

Well Name: JAVELINA 17 FEDERAL	Well Location: T25S / R34E / SEC 17 / NWSW / 32.1277873 / -103.4982672	County or Parish/State: LEA / NM
Well Number: 03	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM94108	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002534731	Operator: EOG RESOURCES INCORPORATED	

Notice of Intent

Sundry ID: 2848646

Type of Submission: Notice of Intent Type of Action: Plug and Abandonment

Date Sundry Submitted: 04/22/2025 Time Sundry Submitted: 11:07

Date proposed operation will begin: 05/06/2025

Procedure Description: EOG RESOURCES PROPOSES TO P/A THIS WELLBORE USING THE ATTACHED PROCEDURE. CURRENT AND PROPOSED WELLBORE ATTACHED.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Javelina_17_Fed__3_Proposed__WBDs_20250422110701.pdf
- Javelina_17_Fed__3_Current__WBDs_2_20250422110701.pdf
- Javelina_17_Fed__3_PA_Procedure___20250422110701.pdf

Received by OCD: 5/2/2025 7:13:06 AM

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Conditions of Approval

Specialist Review

Javelina_17_Federal_03__2848646__COA_AND_PROCEDURE_20250430170025.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ALVINO GARCIA	Signed on: APR 22, 2025 11:07 AM
Name: EOG RESOURCES INCORPORATED	
Title: Regulatory Specialist	
Street Address: 5509 CHAMPIONS BLVD	
City: MIDLAND	State: TX
Phone: (432) 236-2924	
Email address: ALVINO_GARCIA@EOGRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY	BLM POC Title: ENGINEER
BLM POC Phone: 5759884722	BLM POC Email Address: KIMMATTY@BLM.GOV
Disposition: Approved	Disposition Date: 04/30/2025
Signature: KEITH IMMATTY	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWSW / 1650 FSL / 660 FWL / TWSP: 25S / RANGE: 34E / SECTION: 17 / LAT: 32.1277873 / LONG: -103.4982672 (TVD: 0 feet, MD: 0 feet)

BHL: NWSW / 1650 FSL / 660 FWL / TWSP: 25S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Well Name: Javelina 17 Fed #3
Location: 1650' FSL & 660' FWL Sec 17-T25S-R34E
County: Lea Co, New Mexico
Lat/Long: 32.1277733, -103.4983215 NAD83
API #: 30-025-34731
Spud Date: 10/27/99
Compl. Date: 12/1/99



Proposed P&A Wellbore Diagram:

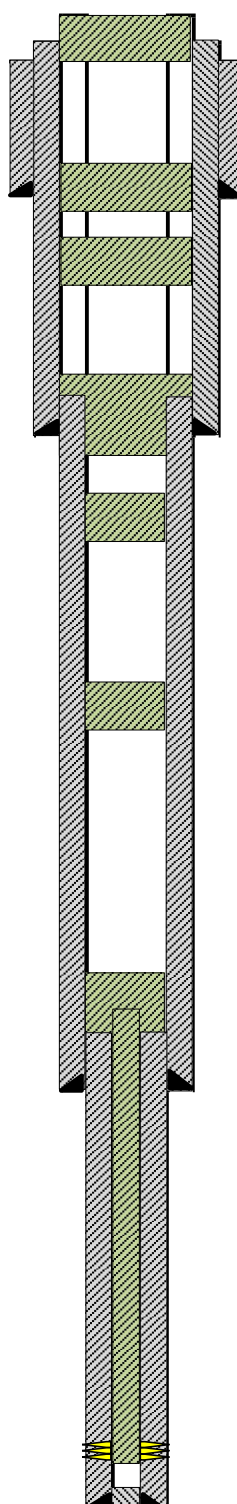
KB: 3,351
GL: 3,331

14-3/4" Hole
 11-3/4" 42# H-40 @ 683'
 Cemented w/ 400 sx, cement circulated

11" Hole
 8-5/8" 32# J-55 @ 5,071'
 Cemented w/ 1175 sx, cement circulated

Jet Cut 2-7/8" Top @ 12,450'
 7-7/8" Hole
 5-1/2" 17# P-110 @ 12,863'
 Cemented w/ 1210 sx. Calc TOC @ 4,570'

4-3/4" Hole
 2-7/8" 6.5# P-110 @ 14,080'
 Cemented w/ 100 sx, TOC @ 12,520' by TS



PBTD @ 14,049'
TD @ 14,080'

Cutoff WH & Install DHM

Verify cement to surf on all csg.

