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|-------------------------------------|-----------------------------------------------------|---------------------------------------------|
| Well Name: MODELO 10 FED COM | Well Location: T24S / R32E / SEC 10 / TR D / | County or Parish/State: / |
| Well Number: 607H | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: NMNM119276 | Unit or CA Name: | Unit or CA Number: |
| US Well Number: 3002550941 | Well Status: Drilling Well | Operator: EOG RESOURCES INCORPORATED |

Subsequent Report

Sundry ID: 2730608

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 05/12/2023

Time Sundry Submitted: 06:43

Date Operation Actually Began: 03/08/2023

Actual Procedure: 3-8-2023 20" Conductor @ 121' 3-30-2023 12 1/4 HOLE 3-30-2023 Surface Hole @ 1,235' MD, 1,167' TVD Casing shoe @ 1,220' MD, 1,166' TVD Ran 9-5/8" 40#, J55, LTC Stage 1: Cement w/ 1,335 sx Class C (1.81 yld, 13.5 ppg), followed by 105 sx Class C (1.35 yld, 14.8 ppg) Bump plug, test casing to 1,500 psi for 30 min, Cement did not circ to surface, obtained approval from BLM to conduct CBL, TOC per CBL 135'. Stage 2: Top out with 155 sx Class C cement (1.35 yld, 14.8 ppg), Circ (38 bbls) sx of cement to surface BOP TESTED TO BLM STANDARDS 5-7-2023 8 3/4" hole 5-7-2023 Intermediate Hole @ 11,494' MD, 11,153' TVD Casing shoe @ 11,479' MD Ran 7-5/8", 29.7#, P110HSCY, MO FXL Stage 1: Cement w/ 295 sx Class H (1.21 yld, 15.6 ppg), followed by 100 sx Class H (1.11 yld, 16.2 ppg), Test casing to 2,620 psi for 30 min, TOC 7,000' - Calc Stage 2: Braden Head Cement with 1000 sx Class C (1.41 yld, 14.8 ppg) Stage 3: Top Out w/ 300 sx Class C (1.36 yld, 14.8 ppg), Circ (2 bbls) sx of cement to surface

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Allottee or Tribe Name:

Lease Number: NMNM119276

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002550941

Well Status: Drilling Well

Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS

Signed on: MAY 12, 2023 06:43 AM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland

State: TX

Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 05/17/2023

Signature: Jonathon Shepard

| | | |
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| Well Name: MODELO 10 FED COM | Well Location: T24S / R32E / SEC 10 / TR D / | County or Parish/State: / |
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Subsequent Report

Sundry ID: 2732382

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 05/24/2023

Time Sundry Submitted: 06:55

Date Operation Actually Began: 05/19/2023

Actual Procedure: 5-19-2023 6 3/4" hole 5-19-2023 Production Hole @ 19,508' MD, 12,002' TVD Casing Shoe @ 19,493' MD, 12,002' TVD Ran 5-1/2", 20#, EY HCP110, RDT BTX (0'-11,009') (MJ @ 7,765' and 20,962') Ran 5-1/2", 20#, EY HCP110, Vam Sprint SF (11,009' - 11,535') Ran 5-1/2", 20#, EY HCP110, RDT BTX (11,535' - 19,493') Cement w/ 799 sx Class H (1.50 yld, 13.2 ppg) No casing test . Did not circ cement to surface, TOC @ 9,473' - Calc , Waiting on CBL, RR 5-20-2023

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County or Parish/State: /

Well Number: 607H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM119276

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002550941

Well Status: Drilling Well

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Operator

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Operator Electronic Signature: EMILY FOLLIS

Signed on: MAY 24, 2023 06:55 AM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland

State: TX

Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 06/01/2023

Signature: Jonathon Shepard

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 246373

CONDITIONS

| | |
|-----------------------------------------------------------------------------|------------------------------------------------|
| Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706 | OGRID: 7377 |
| | Action Number: 246373 |
| | Action Type: [C-103] Sub. Drilling (C-103N) |

CONDITIONS

| Created By | Condition | Condition Date |
|----------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| crystal.walker | Report pressure test on next sundry. Include test pressure and duration. | 5/1/2025 |
| crystal.walker | Cement did not circulate to surface as required on APD Conditions of approval for the surface or intermediate string. No CBL has been submitted for the intermediate string of casing. A mechanical integrity test of the annulus between the surface casing and the first intermediate casing and between the intermediate casing and production casing, must be conducted and recorded. Contact the appropriate district office to schedule a witness for the test. Future testing schedule will be determined pending the results of the mechanical integrity test. | 5/1/2025 |