

Submit Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-08194
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Cotton Draw Unit	
8. Well Number	3
9. OGRID Number	4323
10. Pool name or Wildcat	
4. Well Location Unit Letter <u>H</u> : 1980 feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>16</u> Township <u>25S</u> Range <u>32E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,435' GR)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Summary Report Attached
As Plugged WBD Attached
Pictures of WH Cutt Off Attached

Spud Date:

10/14/1960

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sahdy Yousef TITLE Well Services Engineer DATE 4/28/25

Type or print name Sahdy Yousef E-mail address: TJZG@chevron.com PHONE: 325-242-5652

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

FIELD: Cotton Draw
LEASE/UNIT: Cotton Draw Unit
WELL NO.: 3
COUNTY: Lea ST: New Mexico
LOCATION: 1980' FNL & 660' FEL, Sec. 16, T-25S, R-32E

API NO.: 30-025-08194	Spud Date: 10/15/1960
CHEVNO:	TD Date:
PROD FORMATION: Paduca Delaware	Comp Date: 10/28/1960
STATUS: SI Injection Well	GL: 3435'
	KB:

Base of Fresh Water: 300

Size:	8 5/8"
Wt., Grd.:	24#, J55
Depth:	367'
Sxs Cmt:	263 sx
Circulate:	Yes
TOC:	Surf
Hole Size:	12 1/4"

Isolate Fresh Water/Surface Shoe (WSEA 10-D)
Spot 45sx Class C f/ 425' -3'
Visually confirm cement to surface in annulus

POTASH: No	0
Lease Type OCD ONLY	77

Size:	4 1/2"
Wt., Grd.:	9.5#, J55
Depth:	4778'
DV Tool:	N/A
Sxs Cmt:	150 sx
Circulate:	No
TOC:	3583'
Hole Size:	6 3/4"

1985 - Sqz csg lk @ 308-704' w/ 1210 sx circ-surf

Perf/Sqz 36sx Class C f/ 1,210' -980'
Spotted 25sx Class C 1050-692
WOC/Tagged Plug 1210-692'

Formation	Top (MD)
Rustler	764
Castille	3050
Base of Salt	4608
Lamar	4608
Bell Canyon	4653


Spotted 25sx Class C f/ 3,150' - 2,815'
Shot perfs @3100' No Injection rate
WOC/Tag Plug Tested 500 psi for 15 min

CIBP @ 4,613'
Spot 35sx Class C f/ 4,613' - 4,097'
WOC/tag plug Tested 500psi for 30 min

4690' - 4700'

4778' TD / 4756' PBTD

4778



MCBU Operational Summary Report

Well Name: COTTON DRAW UNIT 3

Well Name COTTON DRAW UNIT 3		Lease Cotton Draw	Field Name Paduca Bone Springs Gas	Business Unit Mid-Continent	
Ground Elevation (ft) 3,435.00	Original RKB Elevation (ft) 3,444.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Operational Summary	
Start Date	Summary
4/3/2025 08:00	Permit, JSA, Safety meeting, review dig plan, dig around well ead paint surface casing valve while. clear location ready for rig.
4/3/2025 09:30	Bleed down well. Test casing. Shut in well.
4/7/2025 00:00	MIRU. Sunset 29.
4/8/2025 00:00	N/U BOP and test. Release AD1. Reverse circualte. TOH. R/U Sunset wireline. Top/bottom sheaves, lubricator. Test lube. TIH. Set 4-1/2" CIBP @ 4,613'.
4/9/2025 00:00	Perform CBL. TIH. tag and test CIBP to 1000# for 30 minutes. Spot cement plug 35 sx 4,603'-4,097'. Displace. TOH lay down 71 joints. Shut in well.
4/10/2025 00:00	Perf casing @ 3,100'. Est injection rate no luck. spot 25 sx, 3,150'-2,800' WOC. Tag TOC @ 2,815'. test to 500 psi for 15 minutea. TOH. Perf @ 1,210'. unable to get rate. Shut in well.
4/11/2025 00:00	Perf @ 980'. TIH packer. Suicide squeeze. WOC. Tag TOC @ 692'.Pressure test WSEA-10C. Spot MLF. Pump Sx 425'-0 bring cement to surface. N/D BOP. RDMO.
4/23/2025 10:00	Dig out area around wellhead. Install tin horn. MIRU Foro Energy laser cutter. Perform Wellhead cutoff. Install Well Marker Post. Backfill Cellar.









Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 457113

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 457113
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	4/30/2025
gcordero	Submit C-103Q within one year of plugging.	4/30/2025