Plug #8: Perf/sqz 40 sx class C @ 150'-surface
 Covers 11-3/4" csg shoe

Plug #7: Perf/sqz 25 sx class C @ 733'-633' (tag)
 Covers 11-3/4" csg shoe

Plug #6: Perf/sqz 30 sx class C @ 1,478'-1,368' (tag)
 Covers top of Salt

Plug #5: Perf/sqz 90 sx class C @ 5,310'-4,925' (tag)
 Covers top of Delaware, 8-5/8" csg shoe, & base of Salt

Plug #4: Spot 25 sx class C @ 6,200'-6,040' (no tag req'd)
 Spacer plug

Plug #3: Spot 25 sx class H @ 9,379'-9,189' (no tag req'd)
 Covers top of Bone Spring

Plug #2: Spot 25 sx class H @ 12,450'-12,250' (tag)
 Covers top of Wolfcamp & 2-7/8" stub

Plug #1: Sqz 45 sx class H @ 13,832'-12,450' (tag)
 Covers Wolfcamp perms & 5-1/2" csg shoe

Wolfcamp perms @ 13,704'-13,832'

Formation Tops

Top of Salt	1,428
Base of Salt	5,025
Delaware	5,260
Bone Spring	9,329
Wolfcamp	12,458

Not to Scale

By: BL 4/21/25

Well Name: Javelina 17 Fed #3
Location: 1650' FSL & 660' FWL Sec 17-T25S-R34E
County: Lea Co, New Mexico
Lat/Long: 32.1277733, -103.4983215 NAD83
API #: 30-025-34731
Spud Date: 10/27/99
Compl. Date: 12/1/99



Current Wellbore Diagram:

KB: 3,351
GL: 3,331

14-3/4" Hole
 11-3/4" 42# H-40 @ 683'
 Cemented w/ 400 sx, cement circulated

11" Hole
 8-5/8" 32# J-55 @ 5,071'
 Cemented w/ 1175 sx, cement circulated

Jet Cut 2-7/8" Top @ 12,450'
 7-7/8" Hole
 5-1/2" 17# P-110 @ 12,863'
 Cemented w/ 1210 sx, Calc TOC @ 4,570'

4-3/4" Hole
 2-7/8" 6.5# P-110 @ 14,080'
 Cemented w/ 100 sx, TOC @ 12,520' by TS

PBD @ 14,049'
 TD @ 14,080'

Wolfcamp perms @ 13,704'-13,832'

Formation Tops

Top of Salt	1,428
Base of Salt	5,024
Delaware	5,260
Bone Spring	9,329
Wolfcamp	12,458

Not to Scale

By: BL 4/21/25



Javelina 17 Fed #3
API # 30-025-34731
1,650' FSL & 660' FWL – Sec. 17-25S-34E
Lea County, New Mexico

P&A Procedure

Executive Summary:

P&A wellbore, cutoff wellhead and install dry hole marker.

TD: 14,080' **PBTD:** 14,049' **GL:** 3,331' **KB:** 3,351'

Surface Casing: 11¼" 42# H-40 at 683'. Cemented with 400 sx. Cement circulated.
Intermediate: 8⅝" 32# J-55 at 5,071'. Cemented with 1,175 sx. Cement circulated.
Production Casing: 5½" 17# P-110 at 12,853'. Cemented with 1,210 sx. CTOC at 4,570'.
Production Liner: 2⅞" 6.5# P-110 at 12,450'-14,080'. Cemented with 100 sx. TOC at 12,520' by TS.
Producing Interval: Wolfcamp perms at 13,704'-13,832'

P&A Procedure:

1. MIRU well service unit and all necessary safety equipment. ND WH and NU BOP.
2. Release TAC at 12,195' and POOH laying down 2⅞" tubing and rod pump BHA.
3. TIH w/ packer and 2⅞" work string to squeeze perms down 2⅞" liner.
4. **Plug #1:** Set packer at 12,250' (above 2⅞" stub at 12,450') and spot/squeeze 45 sx class "H" cement from 13,832'-12,450' (covers Wolfcamp perms and 5½" csg shoe). Release packer, PU and reverse clean, WOC and tag.
5. **Plug #2:** Spot 25 sx class "H" cement from 12,450'-12,250' (covers top of Wolfcamp and 2⅞" stub). Pick up, reverse clean, WOC and tag. Then pressure test against cement plug to 500 psi. POOH.
6. RU WL to RIH to run RCBL from ~12,000'-surface to verify TOC for 5½" casing. RDMO WL.
7. **Plug #3:** RIH with work string to 9,379' and spot 25 sx class "H" cement from 9,379'-9,189' (covers top of Bone Spring). Pick up and reverse clean, no tag required.
8. **Plug #4:** PUH to spot 25 sx class "C" cement from 6,200'-6,040' (this is a spacer plug). Pick up, reverse clean and POOH, no tag required.
9. **Plug #5:** RU WL to RIH to perf 5½" casing at 5,310'. POOH w/ WL. TIH with tubing to spot/sqz 90 sx class "C" cement inside and outside 5½" csg from 5,310'-4,925' (covers top of Delaware, 8⅝" csg shoe and base of Salt). Pick up, reverse clean and POOH to WOC.
10. **Plug #6:** RU WL to RIH to tag plug #5 TOC, then perf 5½" casing at 1,478'. POOH w/ WL. TIH with tubing to spot/sqz 30 sx class "C" cement inside and outside 5½" csg from 1,478'-1,368' (this will cover top of Salt). Pick up, reverse clean and POOH to WOC.



