Received by NCD: 3/1/2023 6:59:58 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 07/31/2023	
Well Name: MODELO 10 FED COM	Well Location: T24S / R32E / SEC 10 / TR D /	County or Parish/State: /	
Well Number: 714H	Type of Well: OIL WELL	Allottee or Tribe Name:	
Lease Number: NMNM119276	Unit or CA Name:	Unit or CA Number:	
US Well Number: 3002550942	Well Status: Drilling Well	<b>Operator:</b> EOG RESOURCES INCORPORATED	

## **Subsequent Report**

Sundry ID: 2724551

-

Type of Submission: Subsequent Report

Date Sundry Submitted: 04/05/2023

Date Operation Actually Began: 03/08/2023

Type of Action: Drilling Operations

5

Time Sundry Submitted: 01:24

Actual Procedure: 3-8-2023 20" Conductor @ 119' 3-31-2023 12 1/4" HOLE 3-31-2023 Surface Hole @ 1,231' MD, 1,231' TVD Casing shoe @ 1,216' MD, 1,216' TVD Ran 9-5/8" 40# J55, LTC Cement w/ 585 sx Class C (1.81 yld, 13.5 ppg), followed by 105 sx Class C (1.35 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min, Circ (112 bbls) 347 sx cement to surface

ŀ	eceived by OCD: 8/1/2023 6:59:58 4M Well Name: MODELO 10 FED COM	Well Location: T24S / R32E / SEC 10 / TR D /	County or Parish/State: / Page 2 of
	Well Number: 714H	Type of Well: OIL WELL	Allottee or Tribe Name:
	Lease Number: NMNM119276	Unit or CA Name:	Unit or CA Number:
	<b>US Well Number:</b> 3002550942	Well Status: Drilling Well	<b>Operator:</b> EOG RESOURCES INCORPORATED

#### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS
Name: EOG RESOURCES INCORPORATED
Title: Sr. Regulatory Administrator
Street Address: 5509 Champions Drive
City: Midland State: TX
Phone: (432) 848-9163

Email address: emily\_follis@eogresources.com

Field

Representative Name: Street Address: City: State: Phone: Email address:

### **BLM Point of Contact**

BLM POC Name: JONATHON W SHEPARD BLM POC Phone: 5752345972 Disposition: Accepted Signature: Jonathon Shepard Signed on: APR 05, 2023 01:24 PM

BLM POC Title: Petroleum Engineer BLM POC Email Address: jshepard@blm.gov

Disposition Date: 04/12/2023

Zip:

Received by NCD: 3/1/2023 6:59:58 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT	Sundry Print R 07/3	
Well Name: MODELO 10 FED COM	Well Location: T24S / R32E / SEC 10 / TR D /	County or Parish/State: /
Well Number: 714H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM119276	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002550942	Well Status: Drilling Well	<b>Operator:</b> EOG RESOURCES INCORPORATED

#### **Subsequent Report**

Sundry ID: 2730610

Type of Submission: Subsequent Report

Date Sundry Submitted: 05/12/2023

Date Operation Actually Began: 04/20/2023

Type of Action: Drilling Operations Time Sundry Submitted: 06:47

Actual Procedure: BOP TESTED TO BLM STANDARDS 4-20-2023 8 3/4" HOLE 4-20-2023 Intermediate Hole @ 11,727' MD, 11,694' TVD Casing shoe @ 11,712' MD, 11,679 TVD Ran 7-5/8", 29.7#, HCP110 Stage 1: Cement w/ 330 sx Class H (1.21 yld, 15.6 ppg), followed by 100 sx Class H (1.11 yld, 16.2 ppg), test casing to 2,753 psi for 30 min, TOC 8,842' - Calc Stage 2: Braden Head Cement with 1000 sx Class C (1.41 yld, 14.8 ppg) Stage 3: Top Out w/ 350 sx Class C (1.36 yld, 14.8 ppg), TOC 37' per Echometer 4-31-2023 6 3/4" hole 4-31-2023 Production Hole @ 21,125' MD, 12,416' TVD Casing Shoe @ 21,110' MD, 12,416' TVD Ran 5-1/2", 20#, HCP110, RDT BTX (0'-11,114') (MJ @ 7,765' and 20,962') Ran 5-1/2", 20#, ICYP110, Vam Sprint SF (11,114' - 11,701') Ran 5-1/2", 20#, HCP110, RDT BTX (11,701' - 21,110') Cement w/ 735 sx Class H (1.52 yld, 13.2 ppg) No casing test . Did not circ cement to surface, TOC @ 9,473' - Calc , Waiting on CBL, RR 5-1-2023

Received by OCD: 8/1/2023 6:59:58 AM Well Name: MODELO 10 FED COM	Well Location: T24S / R32E / SEC 10 / TR D /	County or Parish/State: / Page 4 of
Well Number: 714H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM119276	Unit or CA Name:	Unit or CA Number:
<b>US Well Number:</b> 3002550942	Well Status: Drilling Well	<b>Operator:</b> EOG RESOURCES INCORPORATED

#### Operator

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Operator Electronic Signature: EMILY FOLLISName: EOG RESOURCES INCORPORATEDTitle: Sr. Regulatory AdministratorStreet Address: 5509 Champions DriveCity: MidlandState: TXPhone: (432) 848-9163

Email address: emily\_follis@eogresources.com

Field

Representative Name: Street Address: City: State: Phone: Email address:

### **BLM Point of Contact**

BLM POC Name: JONATHON W SHEPARD BLM POC Phone: 5752345972 Disposition: Accepted Signature: Jonathon Shepard Signed on: MAY 12, 2023 06:47 AM

BLM POC Title: Petroleum Engineer BLM POC Email Address: jshepard@blm.gov

Zip:

Disposition Date: 05/17/2023

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	246385
	Action Type:
	[C-103] Sub. Drilling (C-103N)

#### CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	5/1/2025
crystal.walker	Cement did not circulate to surface as required on APD Conditions of Approval for the Intermediate Casing String. No CBL has been submitted for this string of casing. A mechanical integrity test of the annulus between the intermediate casing and the production casing must be conducted and recorded. Contact the appropriate district office to schedule a witness for the test. Future testing schedule will be determined pending the results of the mechanical integrity test.	5/1/2025

Action 246385

CONDITIONS

Page 5 of 5