

Well Name: LUSK FEDERAL A	Well Location: T19S / R32E / SEC 20 / SWNE / 32.6486256 / -103.787301	County or Parish/State: LEA / NM
Well Number: 12	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC065710A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002524869	Operator: SHACKELFORD OIL COMPANY	

Subsequent Report

Sundry ID: 2846519

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 04/10/2025	Time Sundry Submitted: 10:42
Date Operation Actually Began: 02/10/2021	

Actual Procedure: 2/10/21 – Contacted Paul Flowers at the BLM office to keep him informed of plugging activities
2/11/21 - Moved equip to loc – rih w/CIBP and set @ 2560’ – displaced hole w/ 2% kcl - pump 25 sxs of cement on top of CIBP - pooh w/ tbg 2/12/21 - rih w/tubing – tagged cement @ 2308’ – pooh to 1135’ 2/16/21 – pumped 50 sxs from 1135 to 769’ - WOC 2/17/21 - rih - tagged cement plug at 730’ --laid down all tbg rigged up to perf well --shot at 60’--rih to 60’ --tried to pump into it couldn’t--went down to 110’ and fill up csg with cement—per instructions from Paul Flowers 2/18/21 - dug out well head cut all three csg and weld plate--cover back up and cut dead man

SR Attachments

Actual Procedure

Lusk12.schematic.p_a_20250410104202.pdf

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Lease Number: NMLC065710A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002524869	Operator: SHACKELFORD OIL COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BRADY SHACKELFORD

Signed on: APR 10, 2025 10:38 AM

Name: SHACKELFORD OIL COMPANY

Title: Controller

Street Address: 11417 W COUNTY RD 33

City: MIDLANDState: TX

Phone: (432) 682-9784

Email address: BRADY@CHOCTAWSERVICES.COM

Field

Representative Name: Art Marquez

Street Address: 3212 N Enterprise Dr

City: HobbsState: NMZip: 88240

Phone: (575)405-1334

Email address: amarquez201953@gmail.com

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 04/10/2025

Signature: James A Amos

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name
		7. If Unit of CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2		8. Well Name and No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		9. API Well No.
2. Name of Operator	3a. Address	10. Field and Pool or Exploratory Area
3b. Phone No. (include area code)		11. Country or Parish, State
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

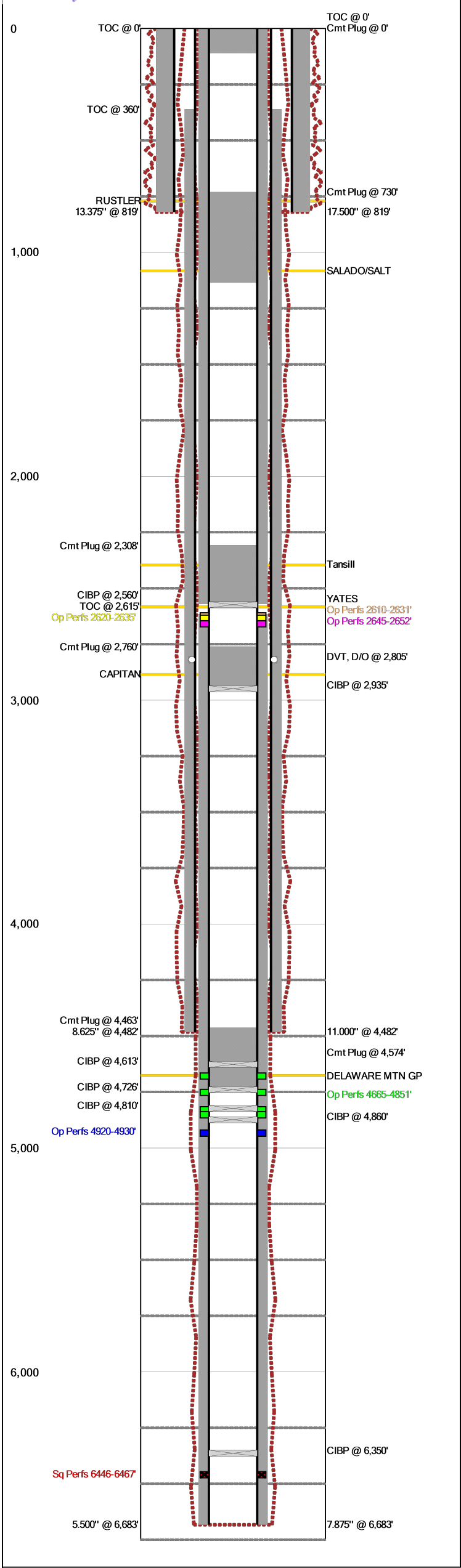
BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWNE / 1660 FNL / 2300 FEL / TWSP: 19S / RANGE: 32E / SECTION: 20 / LAT: 32.6486256 / LONG: -103.787301 (TVD: 0 feet, MD: 0 feet)

