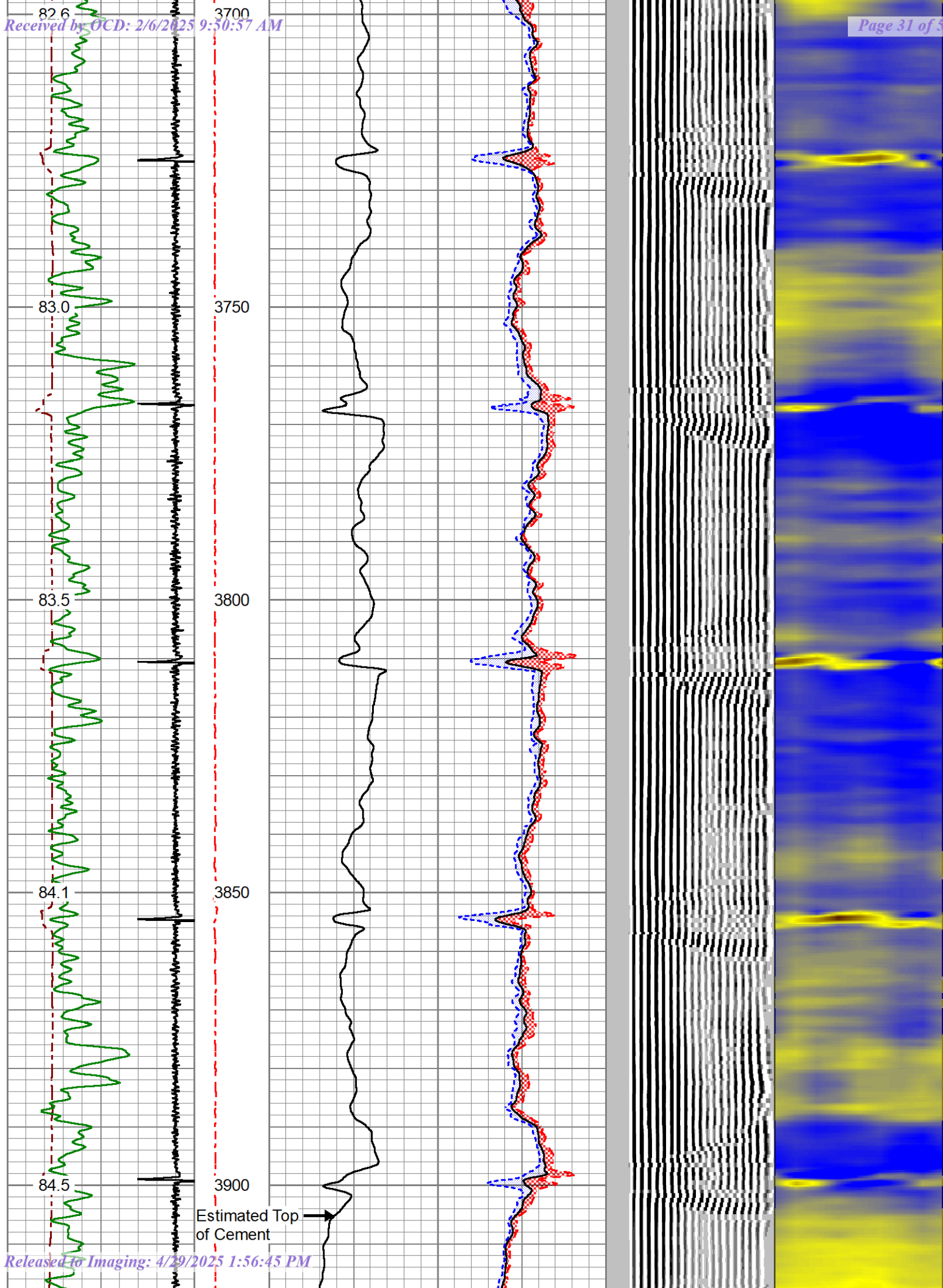


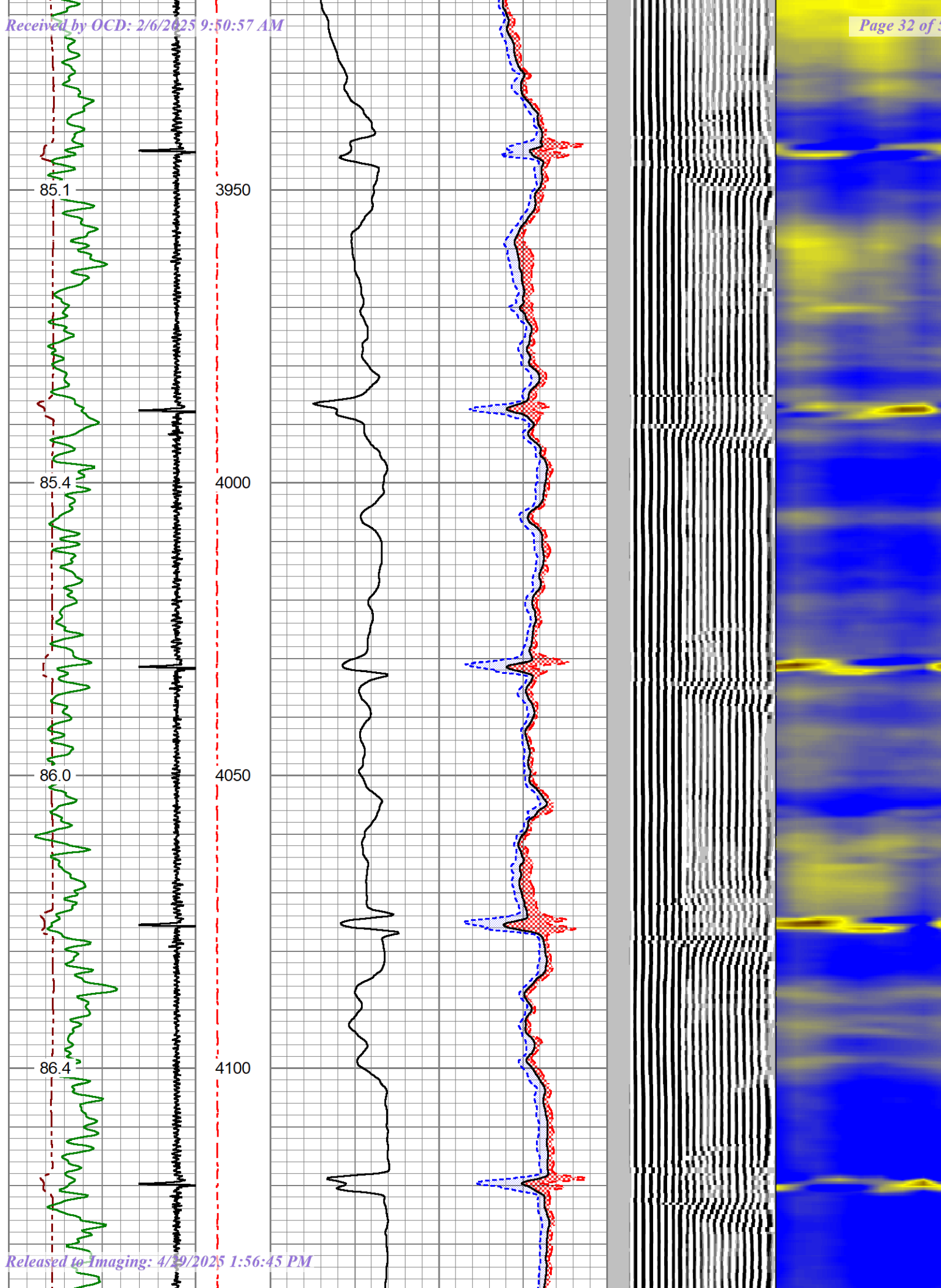


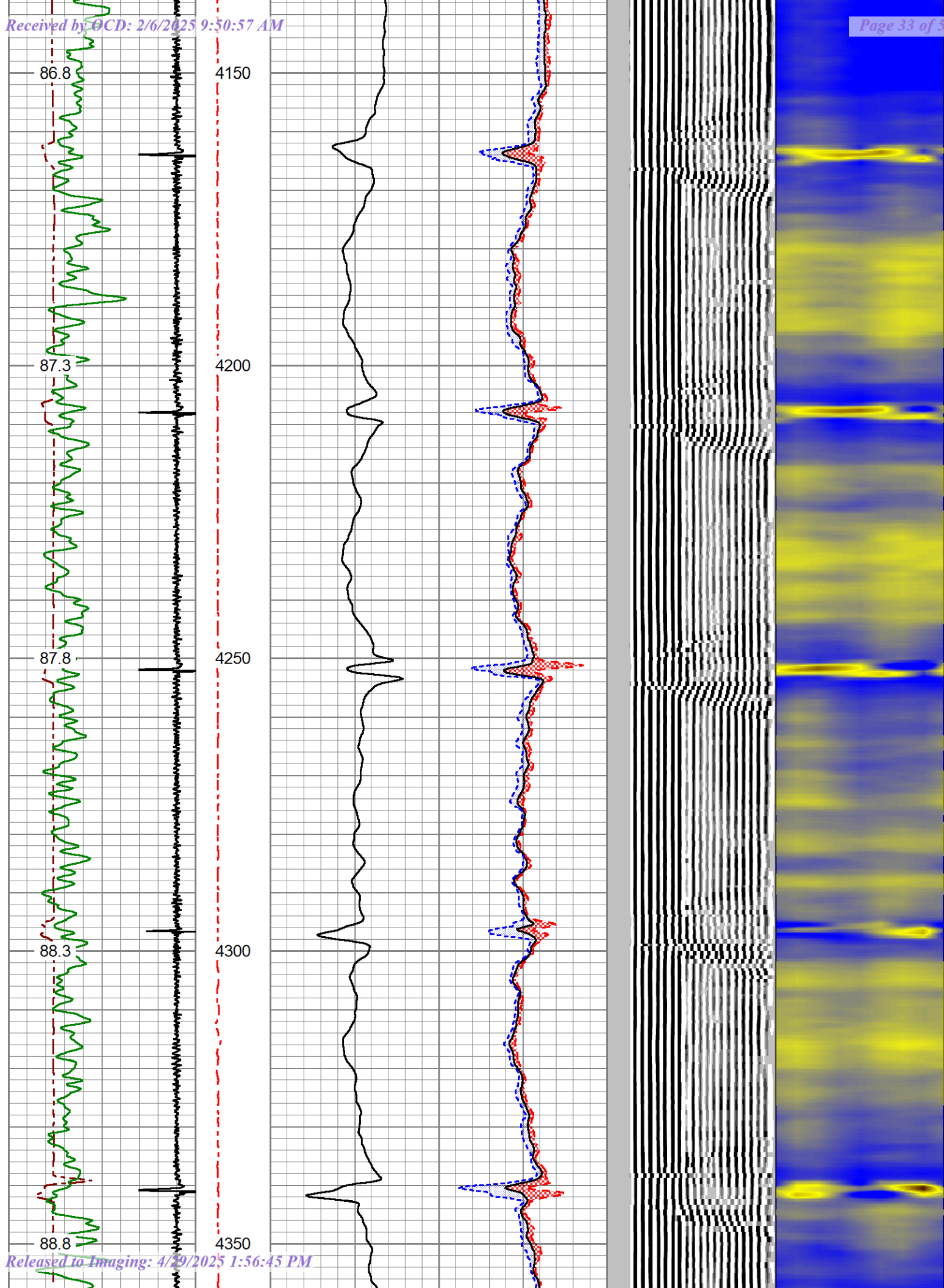


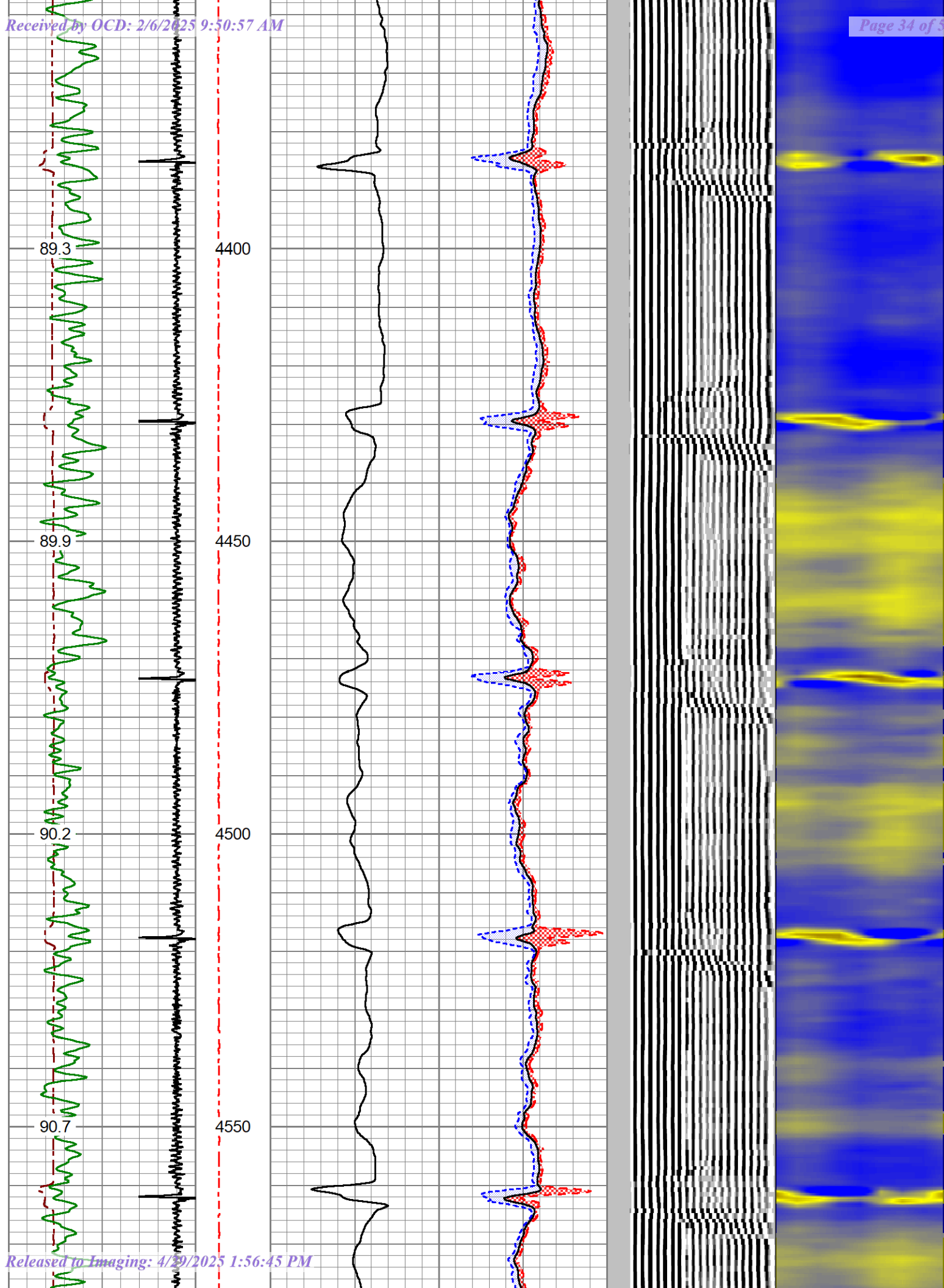


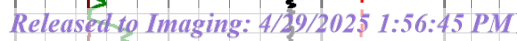


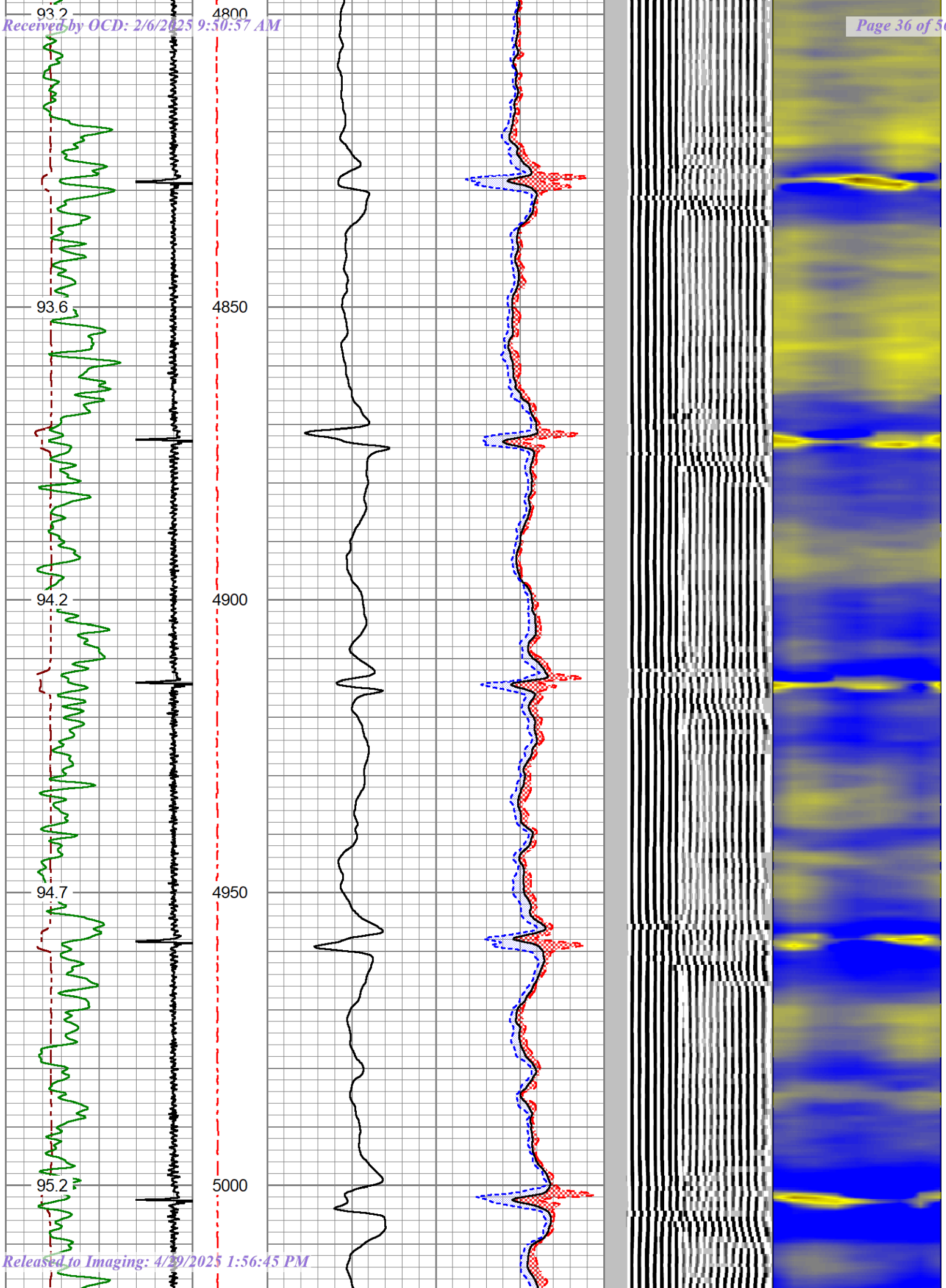


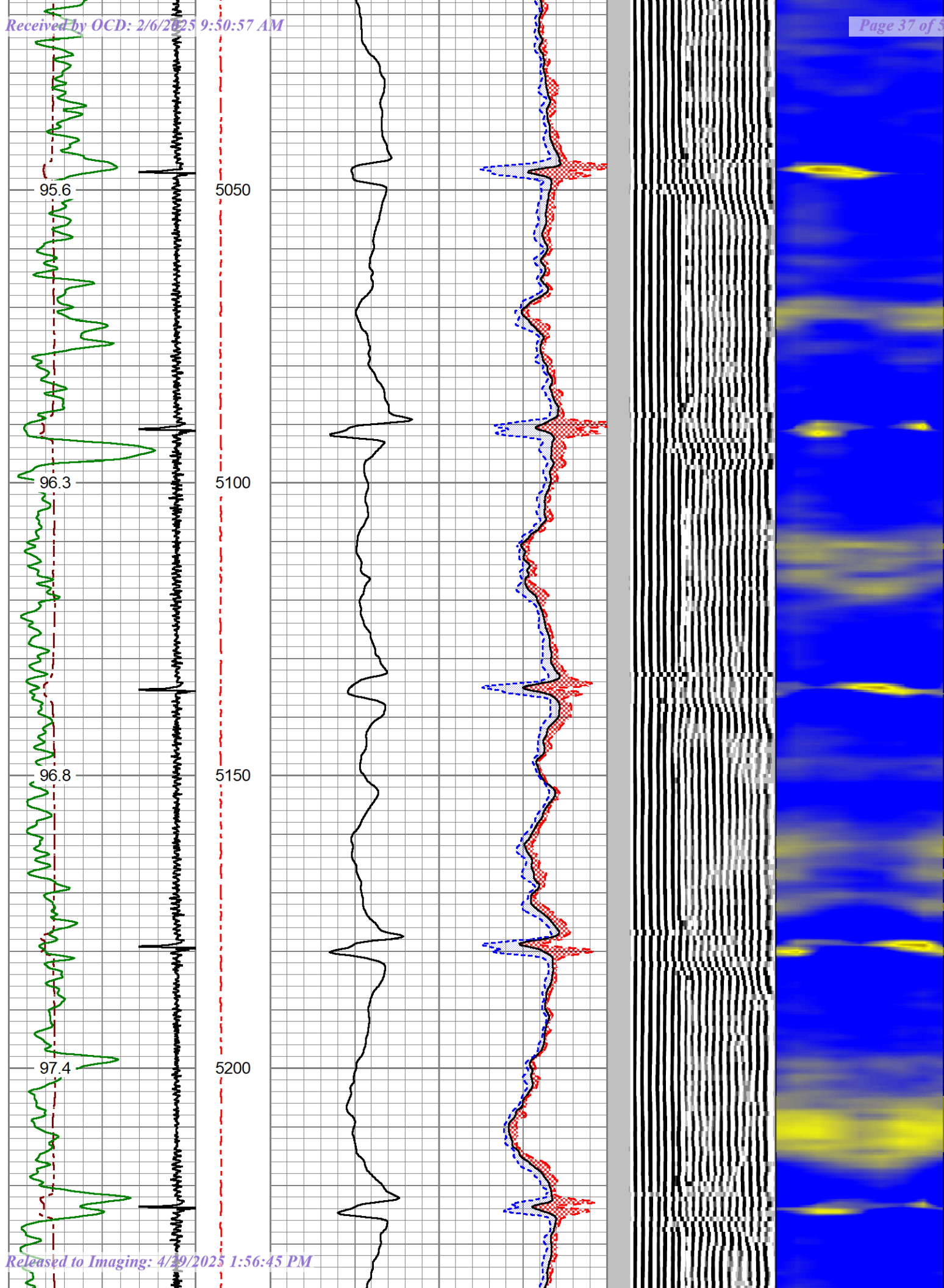


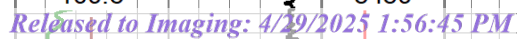


