

**Well Name:** GALLEGOS CANYON UNIT

**Well Location:** T28N / R13W / SEC 24 / SESE / 36.6429 / -108.16478

**County or Parish/State:** SAN JUAN / NM

**Well Number:** 239E

**Type of Well:** CONVENTIONAL GAS WELL

**Allottee or Tribe Name:**

**Lease Number:** NMSF077966

**Unit or CA Name:** GCU DK 892000844F

**Unit or CA Number:** NMNM78391C

**US Well Number:** 3004525137

**Operator:** SIMCOE LLC

### Subsequent Report

**Sundry ID:** 2802712

**Type of Submission:** Subsequent Report

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 07/23/2024

**Time Sundry Submitted:** 03:39

**Date Operation Actually Began:** 07/01/2024

**Actual Procedure:** null

### SR Attachments

**Actual Procedure**

IKAV\_GCU\_239E\_CBL\_20240723153852.pdf

GCU\_239E\_\_P\_A\_WBD\_\_\_SR\_20240723153842.pdf

GCU\_239E\_\_P\_A\_SR\_20240723153834.pdf

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**Operator**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** CHRISTY KOST

**Signed on:** JUL 23, 2024 03:39 PM

**Name:** SIMCOE LLC

**Title:** Permitting Agent

**Street Address:** 1199 MAIN AVE STE 101

**City:** DURANGO **State:** CO

**Phone:** (719) 251-7733

**Email address:** CHRISTY.KOST@IKAVENERGY.COM

**Field**

**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**

**BLM Point of Contact**

**BLM POC Name:** MATTHEW H KADE

**BLM POC Title:** Petroleum Engineer

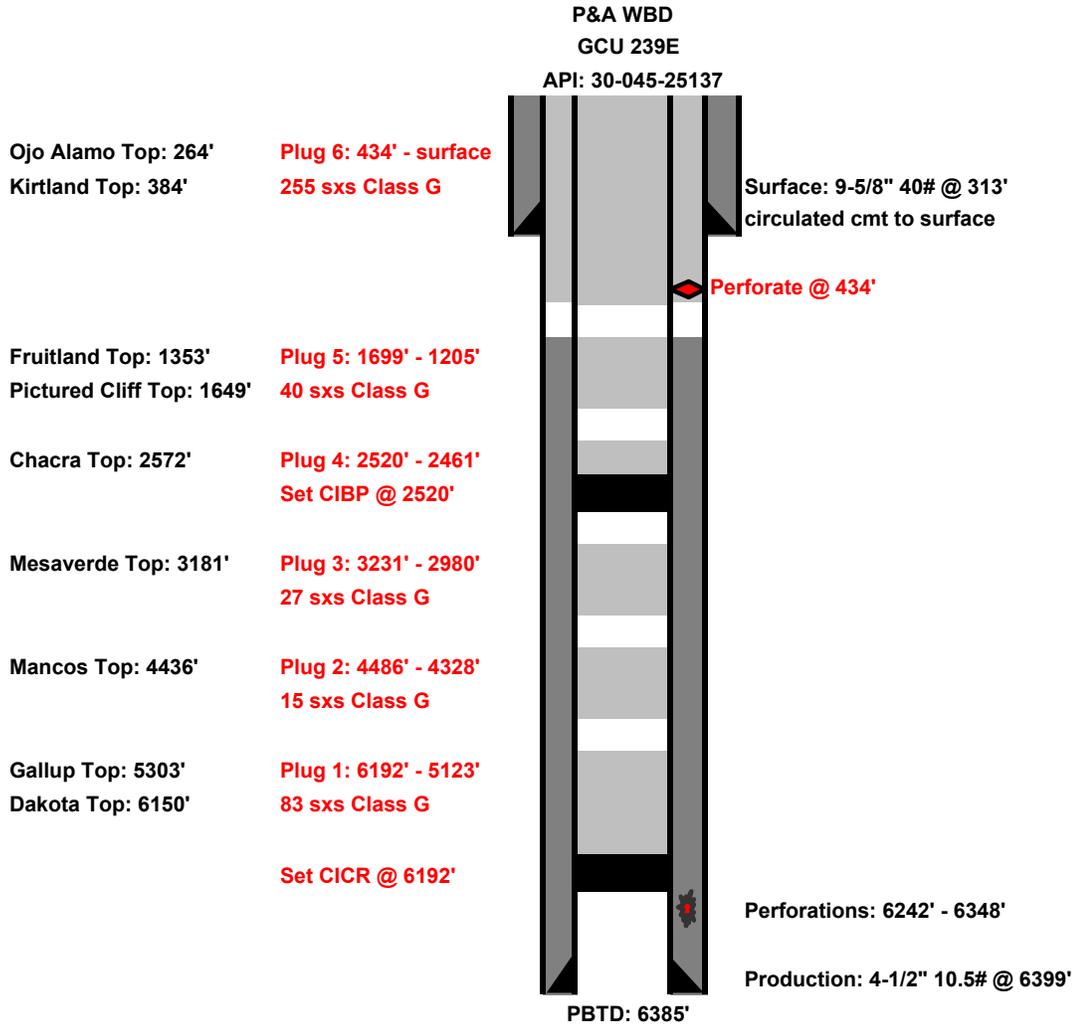
**BLM POC Phone:** 5055647736

**BLM POC Email Address:** MKADE@BLM.GOV

**Disposition:** Accepted

**Disposition Date:** 07/24/2024

**Signature:** Matthew Kade



**SIMCOE**  
**Plug & Abandon SR**

<b>Well:</b>	GCU #239E	<b>API:</b>	30-045-25137
<b>Location:</b>	970' FSL & 1115' FEL	<b>Field:</b>	DK
<b>Sec,T, R:</b>	Sec 24 28N-13W	<b>Elevation:</b>	GL: 5943'
<b>Cnty/State:</b>	San Juan, New Mexico		
<b>Lat/Long:</b>	36.6431427, -108.1564282		

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7/1/24 – MIRU service rig. NDWH, NUBOP. POOH production tubing. RIH 4.5" scraper.

7/2/24 – RIH and POOH 4.5" scraper. RIH mill, worked through tight spot at 2535'.

7/3/24 – POOH mill. RIH bit and scraper to 6210'. POOH bit. RIH 4.5" CR, set at 6192'. Loaded hole and circulated w/ 37 bbls. Attempted to pressure test casing, had injection rate of 1.5 bpm at 400 psi. POOH tubing.

