

Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: JAVELINA UNIT Well Location: T24S / R31E / SEC 12 / County or Parish/State: EDDY /

SESE / 32.226064 / -103.725477

Well Number: 439H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM120901 Unit or CA Name: Unit or CA Number:

INCORPORATED

Notification

Sundry ID: 2760273

Type of Submission: Notification Type of Action: Well Spud

Date Sundry Submitted: 11/07/2023 Time Sundry Submitted: 12:08:17 PM

Date Operation Will 11/08/2023 **Time Operation Will Begin:** 6:00:00 AM

APD Approved Date: 10/21/2021

US Well Number 3001549151

Field Contact Name: steve francis Field Contact Number: (412) 680-5664

Rig Name: patterson **Rig Number:** 333

Spud Type: Primary Hole (aka Big Rig)

Procedure surf: 17.5, 13.375, 1085, 54.5, j55

Disposition: Accepted

Accepted Date: 11/07/2023

Oral Submission

Oral Notification Date: Nov 7, 2023 Oral Notification Time: 9:15:00 AM

Contacted By: steve francis Contact's Email: patterson333@chevron.com

Comments: emailed spud to CFO

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

	*
Lease Serial No.	NMNM120901

BUREAU OF LAND MANAGEMENT		5. Lease Serial No.	5. Lease Serial No. NMNM120901		
Do not use this t	IOTICES AND REPORTS OF Form for proposals to drill of Use Form 3160-3 (APD) for	r to re-enter an	6. If Indian, Allottee or Tribe		
SUBMIT IN 1	TRIPLICATE - Other instructions on	page 2	7. If Unit of CA/Agreement,	Name and/or No.	
1. Type of Well Oil Well Gas W	_	7-3-	8. Well Name and No. JAVELINA UNIT/439H		
2. Name of Operator CHEVRON USA			9. API Well No. 300154915	51	
3a. Address PO BOX 1392, BAKER		No. (include area code)			
	(661) 633	3-4000	WHITE CITY/BONE SPRING		
4. Location of Well (Footage, Sec., T.,R SEC 12/T24S/R31E/NMP	.,M., or Survey Description)		11. Country or Parish, State EDDY/NM		
12. CHE	CK THE APPROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, REPORT OR OT	THER DATA	
TYPE OF SUBMISSION		TYP	E OF ACTION		
Notice of Intent		Deepen Hydraulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	✓ Other	
		Plug and Abandon	Temporarily Abandon		
Final Abandonment Notice		Plug Back	Water Disposal	vork and approximate duration thereof. If	
completed. Final Abandonment Notice is ready for final inspection.) surf: 17.5, 13.375, 1085, 54.5,	j55	ments, including reclam		3160-4 must be filed once testing has been the operator has detennined that the site	
 I hereby certify that the foregoing is GABRIEL BENEWAY / Ph: (432) 6 	(, , , ,	PET			
0/15/11LL BENEW/11 / 1 11. (402) 0		Title			
Signature		Date	11/07/2	2023	
	THE SPACE FOR F	EDERAL OR STA	ATE OFICE USE		
Approved by					
GABRIEL R BENEWAY / Ph: (575	· 	Title PET		11/07/2023 Date	
Conditions of approval, if any, are attack certify that the applicant holds legal or ewhich would entitle the applicant to con	equitable title to those rights in the subje	orrant or or oct lease Office CAR	RLSBAD		
Title 18 U.S.C Section 1001 and Title 43	3 U.S.C Section 1212, make it a crime for	or any person knowingl	y and willfully to make to any c	department or agency of the United States	

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

 $0. \ SHL: \ SESE \ / \ 522 \ FSL \ / \ 765 \ FEL \ / \ TWSP: 24S \ / \ RANGE: 31E \ / \ SECTION: 12 \ / \ LAT: 32.226064 \ / \ LONG: -103.725477 \ (\ TVD: 0 \ feet, \ MD: 0 \ feet \)$ $PPP: \ SESE \ / \ 100 \ FSL \ / \ 990 \ FEL \ / \ TWSP: 24S \ / \ RANGE: 31E \ / \ SECTION: 12 \ / \ LAT: 32.224903 \ / \ LONG: -103.72619 \ (\ TVD: 9881 \ feet, \ MD: 9985 \ feet \)$ $BHL: \ LOT \ 1 \ / \ 25 \ FNL \ / \ 990 \ FEL \ / \ TWSP: 24S \ / \ RANGE: 31E \ / \ SECTION: 1 \ / \ LAT: 32.253599 \ / \ LONG: -103.726183 \ (\ TVD: 10604 \ feet, \ MD: 20930 \ feet \)$

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 449784

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	449784
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	None	5/6/2025