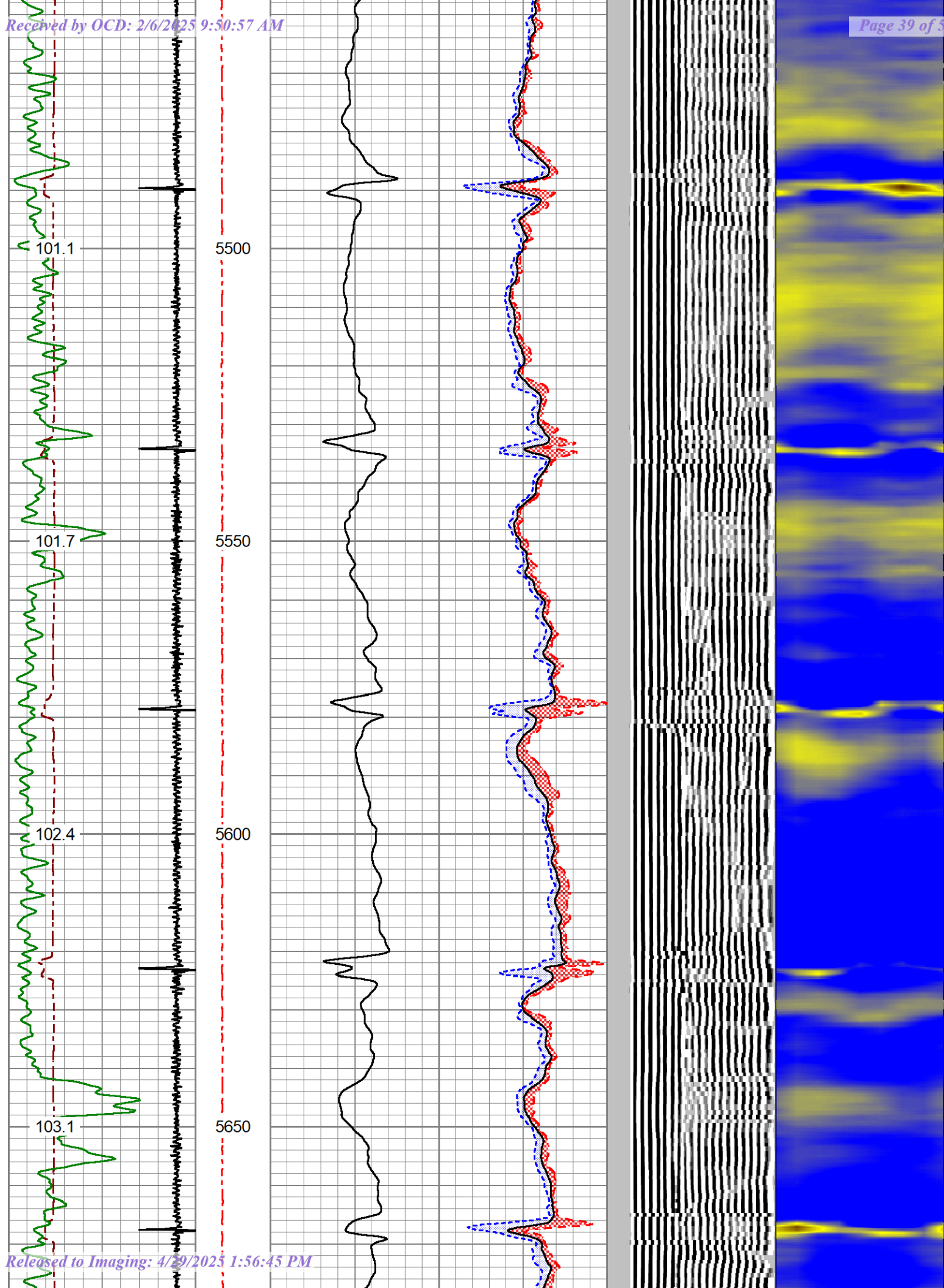


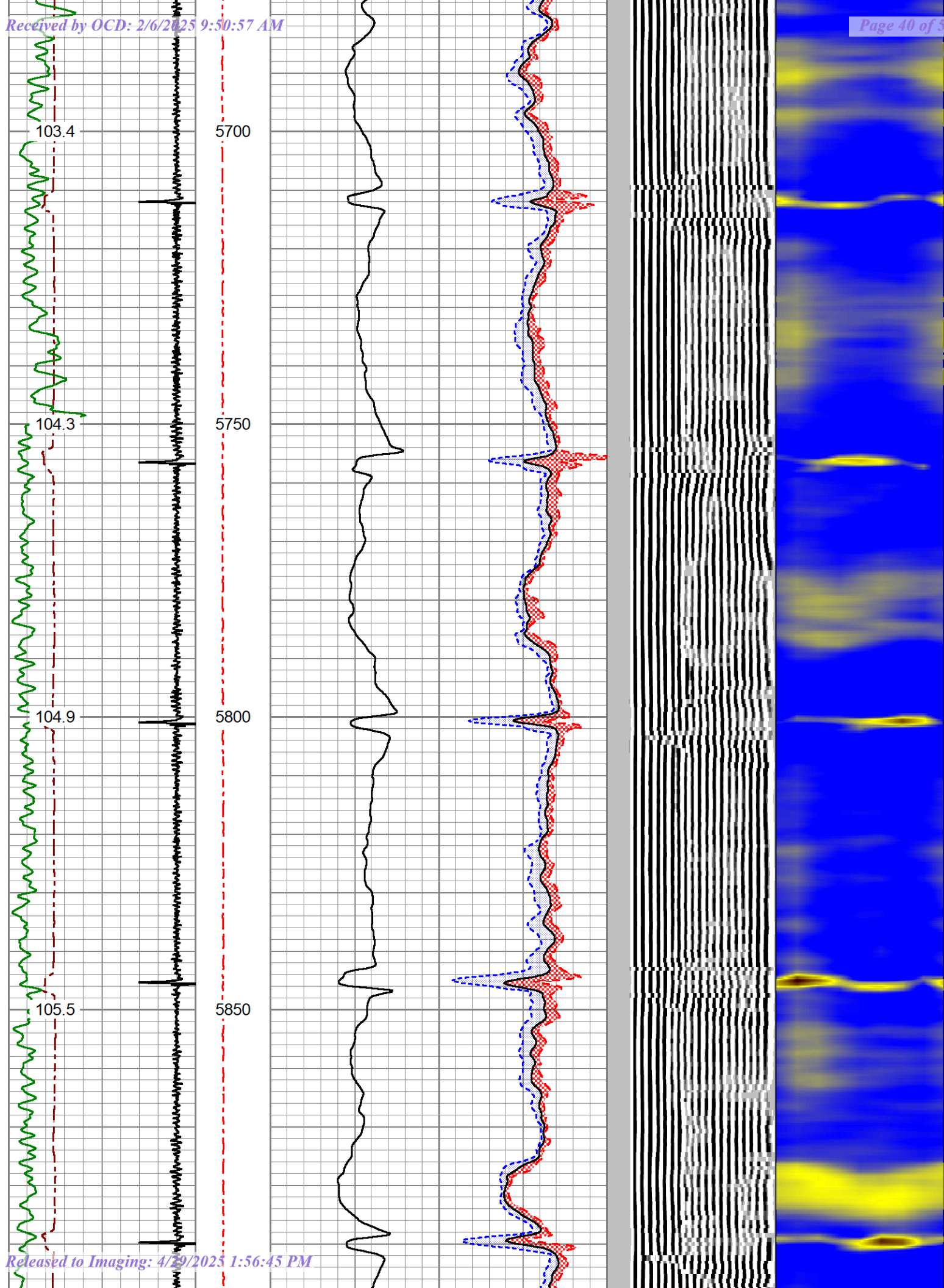


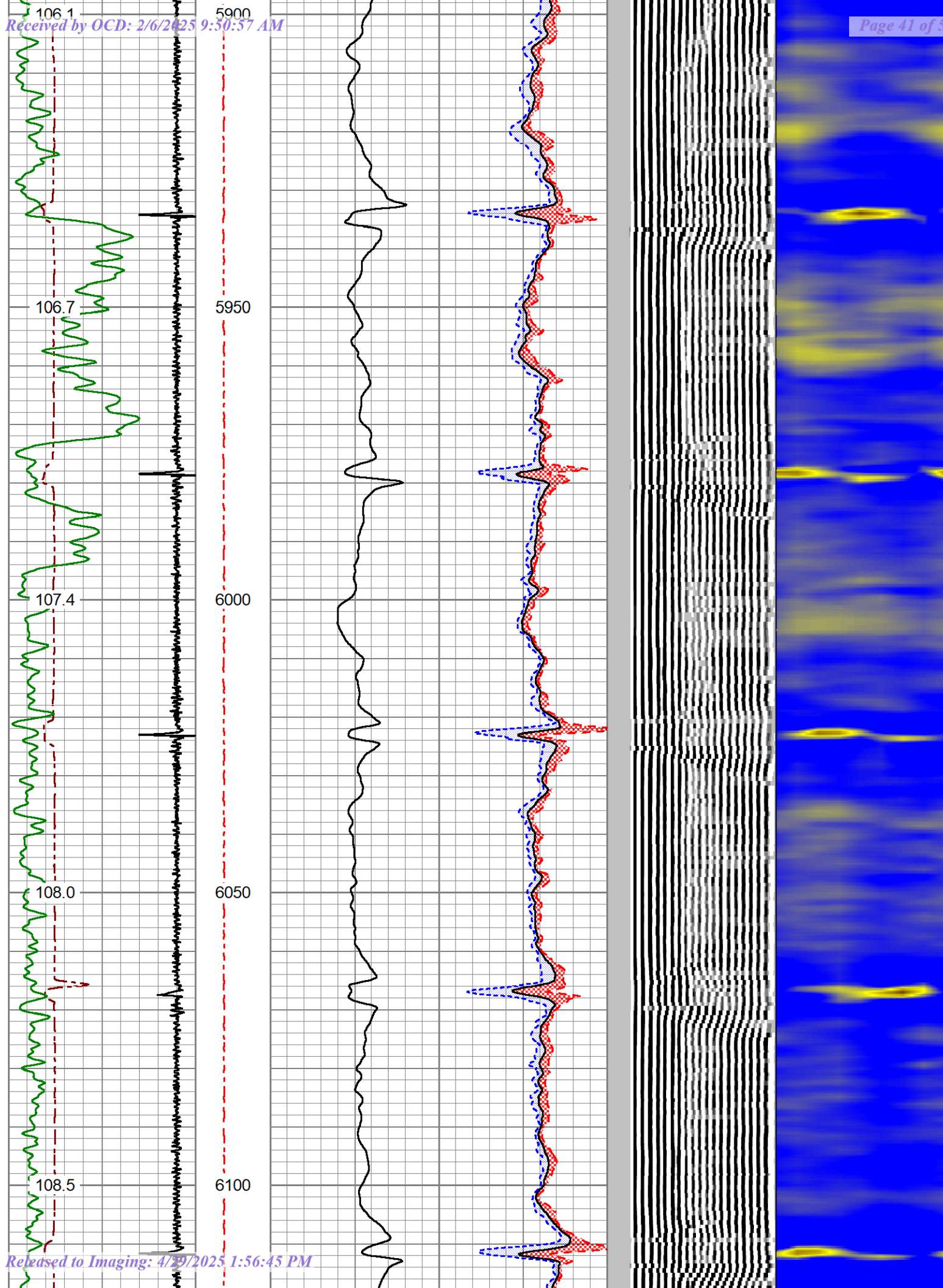


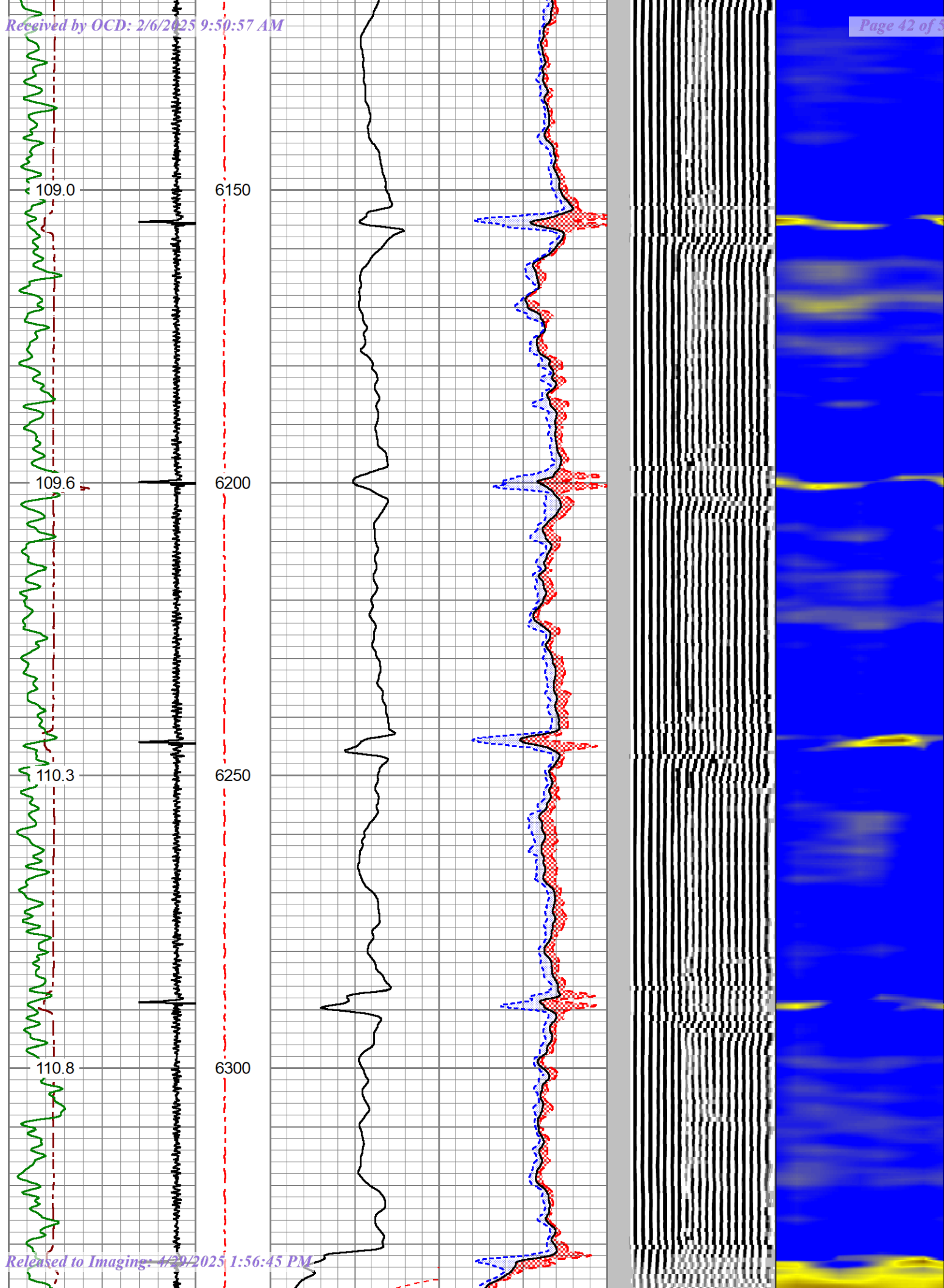


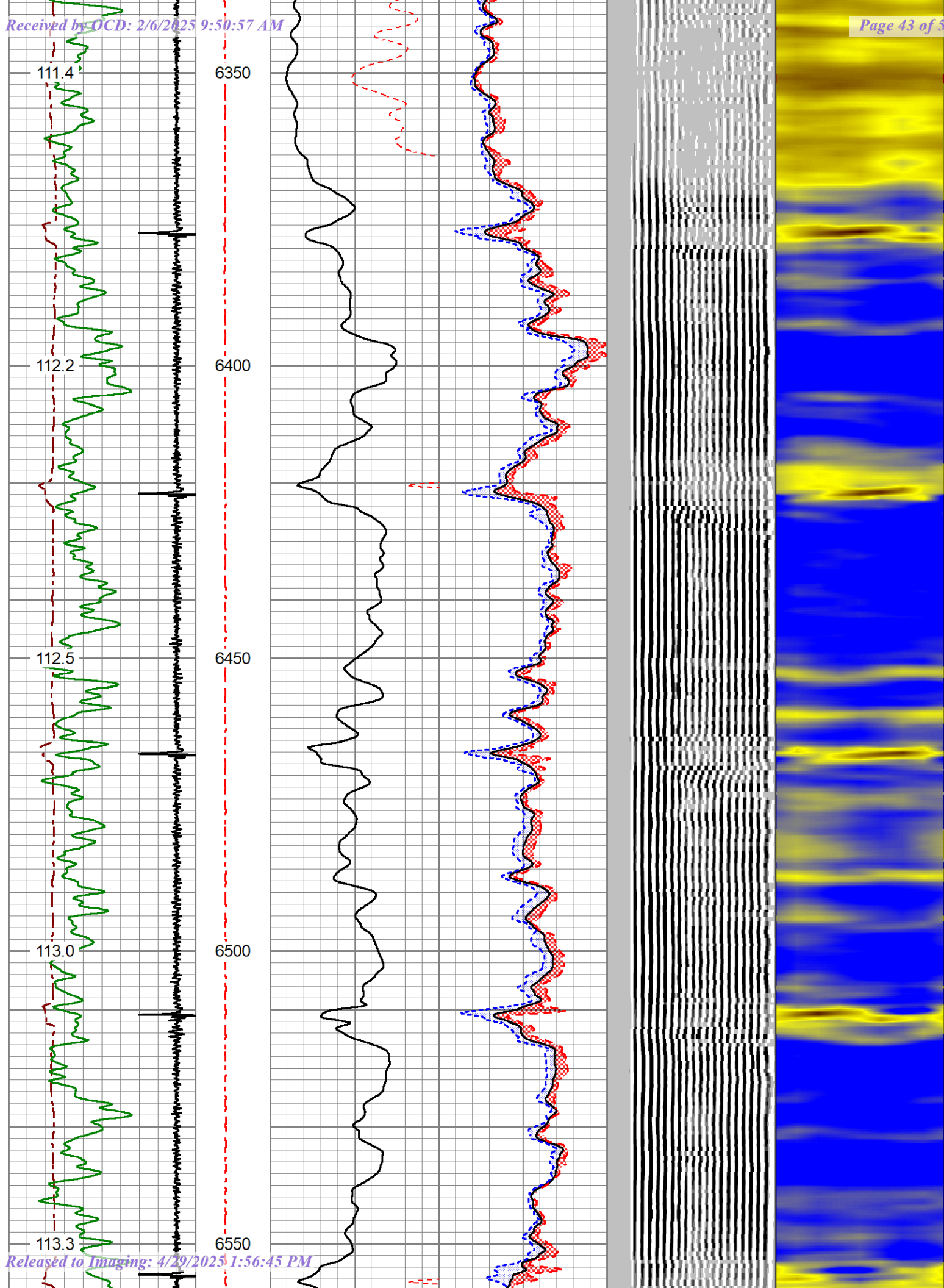


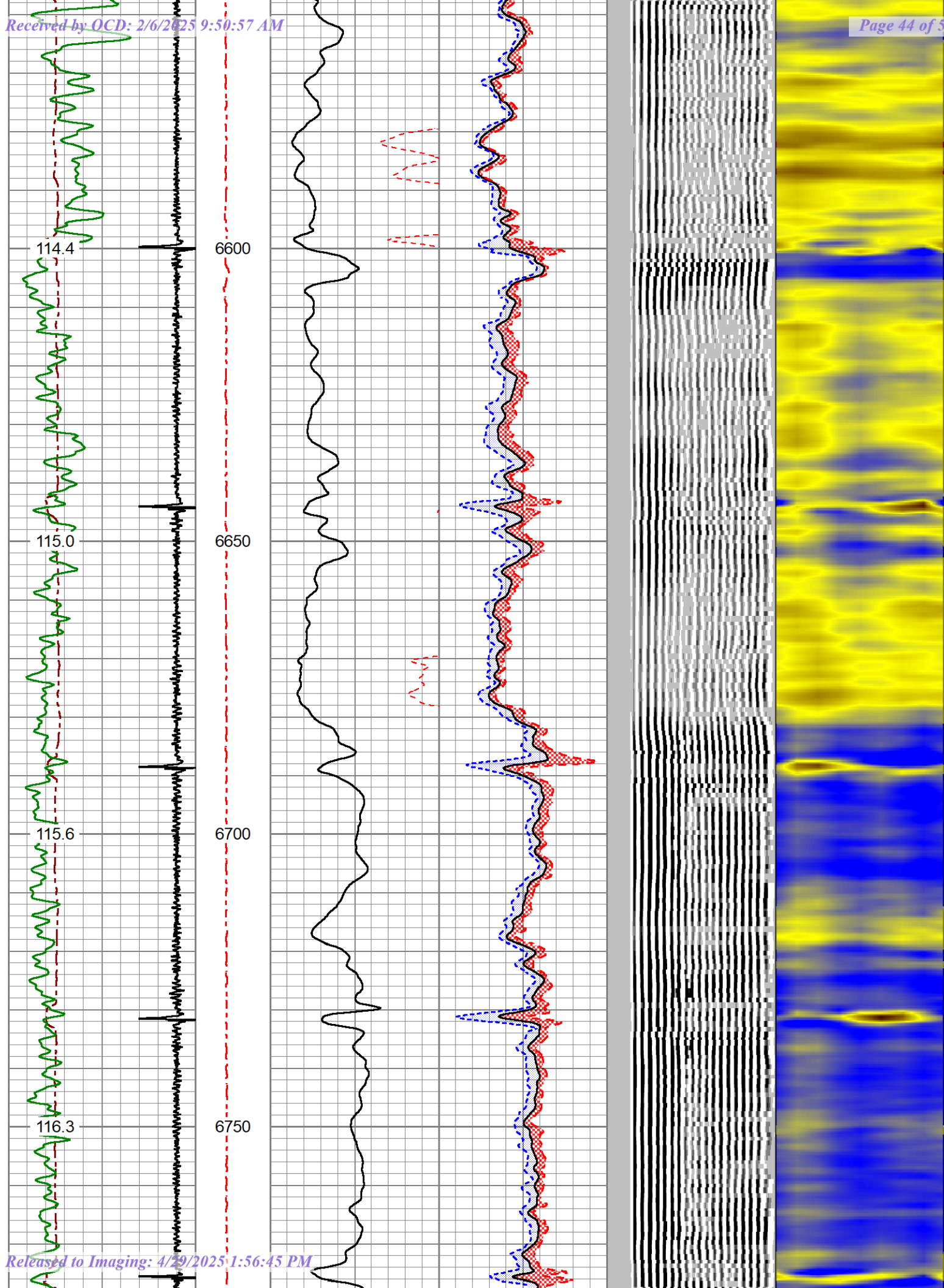


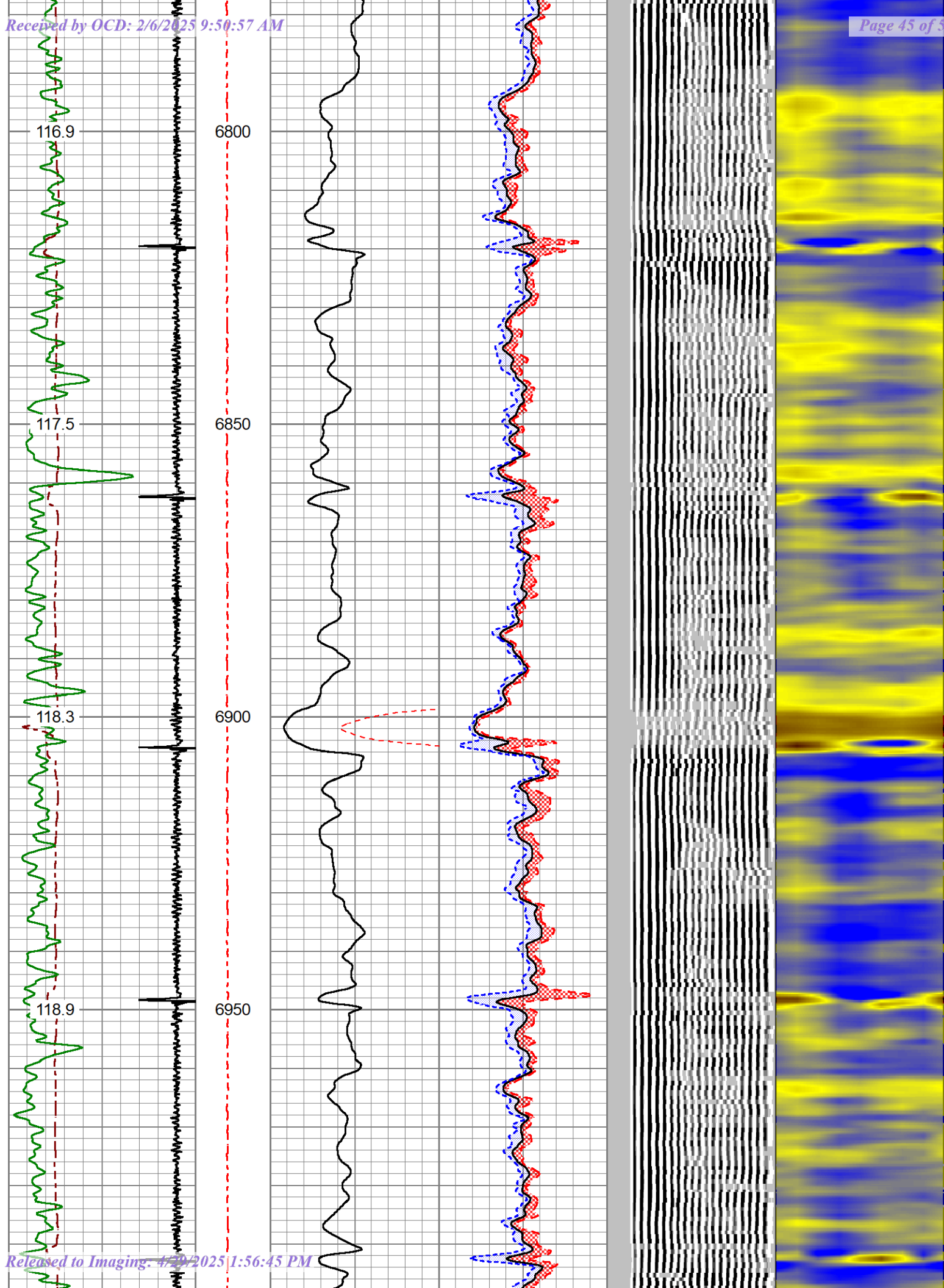


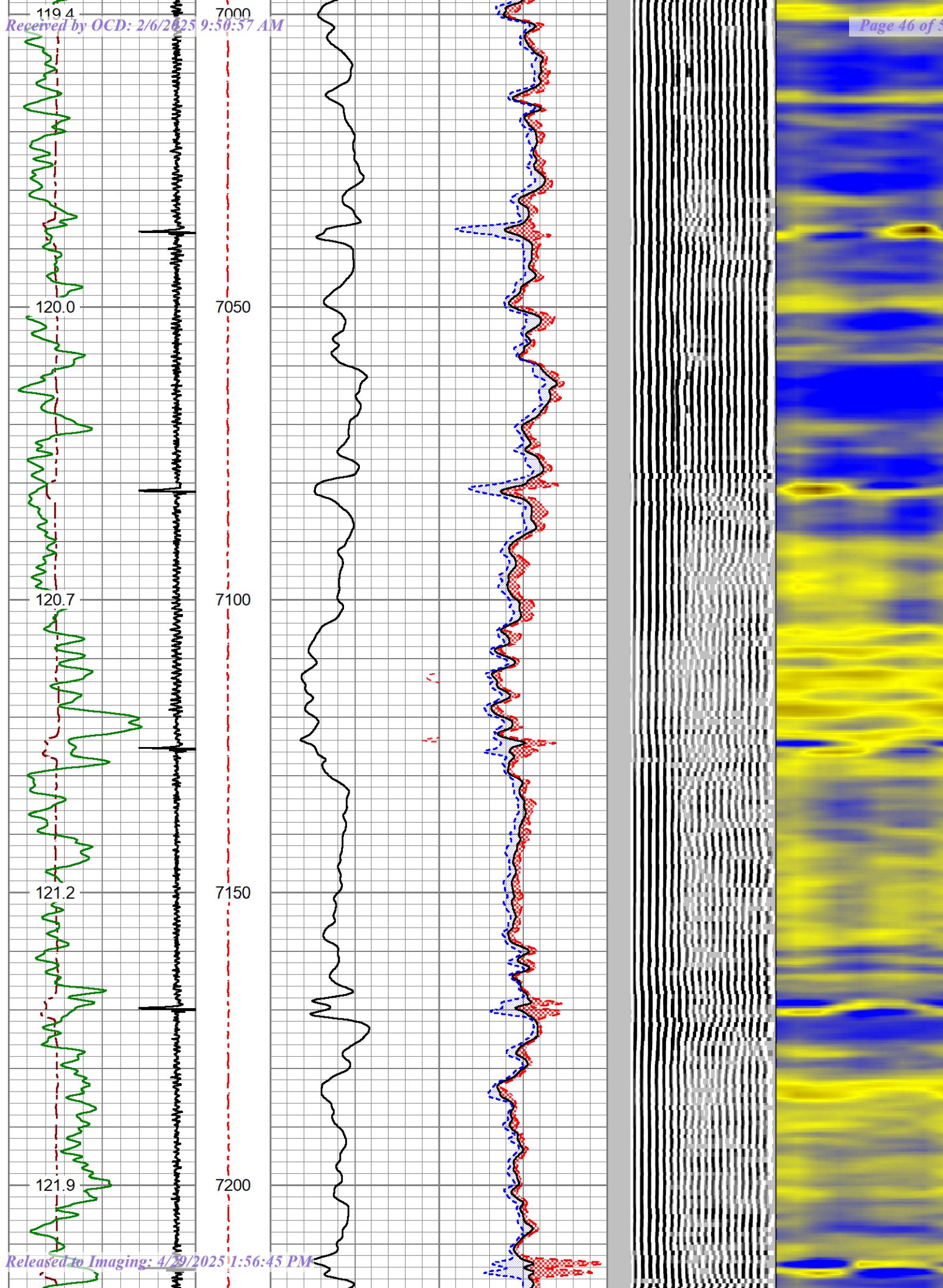


