

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-059-20265
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BRAVO DOME CARBON DIOXIDE GAS UNIT
8. Well Number #331
9. OGRID Number 16696
10. Pool name or Wildcat [96010] BRAVO DOME CARBON DIOXIDE GAS 640

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2	
2. Name of Operator OXY USA INC	
3. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210	
4. Well Location Unit Letter G : 1980 feet from the NORTH line and 1980 feet from the EAST line Section 33 Township 21N Range 34E NMPM County UNION	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. THE WELLHEAD WAS CUT AND CAPPED ON 3/4/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

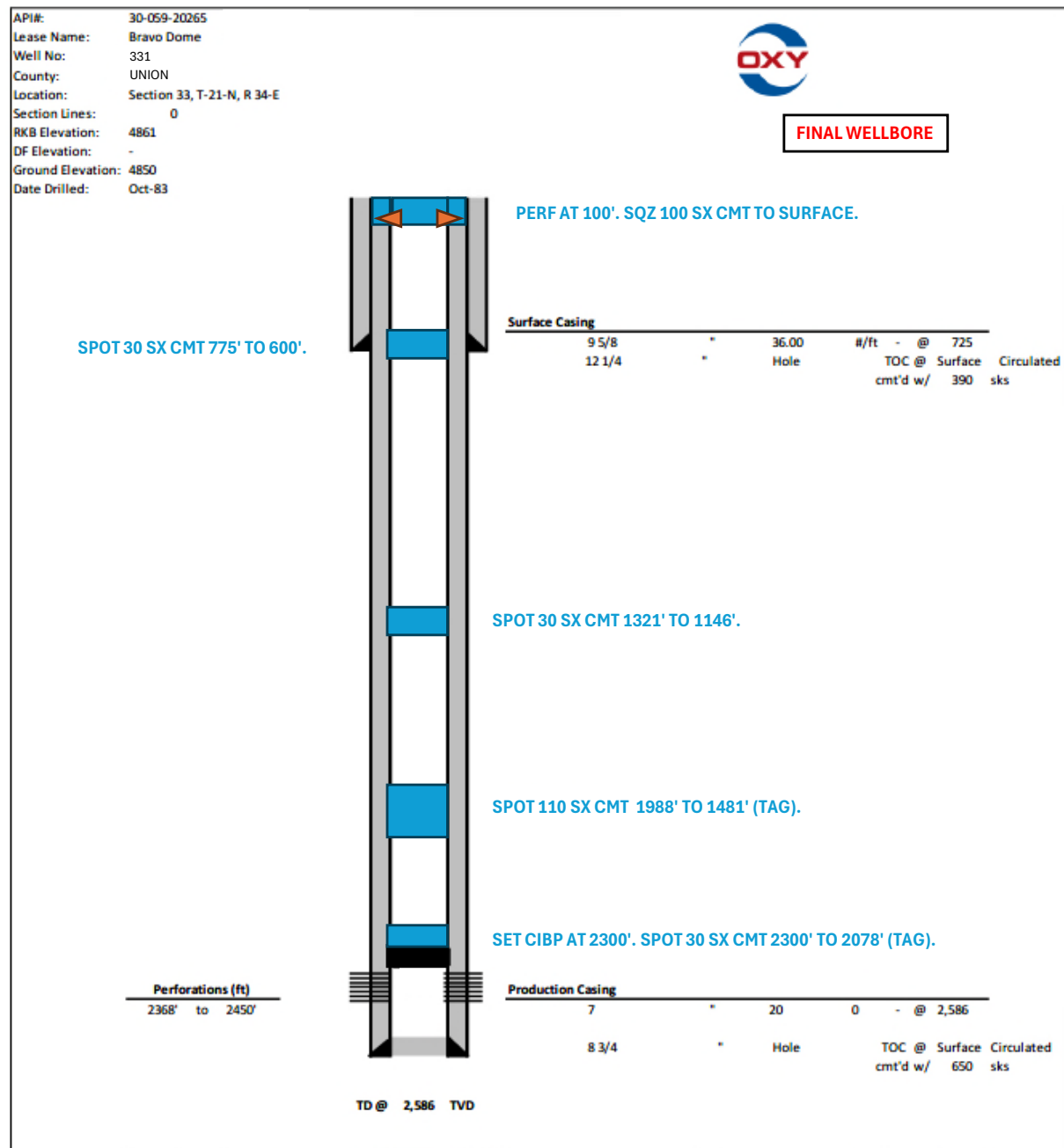
SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 4/24/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