11. **Plug #7:** RU WL to RIH to tag plug #6 TOC, then perf 5½" casing at 733'. POOH w/ WL. TIH with tubing to spot/sqz 25 sx class "C" cement inside and outside 5½" csg from 733'-633' (this will cover 11¾" csg shoe). Pick up, reverse clean and POOH to WOC.
12. **Plug #8:** RU WL to RIH to tag plug #7 TOC, then perf 5½" csg at 150'. POOH w/ WL. Circulate 40 sx class "C" cement inside and outside 5½" csg from 150'-surface (surface plug).
13. Cutoff WH, verify cement to surface on all casing strings and top off as necessary.
14. RDMO well service unit, install dry hole marker and clean location.

Production Engineer: Brice A. Letcher Date: 4/21/2025
Brice A. Letcher, P.E.



Javelina 17 Fed #3
API # 30-025-34731
1,650' FSL & 660' FWL – Sec. 17-25S-34E
Lea County, New Mexico

P&A Procedure

Executive Summary:

P&A wellbore, cutoff wellhead and install dry hole marker.

TD: 14,080' **PBTD:** 14,049' **GL:** 3,331' **KB:** 3,351'

Surface Casing: 11 $\frac{3}{4}$ " 42# H-40 at 683'. Cemented with 400 sx. Cement circulated.
Intermediate: 8 $\frac{5}{8}$ " 32# J-55 at 5,071'. Cemented with 1,175 sx. Cement circulated.
Production Casing: 5 $\frac{1}{2}$ " 17# P-110 at 12,853'. Cemented with 1,210 sx. CTOC at 4,570'.
Production Liner: 2 $\frac{7}{8}$ " 6.5# P-110 at 12,450'-14,080'. Cemented with 100 sx. TOC at 12,520' by TS.
Producing Interval: Wolfcamp perfs at 13,704'-13,832'

P&A Procedure:

1. MIRU well service unit and all necessary safety equipment. ND WH and NU BOP.
2. Release TAC at 12,195' and POOH laying down 2 $\frac{7}{8}$ " tubing and rod pump BHA.
3. TIH w/ packer and 2 $\frac{7}{8}$ " work string to squeeze perfs down 2 $\frac{7}{8}$ " liner.
4. **Plug #1:** Set packer at 12,250' (above 2 $\frac{7}{8}$ " stub at 12,450') and spot/squeeze 45 sx class "H" cement from 13,832'-12,450' (covers Wolfcamp perfs and 5 $\frac{1}{2}$ " csg shoe). Release packer, PU and reverse clean, WOC and tag.
5. **Plug #2:** Spot 25 sx class "H" cement from 12,450'-12,250' (covers top of Wolfcamp and 2 $\frac{7}{8}$ " stub). Pick up, reverse clean, WOC and tag. Then pressure test against cement plug to 500 psi **30mins**. POOH.
6. RU WL to RIH to run RCBL from ~12,000'-surface to verify TOC for 5 $\frac{1}{2}$ " casing. RDMO WL. **Contact BLM with CBL results and confirm TOC.**
7. **Plug #3:** RIH with work string to 9,379' and spot 25 sx class "H" cement from 9,379'-9,189' (covers top of Bone Spring). Pick up and reverse clean, no tag required.
8. **Plug #4:** PUH to spot 25 sx class "C" cement from 6,200'-6,040' (this is a spacer plug). Pick up, reverse clean and POOH, no tag required.
9. **Plug #5:** RU WL to RIH to perf 5 $\frac{1}{2}$ " casing at 5,310'. POOH w/ WL. TIH with tubing to spot/sqz 90 sx class "C" cement inside and outside 5 $\frac{1}{2}$ " csg from 5,310'-4,925' (covers top of Delaware, 8 $\frac{5}{8}$ " csg shoe and base of Salt). Pick up, reverse clean and POOH to WOC.
10. **Plug #6:** RU WL to RIH to tag plug #5 TOC, then perf 5 $\frac{1}{2}$ " casing at 1,478'. POOH w/ WL. TIH with tubing to spot/sqz 30 sx class "C" cement inside and outside 5 $\frac{1}{2}$ " csg from 1,478'-1,368' (this will cover top of Salt). Pick up, reverse clean and POOH to WOC.



