

Santa Fe Main Office  
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State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. <b>30-015-32795</b></p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p>
<p>2. Name of Operator <b>Mewbourne Oil Company</b></p>		<p>6. State Oil &amp; Gas Lease No.</p>
<p>3. Address of Operator <b>P.O. Box 5270 Hobbs, NM 88241</b></p>		<p>7. Lease Name or Unit Agreement Name <b>Allen Com</b></p>
<p>4. Well Location Unit Letter <b>H</b> : <b>1650'</b> feet from the <b>North</b> line and <b>990'</b> feet from the <b>East</b> line Section <b>31</b> Township <b>22S</b> Range <b>27E</b> NMPM County <b>Eddy</b></p>		<p>8. Well Number <b>2</b></p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3174' GL</b></p>		<p>9. OGRID Number <b>14744</b></p>
<p>10. Pool name or Wildcat <b>Carlsbad; Morrow, South</b></p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>          TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>          PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>          DOWNHOLE COMMINGLE <input type="checkbox"/>          CLOSED-LOOP SYSTEM <input type="checkbox"/>          OTHER: <input type="checkbox"/></p>		<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>          COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/>          CASING/CEMENT JOB <input type="checkbox"/>          OTHER: <input type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached "As - Plugged" procedure and WBS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Specialist DATE 4/30/2025

Type or print name John Harrison E-mail address: john.harrison@mewbourne.com PHONE: 575-393-5905

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

*Mewbourne Oil Company***COMPLETION PROCEDURE**

Submitted By: John Harrison

**Wellname:** Allen Com #2**Location:** 1650' FNL & 990' FEL  
Sec 31, T22S, R27E  
Eddy Co. NM**Date:** 3/20/25**Surf Csg:** 13 3/8" 61#**Set @:** 11890'**Set @:** 359'**Packer @:** 11304'**Inter Csg:** 9 5/8" 36#**Tbg:** 2 3/8" N-80**Set @:** 5320'**Atoka Perfs:** 10583' – 10591'**Prod Csg:** 5 1/2" 17#**Morrow Perf@:** 11388' – 11395'**Procedure:**

**3/20/25:** SITP 1500#. SICP 1500#. Moved to location (notified David Alvarado w/NMOCD). Spotted rig. Dug out wellhead. SWI & SDFD.

**3/21/25:** SITP 1500#. SICP 1500#. MIRU. Blew well down. Pumped 100 BBW down csg & 40 BBW down tbg. ND WH & NU BOP. Attempted to release pkr w/no success. Attempted to release O/O tool w/no success. SWI & SDFWE.

**3/24/25:** SICP 10#. SITP 20#. Blew well down. MIRU swivel. Released pkr. RDMO swivel. MIRU Empire tbg scanners. POOH scanning & LD tbg. RDMO scanners. Notified David Alvarado w/NMOCD. Left EOT @ 3327'. SWI & SDFD.

**3/25/25:** SICP 0#. Continued POOH scanning tbg. RIH w/4 3/4" bit & bit sub (2.23'). Tagged CIBP @ 11530'. LD 2 jts. Left EOT @ 11500'. Notified David Alvarado w/NMOCD. SWI & SDFD.

**3/26/25:** SICP 0#. PU 2 jts & tagged CIBP. RU Lucky swivel. Loaded csg w/150 BBW. Broke reverse circulation pumping 2.4 BPM @ 600# w/90% returns (scale, salt, metal chunks & rubber in returns). Drilled out CIBP @11530'. Worked down to 11720'. RDMO swivel. Started POOH w/tbg. Notified David Alvarado w/NMOCD. Left EOT @ 4026'. SWI & SDFD.

**3/27/25:** CP 0#. Continued POOH w/tbg & bit. PU & RIH w/5 1/2" CIBP & tbg. Set CIBP @ 11700'. Pumped 15 sks Class H neat cmt on top of CIBP @ 11700'. Displaced w/45BFW. POOH w/tbg. Notified David Alvarado w/NMOCD. SWI & SDFD.

**3/28/25:** SICP 0#. RIH w/5 1/2" pkr & tbg. Tagged TOC @ 11536'. LD 1 jt. Set pkr @ 11524' w/20 pts compression. Loaded tbg w/28 BBW & tested to 500# for 30 mins from 11524' to CIBP @ 11700', held OK. Notified David Alvarado w/NMOCD. Released pkr. POOH w/tbg & pkr. SWI & SDFWE.

## *Mewbourne Oil Company*

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### COMPLETION PROCEDURE

**3/31/25:** SICP 0#. RIH w/5 1/2" CIBP & tbg. Set CIBP @ 11330'. Pumped 15 sks Class H neat cmt on CIBP. Displaced w/44 BFW. POOH w/tbg & CIBP setting tool. Notified David Alvarado w/NMOCD. Left EOT @ 9172'. SWI & SDFD.