BRAVO DOME CARBON DIOXIDE GAS UNIT #331**30-059-20265****PA JOB NOTES**

Start Date	Remarks
2/1/2025	MOVE AXIS 1145 F/ BDU 211 TO BDU 331
2/1/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
2/1/2025	SPOT IN PLUGGING PACKAGE AND WORK OVER
2/1/2025	RIG UP PLUGGING PACKAGE AND WORK OVER
2/1/2025	RIG DOWN SURFACE VALVES AND RIG UP TO CHECK TBG "150" AND CSG PRESSURE "0"
2/1/2025	WINTERIZE PLUGGING PACKAGE FOR OVERNIGHT TEMPS, SION
2/1/2025	CREW TRAVELED TO YARD
2/2/2025	CREW TRAVELED TO BDU 331
2/2/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
2/2/2025	CHECK TBG "150" AND CSG PRESSURE "0"
2/2/2025	SET AND TEST COFO "OK"
2/2/2025	R/U REVERSE UNIT, PUMP DOWN 60 BBLs F/W
2/2/2025	NIPPLE DOWN WELL CAP FLANGE, (TIGHT STUDS)
2/2/2025	NIPPLE UP BOP AND ADAPTER FLANGE.
2/2/2025	RIG UP WORKING FLOOR, LOAD HANDLING EQ.
2/2/2025	TBG BEGAN TO HAVE A LOW BLOW, VENT TO OPEN TOP
2/2/2025	R/U REVERSE UNIT, PUMP DOWN 60BBLs F/W.
2/2/2025	WORK TO UNSEAT PACKER, PACKER NOT ABLE TO BE RELEASED, J-OFF TO RIH W/ TBG
2/2/2025	L/D FIBERGLASS TBG FROM WELL.
2/2/2025	RIH W/ 72 JTS TBG,
2/2/2025	LATCH ON TO PACKER, WORK TO RELEASE PACKER
2/2/2025	POOH W/ PACKER AND TBG TO DERRICK L/D PACKER
2/2/2025	M/U CIBP, RIH AND SET @ 2300' W 72 JTS.
2/2/2025	RIG UP REV UNIT. CIRCULATE 120 BBLs FRESH WATER
2/2/2025	POOH 36 JTS TO DERRICK
2/2/2025	WINTERIZE PLUGGING PACKAGE FOR OVER NIGHT TEMPS
2/2/2025	SION
2/2/2025	CREW TRAVELED TO YARD
2/3/2025	CREW TRAVELED TO BDU 331
2/3/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
2/3/2025	CHECK TBG "40" CSG "0" SURFACE "0"
2/3/2025	SET AND TEST COFO "OK"
2/3/2025	R/U REVERSE UNIT TOP OFF WELL W/ F/W
2/3/2025	R/U RENEGADE WIRELINE.
2/3/2025	HAD ISSUES WITH TOOLS RESPONDING. RUN CBL F/ 2300-0 WELL WAS GASSING DURING RUN
2/3/2025	R/D RENEGADE WIRELINE.

2/3/2025	RIH W/ 72 JTS TO TOP OF CIBP 2300'
2/3/2025	SPOT 30 SX @ 2300
2/3/2025	POOH TO DERRICK
2/3/2025	WOC, LUNCH BREAK FOR CREW
2/3/2025	RIH TAG TOC @ 2078, L/D 3 JTS.
2/3/2025	SPOT 110 SX AT 1988'.
2/3/2025	POOH TO DERRICK
2/3/2025	WINTERIZE RIG FOR OVER NIGHT TEMPS
2/3/2025	SION
2/3/2025	CREW TRAVELED TO CAMP
2/4/2025	CREW TRAVELED TO BDU 331
2/4/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
2/4/2025	CHECK TBG AND CSG PRESSURE "0"
2/4/2025	SET AND TEST COFO "OK"
2/4/2025	RIH TAG TOC @ 1481 W/ 46 JTS. L/D 5 JTS EOT @ 1321
2/4/2025	R/U REVERSE UNIT, CIRCULATE 20 BBLS F/W. SHUT IN AND PRESSURE TEST CASING @ 500 FOR 30 MIN, (NMOCD FIELD TECH WITNESS)
2/4/2025	R/U CMT PUMP, PLUG 3) SPOT 30SX @ 1321, 7.05 BBLS CLASS C CMT, 14.8#, 1.32 YIELD. DISP TO 1146 W/ 4.4BBLS F/W
2/4/2025	POOH L/D 17 JTS. EOT @ 775 W/ 24 JTS.
2/4/2025	R/U CMT PUMP, PLUG 4) SPOT 30 SX @ 775 7.05 BBLS CLASS C CMT, 14.8# 1.32 YIELD. DISP TO 600 W/ 2.32 BBLS F/W
2/4/2025	L/D ALL TBG TO SURFACE.
2/4/2025	LUNCH BREAK FOR CREW
2/4/2025	R/U RENEGADE WIRELINE.
2/4/2025	BUILD AND RIH W/ 6X 1-9/16 HSC, PERF @ 100', POOH W/ TOOLS.
2/4/2025	R/D WIRELINE.
2/4/2025	R/U REVERSE UNIT, ESTABLISH INJECTION RATE "100" PSI @ 2.5 BPM
2/4/2025	RIH W/ 5 JTS EOT @ 161
2/4/2025	R/U CMT PUMP, PLUG 5) SQZ 100SX F/ 150 TO 0, SHUT SURFACE VALVES AND SQZ F/ 100 TO SURFACE.
2/4/2025	L/D TBG TO "0"
2/4/2025	RIG DOWN WORKING FLOOR, AND L/D HANDLING EQ.
2/4/2025	NIPPLE DOWN BOP, AND ADAPTER SPOOL
2/4/2025	MAKE UP WELL CAP FLANGE.
2/4/2025	RIG DOWN WORK OVER AND PLUGGING PACKAGE.
3/4/2025	CUT AND CAP WELLHEAD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 455304

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 455304
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	No marker - well plugged 3/4/2025	5/1/2025