BHL: SWNE / 1660 FNL / 2300 FEL / TWSP: 19S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)



Last Updated: 4/10/2025 11:40 AM

Field Name		Lease Name		Well No.
Lusk Delaware, West		Lusk Federal A		12
County		State		API No.
Lea		New Mexico		30025248690000
Version	Version Tag			
5	P&A			
GL (ft)	KB (ft)	Section	Township/Block	Range/Survey
		20	19S	32E
Operator		Well Status	Latitude	Longitude
Shackelford Oil Company		Producer		
Dist. N/S (ft)	N/S Line	Dist. E/W (ft)	E/W Line	Footage From
1660	FNL	2300	FEL	
Prop Num			Spud Date	Comp. Date
420				
Additional Information				
Propose to Plug & Abandoned				
Other 1		Other 2		Other 4
Prepared By		Updated By		Last Updated
Shackelford		Shackelford		4/10/2025 11:40 AM

Hole Summary

Date	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
	17.500	0	819	
	11.000	0	4,482	
	7.875	0	6,683	

Tubular Summary

Date	Description	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)
	Surface Casing	13.375	48.00	H40	0	819
	Intermediate Casing	8.625	32.00	J55	0	4,482
	Production Casing	5.500	15.50	J55	0	6,683

Casing Cement Summary

C	Date	No. Sx	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
		500	13.375	0	819	CIRCULATED
		1,650	8.625	360	4,482	BOND LOG - 6/19/20
	6/15/2020	350	5.500	0	2,570	
		800	5.500	2,615	6,683	BOND LOG

Tools/Problems Summary

Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)
	CIBP	5.500	0.000	2,560	0
	DVT, D/O	8.625	0.000	2,805	0
	CIBP	5.500	0.000	2,935	0
	CIBP	5.500	0.000	4,613	0
	CIBP	5.500	0.000	4,726	0
12/5/2019	CIBP	5.500	0.000	4,810	0
11/30/2019	CIBP	5.500	0.000	4,860	0
	CIBP	5.500	0.000	6,350	0

Cement Plug Summary

Date	No. Sx	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
	10	5.500	0	110	
		5.500	730	1,135	
	25	5.500	2,308	2,560	
	25	5.500	2,760	2,935	
	25	5.500	4,463	4,613	
	25	5.500	4,574	4,726	

Perforation Summary

C	Date	Perf. Status	Formation	OA Top (MD ft)	OA Bottom (MD ft)	Shots
	7/7/2020	Open		2,610	2,631	50
	6/11/2020	Open		2,620	2,635	
	7/9/2020	Open		2,645	2,652	
	11/30/2019	Open		4,665	4,851	
	2/12/2014	Open		4,920	4,930	
		Squeezed		6,446	6,467	

Formation Tops Summary

Formation	Top (TVD ft)	Comments
RUSTLER	770	
SALADO/SALT	1,083	
Tansill	2,395	
YATES	2,583	