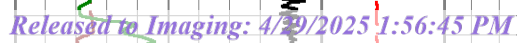


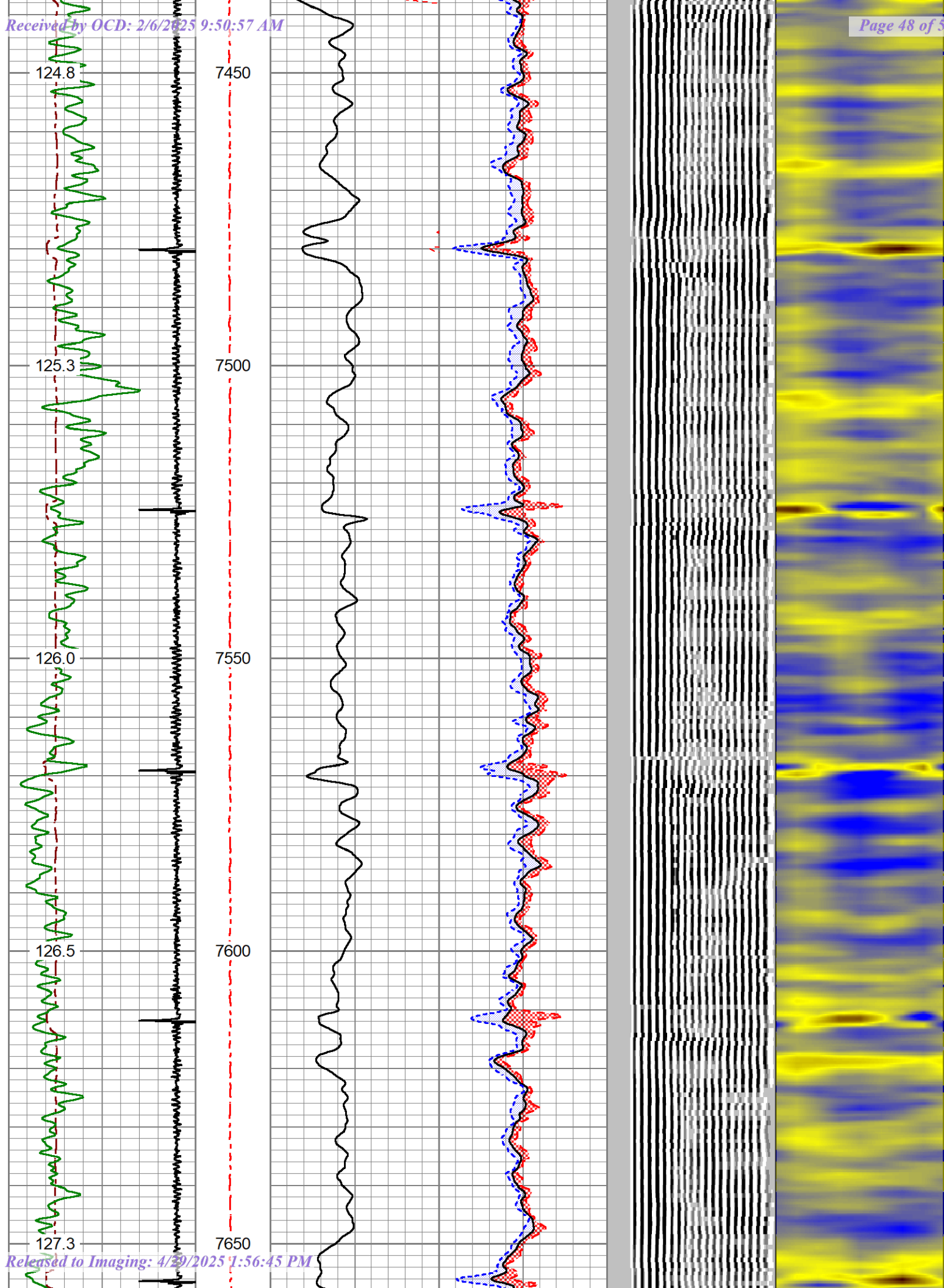


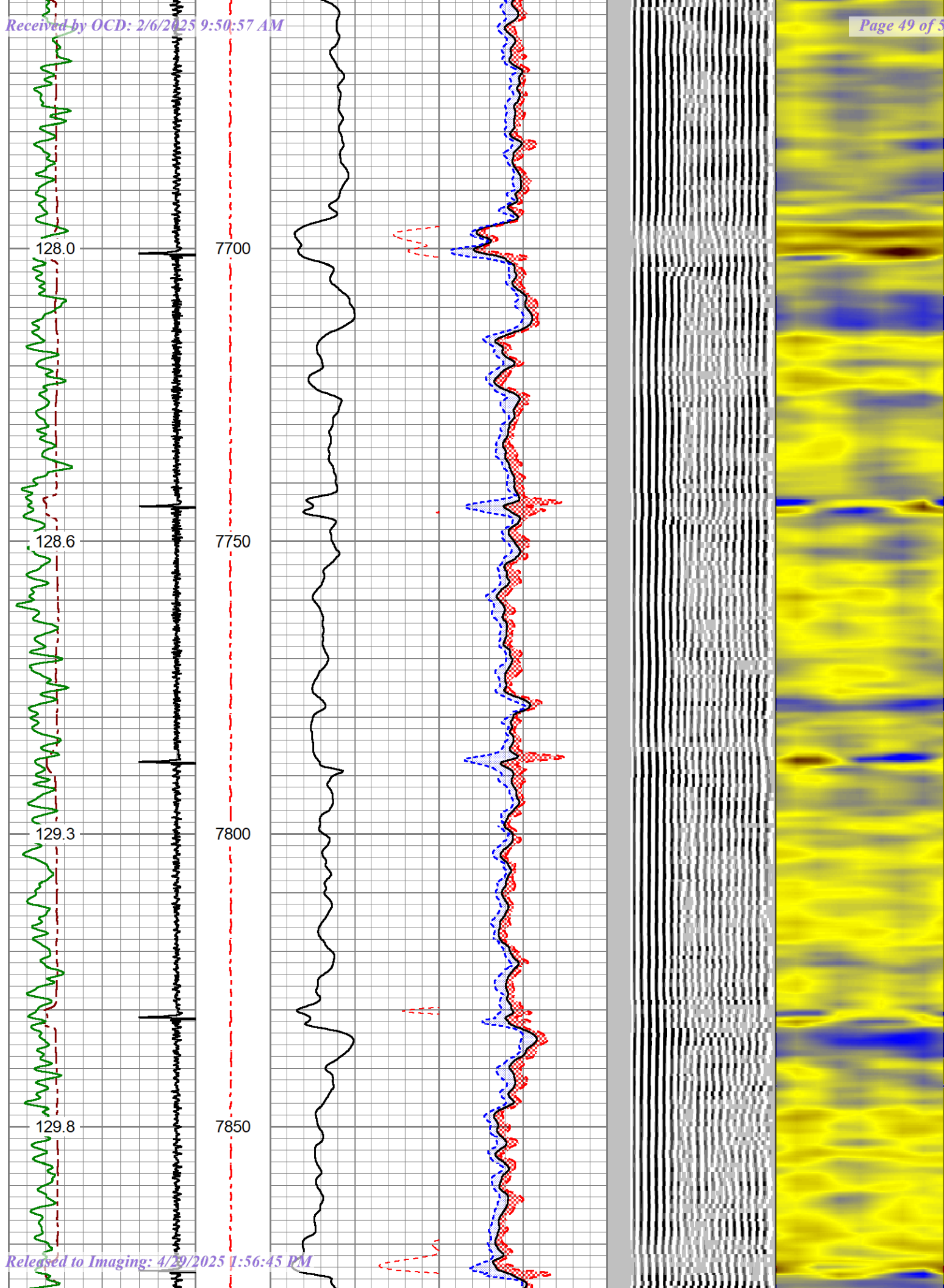


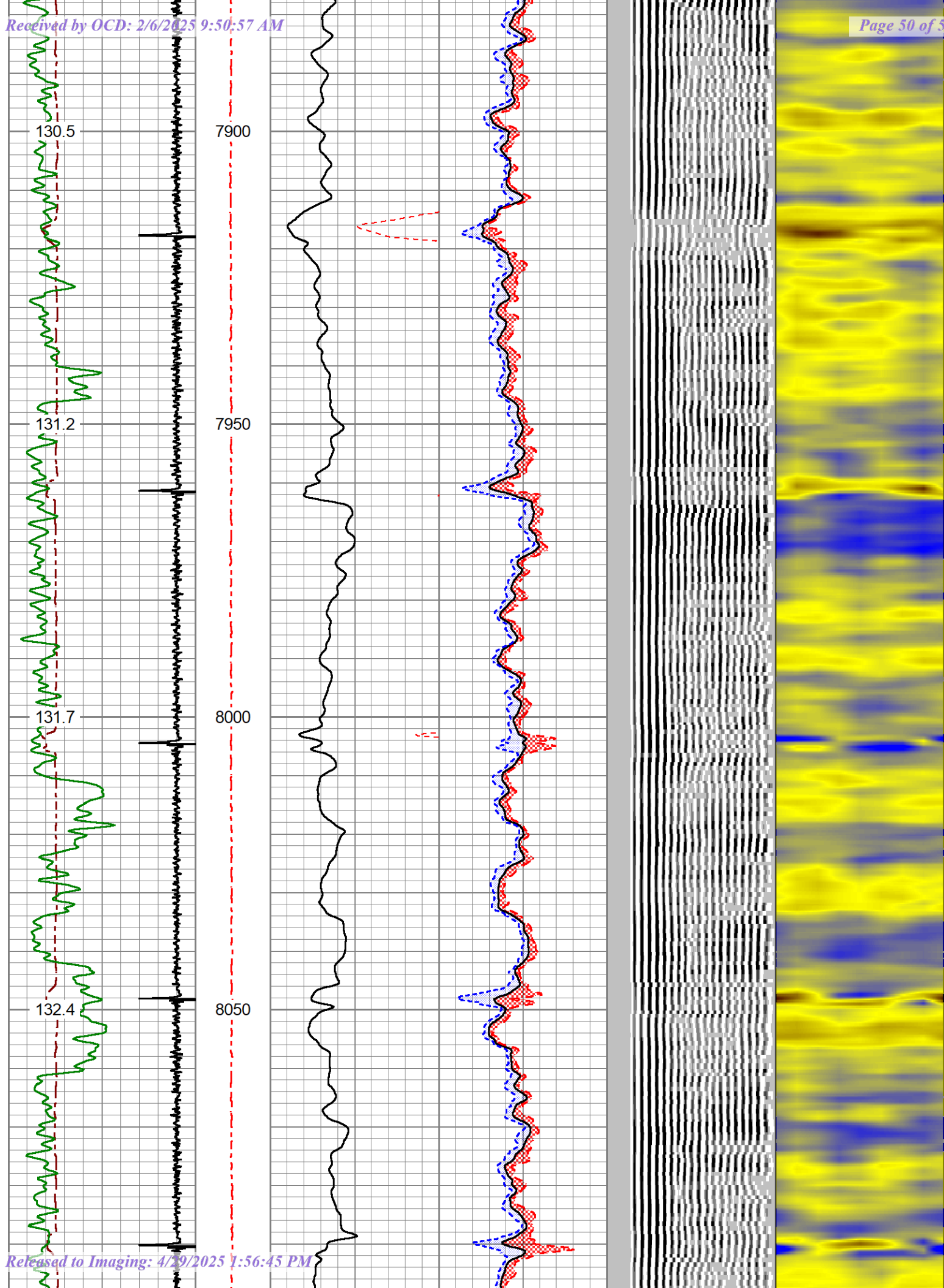


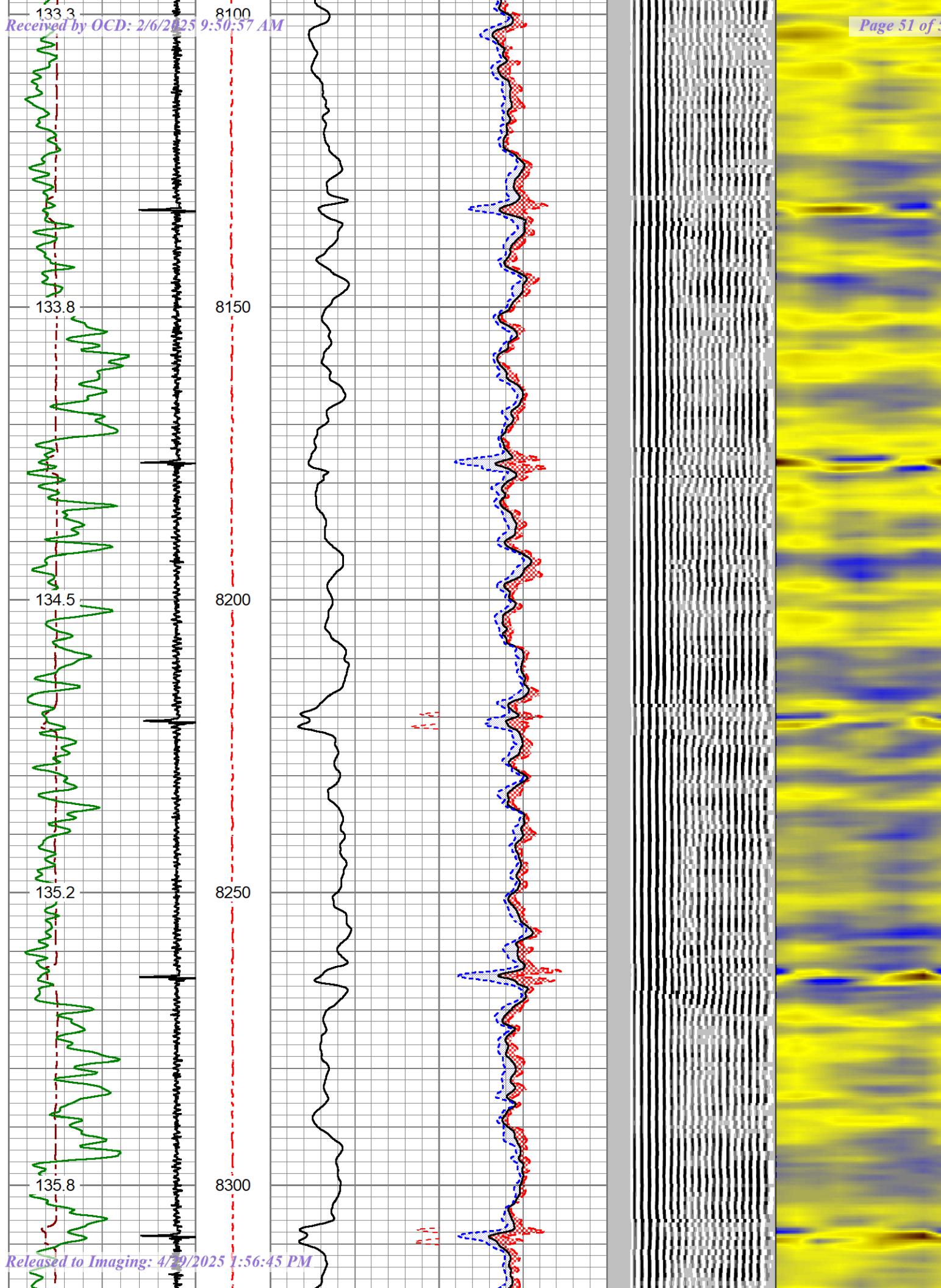


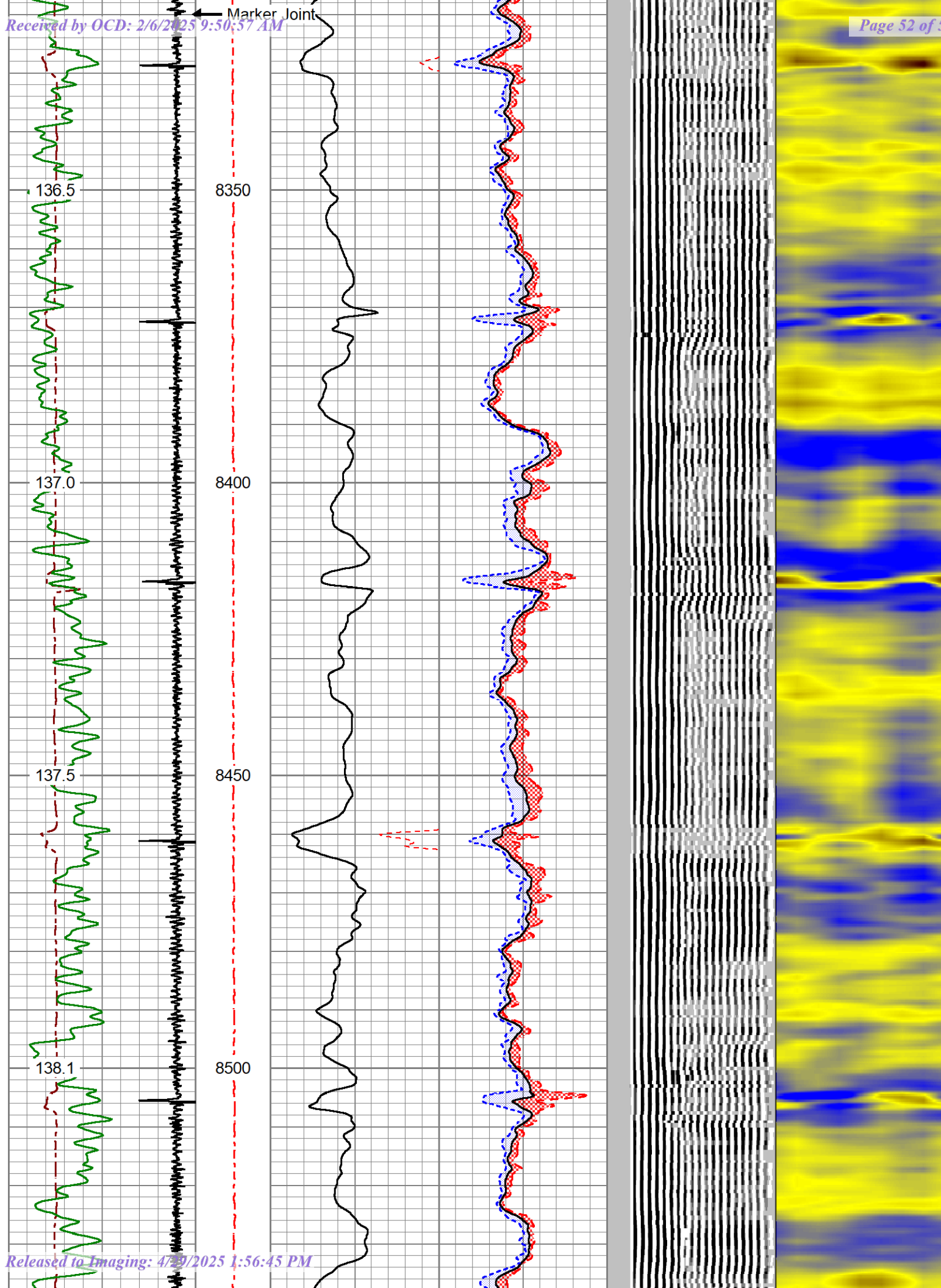


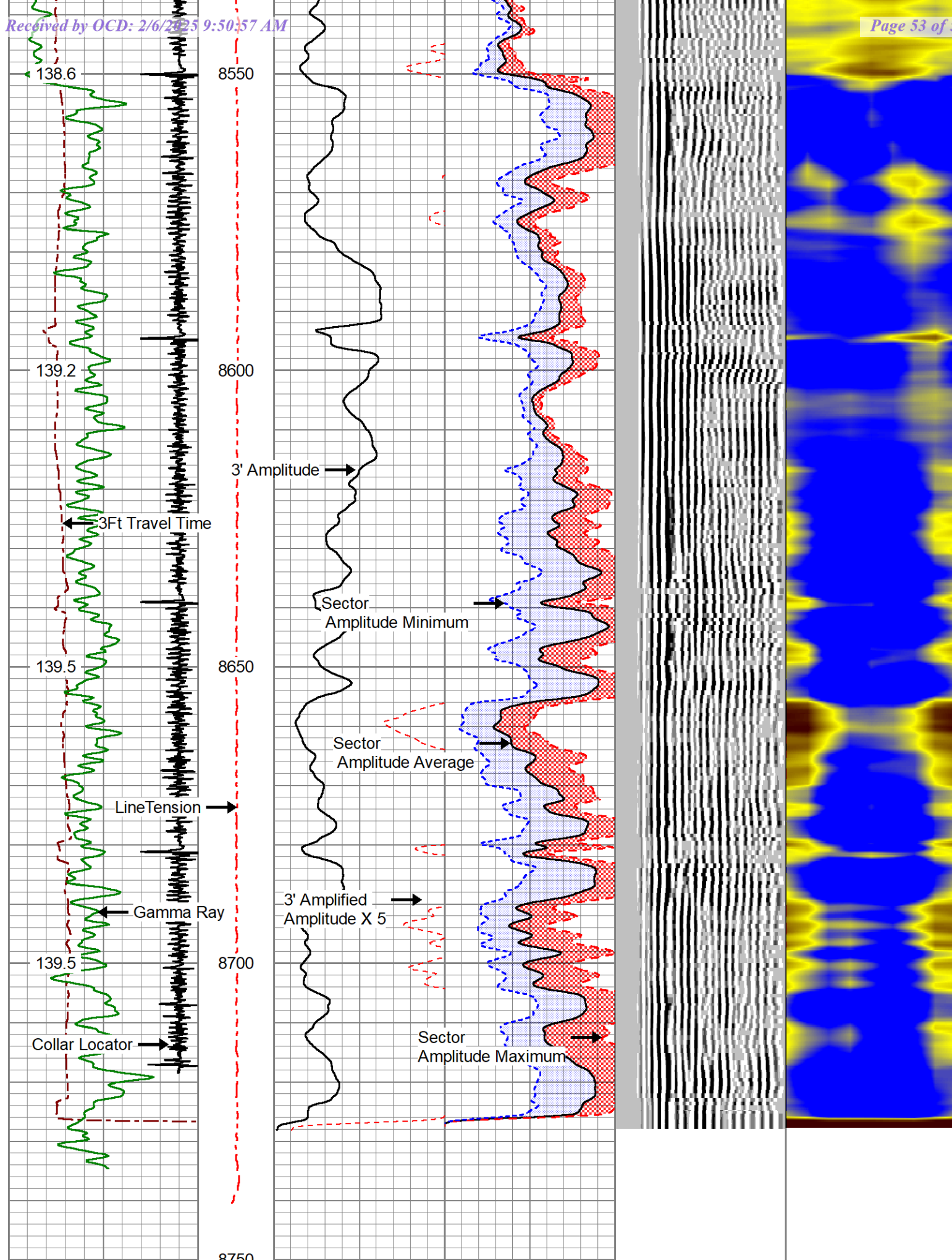












275 (uscc)

175 (lb)