**4/1/25:** SICP 0#. Continued POOH w/tbg. Notified David Alvarado w/NMOCD. Left EOT @ 4291'. SWI & SDFD due to wind.

**4/2/25:** SICP 0#. Continued POOH w/tbg. RIH w/tbg & compression pkr. Tagged TOC @ 11274'. LD 1 jt. Set pkr @ 11241'. Loaded tbg w/50 BBW & tested to 500# for 30 minutes, held OK. POOH w/tbg & pkr. Notified David Alvarado w/NMOCD. SWI & SDFD.

**4/3/25:** SICP 0#. RIH w/tbg. Set CIBP @ 10533'. Circulated 250 bbls MLF. Tested csg to 500# for 30 min, held OK. Bubble tested, held OK. POOH w/tbg. Notified David Alvarado w/NMOCD. SWI & SDFD.

**4/4/25:** SICP 0#. MIRU WL. RIH w/CBL & tagged CIBP @ 10533'. Logged well from bottom to surface (found TOC @ 9530'). POOH & RDMO WL. RIH w/tbg open ended. Spotted 60 sks Class H neat cmt on top of CIBP. Displace w/41 BFW. POOH w/tbg. Left EOT @ 9057'. SWI & SDFWE.

**4/7/25:** SICP 0#. RIH & tagged TOC @ 10136'. POOH & LD 57 jts tbg. RIH & set pkr @ 8364' w/20 pts compression. Notified David Alvarado w/NMOCD. SWI & SDFD.

**4/8/25:** SICP 0#. MIRU JMR WL truck. RIH w/WL & perforate 5 1/2" csg @ 8725'. POOH w/WL. Pumped 70 sks of Class H neat cmt. Displaced w/37.5 bbls to 8600'. WOC. Released pkr. RIH to 8734' w/no tag. POOH to 8364'. Set pkr. Established inj rate of 2.5 BPM @ 150#. Pumped 30 bbls & went on vacuum. Released pkr. POOH to 8266'. Notified David Alvarado w/NMOCD. SWI & SDFD.

**4/9/25:** SITP 0#. SICP 550#. Blew well down. Established inj rate w/40 bbls. Pumped 140 sks Class H w/2% calc added @ 1 3/4 BPM w/150#. Displaced cmt w/38 BBW. SITP 0#. WOC. Attempted to release pkr w/no success. MIRU Lucky swivel. Attempted to release pkr w/no success (pkr spinning but unable to move up or down). Notified Bobby Trujillo w/NMOCD. SWI & SDFD.

**4/10/25:** SITP 0#. SICP 200#. Continued working pkr w/swivel. Loaded tbg w/10 BBW. Tbg pressured up to 1000# & bled off quickly. Loaded csg w/5 BBW & tested to 500#, held OK. Continued working pkr. RD swivel. MIRU Rotary WL truck. RIH & fired 300 gr string shot inside pkr. POOH w/WL. Worked pkr w/no movement. RIH w/chemical cut tbg @ 8219'. POOH w/WL. Worked tbg w/no success. RIH w/free point tools. Found 8172' - 7998' @ 82% stuck, 7959' @ 60% free & 7929' @ 100% free. POOH. RIH w/CCL & bull nose. Tagged TOC @ 8292'. POOH w/WL. RIH w/jet cutter. Pulled 62 pts into tbg. Jet cut tbg @ 7919'. Lost 20 pts. POOH w/WL. POOH w/tbg. Tbg started dragging & became stuck after 30'. Worked tbg. MIRU swivel & worked tbg w/no success. Broke reverse circulation w/1 bbl pumping 2 BPM @ 1250#. Pumped tbg capacity. Continued working tbg w/no movement. Notified Bobby Trujillo w/NMOCD. SWI & SDFD.

**4/11/25:** SITP 0#. SICP 250#. Installed stripper head. Continued working tbg w/swivel. Broke reverse circulation w/2 BPM @ 800#. Pumped 220 bbls while working tbg. Tbg worked free @ jet cut (7919'). RDMO swivel. POOH w/tbg. Recovered 262 1/2 jts. Left 9 1/2 jts (315.36') w/crest 3 compression pkr in hole. RIH open ended. Left EOT @ 7715'. Notified Bobby Trujillo w/NMOCD. SWI & SDFWE.