7/8/24 – Ran CBL from 6192' to surface. RIH tubing, spotted 83 sx Class G, 1.15 yield, #15.8 cement from 6192'-5123', covering the Dakota and Gallup tops. WOC 4 hrs. Tagged cement at 5064'. LD tubing, pressure tested casing, had injection rate of 1.5 BPM at 200 psi.

7/9/24 – Spotted 15 sx Class G, 1.15 yield, #15.8 cement from 4486-4291', covering Mancos top. WOC 4 hrs. Tagged cement at 4328'. LD tubing, pressure tested casing, had injection rate of 1.5 BPM at 350 psi. Spotted 15 sx Class G, 1.15 yield, #15.8 cement from 3231'-3036', covering Mesaverde top. LD tubing, reverse cleaned.

7/10/24 – Tagged cement at 3134'. Spotted additional 12 sx Class G, 1.15 yield, #15.8 cement on top of existing Mesaverde plug. WOC 4 hrs. Tagged cement at 2980'. LD tubing, pressure tested casing, had injection rate of 1.5 BPM at 380 psi. Spotted 20 sx Class G, 1.15 yield, #15.8 cement from 2622'-2364', covering Chacra top.

7/11/24 – Tagged cement at 1838'. POOH and RIH bit. Drilled cement from 1838-1990' and 2579-2622'. RIH tubing to 2633', spotted 20 sx Class G, 1.15 yield, #15.8 cement, covering Chacra top. Applied 300 psi over the weekend.

7/15/24 – Tagged cement at 2035'. POOH and RIH bt, drilled cement from 2035-2208', 2579-2589'. Received approval from BLM to not drill out 33' of hard cement.

7/16/24 – POOH bit. RIH 4.5" packer, set at 2472'. Pressured up tubing and casing below to 800 psi, was able to pump into casing at 1.5 BPM at 430 psi. Set packer at 2411'. Same results on casing, tubing pressure dropped slowly. Set packer at 1729', same results. POOH packer, got stuck at 1640'. Was able to free packer and chase to bottom at 2533'.

7/17/24 – Set 10k CIBP at 2520'. Spotted 8 sx Class G, 1.15 yield, #15.8 cement from 2520-2420', covering Chacra top. WOC 4 hrs. Tagged cement at 2461'. LD tubing, spotted 40 sx Class G, 1.15 yield, #15.8 cement from 1699-1182', covering PC and Fruitland top.

**SIMCOE**  
**Plug & Abandon SR**

<b>Well:</b>	GCU #239E	<b>API:</b>	30-045-25137
<b>Location:</b>	970' FSL & 1115' FEL	<b>Field:</b>	DK
<b>Sec,T, R:</b>	Sec 24 28N-13W	<b>Elevation:</b>	GL: 5943'
<b>Cnty/State:</b>	San Juan, New Mexico		
<b>Lat/Long:</b>	36.6431427, -108.1564282		

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7/18/24 – Tagged cement at 1205' LD tubing. RU WL, perfed at 434'. RD WL. Pumped 255 sx Class G, 1.15 yield, #15.8 cement from 434'-surface, covering Kirtland, surface shoe, and Ojo Alamo top. Topped of w/ cement. ND BOP. Cut off WH, installed P&A marker. RDMO.