2500 (mV)

0

100

150

0

Gamma Ray

275

TEMP

(degF)

3' Amplified Amplitude X 5

0 (mV) 20

Sector Amplitude Maximum

0 150

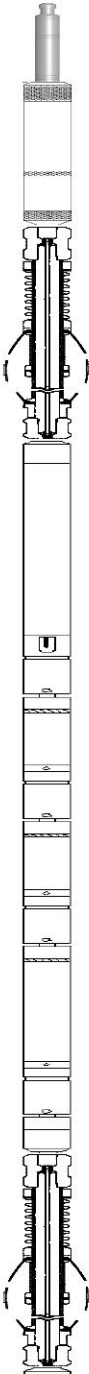
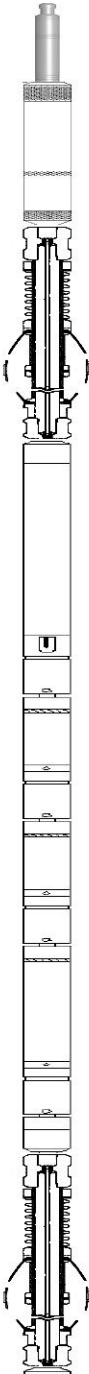
Sector Amplitude Minimum

0 150

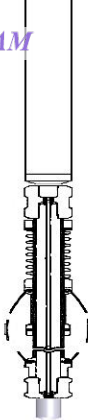


Main Pass

1,000 PSI

