

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-29495 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator SPUR ENERGY PARTNERS LLC		7. Lease Name or Unit Agreement Name WILLOW STATE 8. Well Number 5
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024		9. OGRID Number 328947 10. Pool name or Wildcat FREN; GLORIETA-YESO
4. Well Location Unit Letter <u>I</u> : <u>2310</u> feet from the <u>SOUTH</u> line and <u>330</u> feet from the <u>EAST</u> line Section <u>16</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>EDDY</u> County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3831' GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find post job report, plugged wellbore diagram and dryhole marker photo attached for your review.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

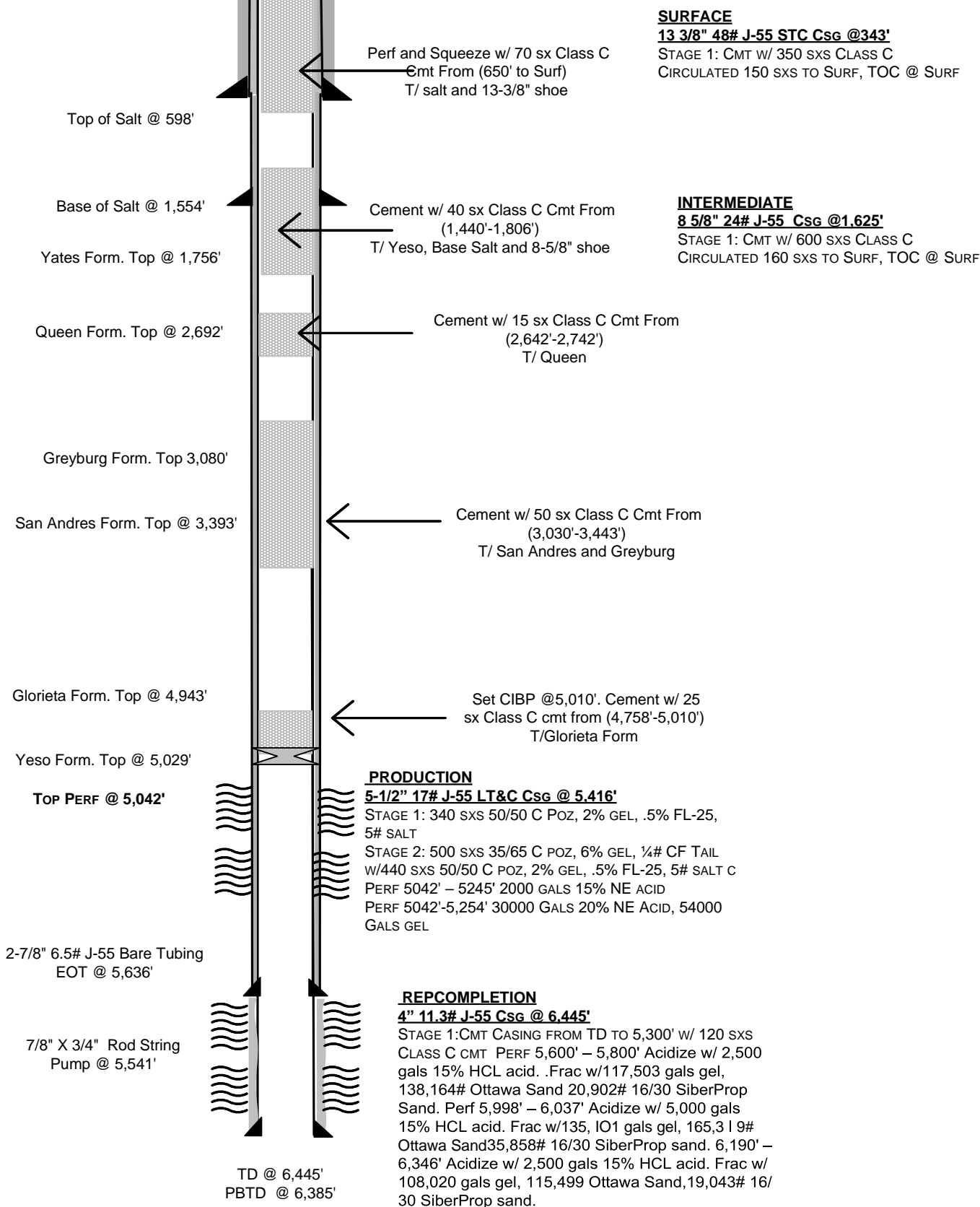
SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 04/28/2025

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_

## Willow State 5 P&A Daily Ops Summary

Begin	End	Summary
1/30/2025	1/30/2025	JSA HSE topic weather conditions MIRU well service unit check well pressure 80# on tubing 100#on casing attempt to bleed down well, Shut down due to weather conditions, Secure well SDFN travel
1/31/2025	1/31/2025	JSA HSE topic PPE, Check well pressure 100 tubing 100 casing wait for MLF to kill well Wait for pump, RU pump inject MLF into tubing, injection MLF in too casing well went into vacuum, TOO H with rods, NU BOP TOO H with 2 /7/8 production tubing Secure well SDFN travel
2/3/2025	2/3/2025	JSA HSE topic trapped pressure, TOO H with rest of tubing wait for WL RIH set CIBP @ 5010' Load well with MLF RIH with RCBL log from 5010' to surface secure well SDFN travel
2/4/2025	2/4/2025	JSA HSE topic pinch points, TIH to 5010' 156 jts RU pump to tubing break circulation M&P plug 1 5010 25sxs Type C III cement 1.32 yield 14.8# LD 6 SB 10 WOC TIH tag MUH to 3443' Secure well SDFN travel Change in procedure after log as to pump inside plugs at 5 A 5B 5C 1806-1650 then 15 sxs then perf @ 1640 pump 22 sxs WOC tag and perf @ 650 (per david alvarado NMOCD )
2/5/2025	2/5/2025	JSA HSE topic pressured lines, RU pump to tubing break circulation pump plug 2 from 3443' -3030' Type III cement 1.32 yield 14.8# MUH to 2742' RU pump to tubing break circulation M&P plug 3 3742'-2642 15 sxs Type III cement 1.32 yield 14.8 # MUH to 1806' RU pump to tubing break circulation M&P plug 4 from 1806-1650 ' 15 sxs 1.32 yield 14.8# Type III cement TOO H RU WL RIH perf @ 1640' RD WL TIH with 5 1/2 packer Secure well SDFN travel
2/6/2025	2/6/2025	JSA HSE topic swinging hammer, RIG broke down SDFN travel
2/7/2025	2/7/2025	JSA HSE topic trapped pressure, TIH with 5 1/2 packer ru pump to tubing Try to establish injection rate well pressured up to 800# bleed well down spoke to bobby trujillo NMOCD told us to drop down 50 past perfs and spot inside plug 25 sxs TOO H remove packer TIH to 1690 RU pump to tubing break circulation M&P plug 5 25 sxs 1.32 yield 14.8# Type III cement TOO H WOC 4 hrs TIH tag @ 1440' TOO H RU WL RIH perf @ 650' TIH with packer RU pump to tubing break circulation out annulus M&P surface 70 sxs Type III cement 1.32 yield 14.8# ND BOP Top off shut down due to windy conditions Secure well SDFN travel
4/15/2025	4/15/2025	Notified BLM/NMOCD and installed dryhole marker.

**Willow State 5**Eddy County, NM  
API# 30-015-29495ACTUAL POST  
P&A WBD



Willow State 5



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CONDITIONS

Action 456171

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 456171
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	4/30/2025
gcordero	Submit C-103Q within one year of plugging.	4/30/2025