## *Mewbourne Oil Company*

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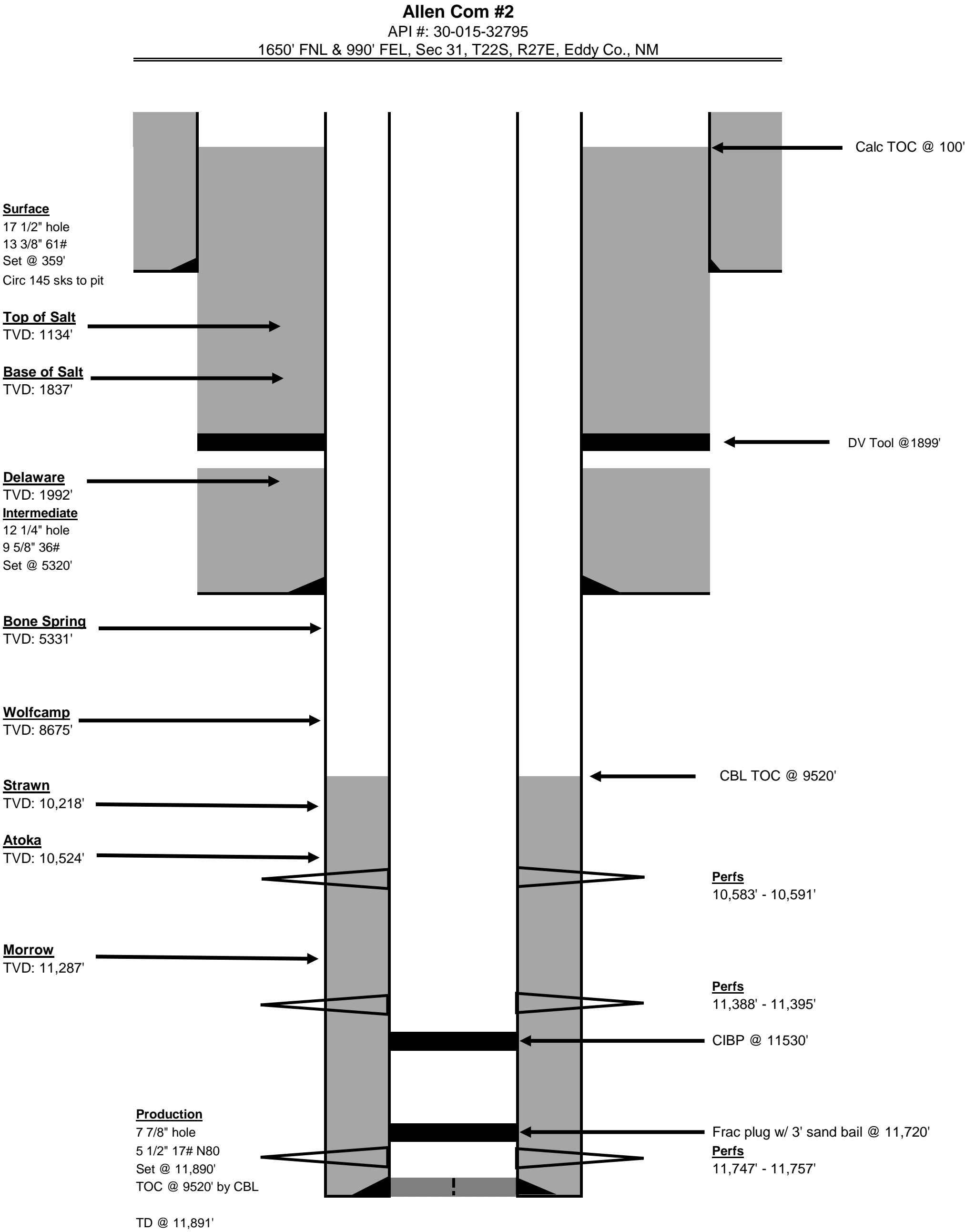
### **COMPLETION PROCEDURE**

**4/14/25:** SITP 0#. SICP 250#. POOH LD 98 jts. MIRU Hydrostatic tbg testers. PU AD1 pkr. RIH w/pkr testing tbg to 8k above the slips. RDMO tbg testers. Set pkr @4798', EOT @4890'. Loaded csg w/8 BBW & tested to 500#, held OK. RIH w/JMR WL & perforated @5380'. POOH w/WL. Notified David Alvarado w/NMOCD. SWI. SDFD.

**4/15/25:** SICP 160#. Established inj rate of 2BPM @500# w/28BBLS. Pump 50 sks Class C neat cmt @ 2BPM @ 500#. Displaced w/27 BBLS. WOC. RIH & tag TOC @5203'. POOH LD 151 jts tbg. EOT @667'. Notified David Alvarado w/NMOCD. SWI. SDFD.

**4/16/25:** SICP 0#. RIH w/WL & perf @ 2050'. POOH w/WL. Loaded csg. Set pkr @575'. EOT @676. Tested csg to 500# above pkr. Held ok. Established inj rate & broke circulation up 9-5/8 annulus w/80 bbls of MLF. Squeezed 320 sks Class C neat cmt @ 2BPM w/250#. Displaced cmt w/10 bbls to 1000'. WOC. Released pkr. Bubble tested, test OK. RIH & tag TOC @1018'. POOH LD tbg. Set pkr @ 30'. RIH w/WL & perf @ 420'. POOH w/WL. Released pkr. Established inj rate of 2BPM @250#. LD tbg. ND BOP. NU B1 flange. Notified David Alvarado w/NMOCD. SWI SDFD.