Submit a Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-25137
5. Indicate Type of Lease STATE [ ] FEE [ ]
6. State Oil & Gas Lease No. NMSF077966
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 239E
9. OGRID Number
10. Pool name or Wildcat Basin Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,943', GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [ ] Other [x]
2. Name of Operator SIMCOE LLC
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301
4. Well Location Unit Letter P : 970 feet from the South line and 1115 feet from the East line
Section 24 Township 28N Range 13W NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,943', GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [x]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/1/24 - Casing 210 psi, Tubing 9 psi, Bradenhead 0 psi. MIRU service rig. NDWH. NUBOP. POOH production tubing. RIH 4.5" scraper.
7/2/24 - Casing 10 psi, Tubing 0 psi, Bradenhead 0 psi. RIH and POOH 4.5" scraper. RIH mill, worked through tight spot at 2535'.
7/3/24 - Casing 0 psi, Tubing 0 psi, Bradenhead 0 psi. POOH mill. RIH bit and scraper to 6210'. POOH bit. RIH 4.5" CR, set at 6192'. Loaded hole and circulated w/ 37 bbls. Attempted to pressure test casing, had injection rate of 1.5 bpm at 400 psi, POOH tubing.
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Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 4/10/25

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: [ ] TITLE [ ] DATE [ ]

Conditions of Approval (if any):

**SIMCOE**  
**Plug & Abandon SR**

<b>Well:</b>	GCU #239E	<b>API:</b>	30-045-25137
<b>Location:</b>	970' FSL & 1115' FEL	<b>Field:</b>	DK
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**SIMCOE**  
**Plug & Abandon SR**

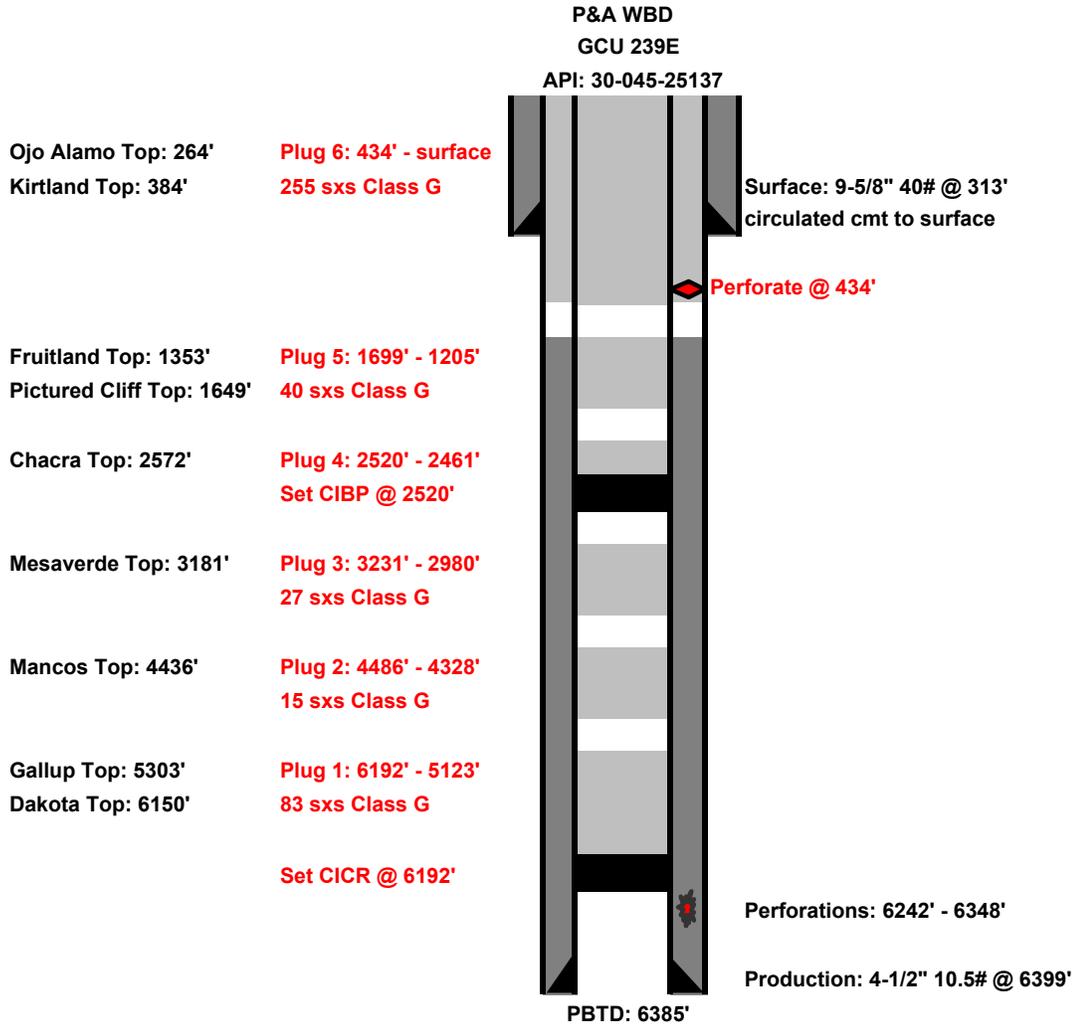
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Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 450969

**CONDITIONS**

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 450969
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
mkuehling	well plugged 7/18/2024	5/1/2025