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
CCL	21.94		Cable_Head-1_4375 Titan 1.4375" Type II Cable Head	1.02	1.44	3.31
			CCL-275tekco (2.75TEKCO) Tekco 2 3/4" 450 Deg. F Rare Earth Magnets	1.83	2.75	33.00
			CENT-TekCo (2 3/4 Adj.)	2.73	2.75	12.00
TEMP	15.77					
WVFS8	14.48					
WVFS7	14.48					
WVFS6	14.48					
WVFS5	14.48					
WVFS4	14.48					
WVFS3	14.48					
WVFS2	14.48					
WVFS1	14.48					
WVF3FT	13.73					
WVF5FT	12.73					
WVFSYNC	9.40					
WVFTEMP	9.40					
WVFCAL	9.40					
			SCBLTEKSECT-275RIBTEKCO (IUJ91-01) TekCo 2-3/4" Radial Bond Tool with Temperature	9.13	2.75	130.00
			CENT-TekCo (2 3/4 Adj.)	2.73	2.75	12.00

Received by OCD: 2/6/2025 9:50:57 AM

GR	4.04		GR-Tek-Co 2 3/4 (0111) Tekco 2 3/4" 400 Deg. F Logging Gamma Ray	3.67	2.75	Page 3 of 56
			CENT-TekCo (2 3/4 Adj.)	2.73	2.75	12.00
			Bull_Plug-1_7/16_GO Titan 1 7/16" Female Bull Plug	0.27	1.44	1.00
Dataset: 624.db: field/well/run1/pass10 Total length: 24.10 ft Total weight: 243.31 lb O.D.: 2.75 in						

	Company	Devon Energy Operating Co, LP
	Well	Burton Flat 3-1 Fed Com 624H
	Field	Carlsbad North FLD
	County	Eddy
	State	New Mexico

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 429093

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 429093
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	CBL is required post remediation and will be submitted to OCD.	4/29/2025