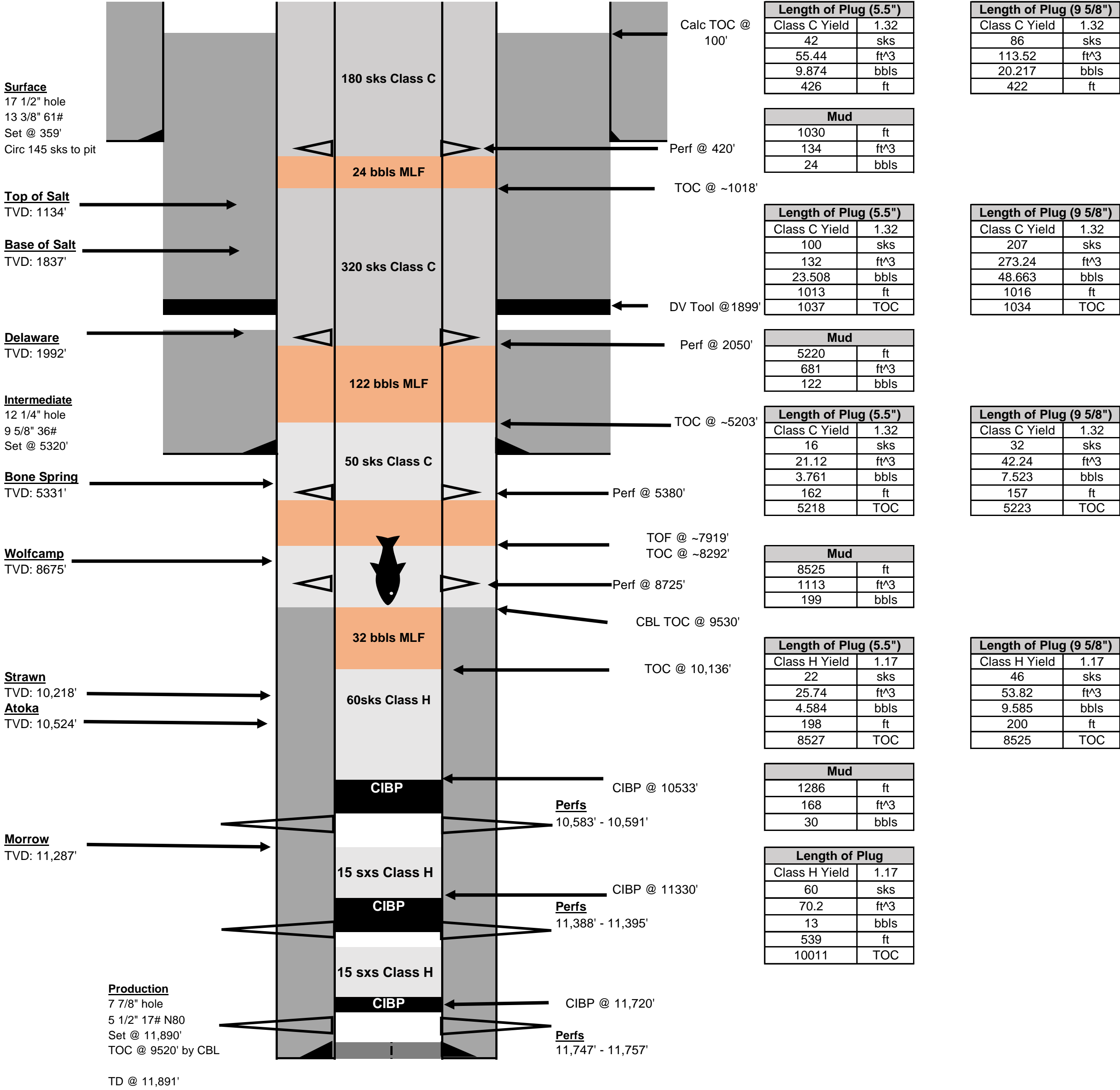
**4/17/25:** SICP 0# Load & test 9 5/8 annulus to 500#. Held ok. Broke circulation w/2 bpm @200#. Circulated 180 sks class c neat cmt from 420' to surface. WOC. Verified cmt to surface. RDMO P&A rig & plugging equip. Notified David Alvarado w/NMOCD. P&A effective 4-17-25.



Allen Com #2

API #: 30-015-32795

1650' FNL & 990' FEL, Sec 31, T22S, R27E, Eddy Co., NM



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CONDITIONS

Action 457242

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 457242
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	4/30/2025
gcordero	Submit C-103Q within one year of plugging.	4/30/2025