Last Updated: 4/10/2025 11:40 AM

Formation	Top (TVD ft)	Comments
CAPITAN	2,885	
DELAWARE MTN GP	4,676	

Field Name		Lease Name		Well No.	County	State		API No.	
Lusk Delaware, West		Lusk Federal A		12	Lea	New Mexico		30025248690000	
Version	Version Tag				Spud Date		Comp. Date	GL (ft)	KB (ft)
5	P&A								
Section	Township/Block		Range/Survey		Dist. N/S (ft)	N/S Line	Dist. E/W (ft)	E/W Line	Footage From
20	19S		32E		1,660	FNL	2,300	FEL	
Operator			Well Status			Latitude		Longitude	Prop Num
Shackelford Oil Company			Producer						420
Other 1		Other 2			Other 3			Other 4	
Last Updated		Prepared By				Updated By			
04/10/2025 11:40 AM		Shackelford				Shackelford			
Additional Information									
Propose to Plug & Abandoned									

Hole Summary

Date	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
	17.500	0	819	
	11.000	0	4,482	
	7.875	0	6,683	

Tubular Summary

Date	Description	No. Jts	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)	Comments
	Surface Casing		13.375	48.00	H40	0	819	
	Intermediate Casing		8.625	32.00	J55	0	4,482	
	Production Casing		5.500	15.50	J55	0	6,683	

Casing Cement Summary

C	Date	No. Sx	Yield (ft3/sk)	Vol. (ft3)	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Comments
		500	1.00	500	13.375	0	819		CIRCULATED
		1,650	1.00	1,650	8.625	360	4,482		BOND LOG - 6/19/20
	6/15/2020	350	1.00	350	5.500	0	2,570		
		800	1.00	800	5.500	2,615	6,683		BOND LOG

Tools/Problems Summary

Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Comments
	Cast Iron Bridge Plug	5.500	0.000	2,560	0		
	DV tool (drilled out)	8.625	0.000	2,805	0		
	Cast Iron Bridge Plug	5.500	0.000	2,935	0		
	Cast Iron Bridge Plug	5.500	0.000	4,613	0		
	Cast Iron Bridge Plug	5.500	0.000	4,726	0		
12/5/2019	Cast Iron Bridge Plug	5.500	0.000	4,810	0		
11/30/2019	Cast Iron Bridge Plug	5.500	0.000	4,860	0		
	Cast Iron Bridge Plug	5.500	0.000	6,350	0		

Cement Plug Summary

Date	No. Sx	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
	10	5.500	0	110	
		5.500	730	1,135	
	25	5.500	2,308	2,560	
	25	5.500	2,760	2,935	
	25	5.500	4,463	4,613	
	25	5.500	4,574	4,726	

Perforation Summary

C	Date	Perf. Status	Formation		Comments		
	2/12/2014	Open					
Top (MD ft)		Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Comments	
4,920		4,930					
C	Date	Perf. Status	Formation		Comments		
		Squeezed					
Top (MD ft)		Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Comments	
6,446		6,467					
C	Date	Perf. Status	Formation		Comments		
	11/30/2019	Open					
Top (MD ft)		Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Comments	
4,665		4,671					
4,738		4,759					
4,816		4,827					
4,838		4,851					
C	Date	Perf. Status	Formation		Comments		
	7/7/2020	Open					
Top (MD ft)		Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Comments	

Last Updated: 4/10/2025 11:40 AM

C	Date	Perf. Status	Formation		Comments	
Top (MD ft)		Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Comments
2,610		2,616	2	34		Zones Dry
2,623		2,631	2	16		Zones Dry
C	Date	Perf. Status	Formation		Comments	
	6/11/2020	Open				
Top (MD ft)		Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Comments
2,620		2,635				
C	Date	Perf. Status	Formation		Comments	
	7/9/2020	Open				
Top (MD ft)		Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Comments
2,645		2,652				

Formation Top Summary

Formation Name	Top(TVD ft)	Comments
RUSTLER	770	
SALADO/SALT	1,083	
Tansill	2,395	
YATES	2,583	
CAPITAN	2,885	
DELAWARE MTN GP	4,676	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 450813

CONDITIONS

Operator: SHACKELFORD OIL CO 11417 W County Rd 33 Midland, TX 79707	OGRID: 20595
	Action Number: 450813
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	This well was plugged and abandoned February 2021 without notification to or approval by NMOCD. This subsequent submission is approved, however NMOCD my evaluate this P&A for enforcement at it's descretion.	5/6/2025