11. **Plug #7:** RU WL to RIH to tag plug #6 TOC, then perf 5½" casing at 733'. POOH w/ WL. TIH with tubing to spot/sqz 25 sx class "C" cement inside and outside 5½" csg from 733'-625' (this will cover 11¾" csg shoe). Pick up, reverse clean and POOH to WOC.
12. **Plug #8:** RU WL to RIH to tag plug #7 TOC, then perf 5½" csg at 150'. POOH w/ WL. Circulate 40 sx class "C" cement inside and outside 5½" csg from 150'-surface (surface plug).
13. Cutoff WH, verify cement to surface on all casing strings and top off as necessary.
14. RDMO well service unit, install dry hole marker and clean location.

Production Engineer: Brice A. Letcher Date: 4/21/2025
Brice A. Letcher, P.E.

Well Name: Javelina 17 Fed #3
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Lat/Long: 32.1277733, -103.4983215 NAD83
API #: 30-025-34731
Spud Date: 10/27/99
Compl. Date: 12/1/99



Current Wellbore Diagram:

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GL: 3,331

14-3/4" Hole
 11-3/4" 42# H-40 @ 683'
 Cemented w/ 400 sx, cement circulated

11" Hole
 8-5/8" 32# J-55 @ 5,071'
 Cemented w/ 1175 sx, cement circulated

Jet Cut 2-7/8" Top @ 12,450'
 7-7/8" Hole
 5-1/2" 17# P-110 @ 12,863'
 Cemented w/ 1210 sx, Calc TOC @ 4,570'

4-3/4" Hole
 2-7/8" 6.5# P-110 @ 14,080'
 Cemented w/ 100 sx, TOC @ 12,520' by TS

PBTD @ 14,049'
 TD @ 14,080'

Wolfcamp perms @ 13,704'-13,832'

Formation Tops

Top of Salt	1,428
Base of Salt	5,024
Delaware	5,260
Bone Spring	9,329
Wolfcamp	12,458

Not to Scale

By: BL 4/21/25

Well Name: Javelina 17 Fed #3
Location: 1650' FSL & 660' FWL Sec 17-T25S-R34E
County: Lea Co, New Mexico
Lat/Long: 32.1277733, -103.4983215 NAD83
API #: 30-025-34731
Spud Date: 10/27/99
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Proposed P&A Wellbore Diagram:

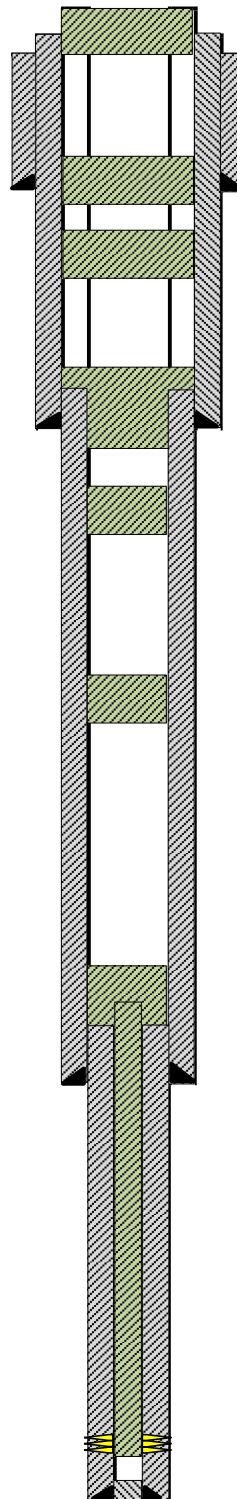
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 5-1/2" 17# P-110 @ 12,863'
 Cemented w/ 1210 sx. Calc TOC @ 4,570'

4-3/4" Hole
 2-7/8" 6.5# P-110 @ 14,080'
 Cemented w/ 100 sx, TOC @ 12,520' by TS



PBTD @ 14,049'
TD @ 14,080'

Cutoff WH & Install DHM

Verify cement to surf on all csg.

Plug #8: Perf/sqz 40 sx class C @ 150'-surface
 Covers 11-3/4" csg shoe

Plug #7: Perf/sqz 25 sx class C @ 733'-625' (tag)
 Covers 11-3/4" csg shoe

Plug #6: Perf/sqz 30 sx class C @ 1,478'-1,368' (tag)
 Covers top of Salt

Plug #5: Perf/sqz 90 sx class C @ 5,310'-4,925' (tag)
 Covers top of Delaware, 8-5/8" csg shoe, & base of Salt

Plug #4: Spot 25 sx class C @ 6,200'-6,040' (no tag req'd)
 Spacer plug

Plug #3: Spot 25 sx class H @ 9,379'-9,189' (no tag req'd)
 Covers top of Bone Spring

Plug #2: Spot 25 sx class H @ 12,450'-12,250' (tag) **Leak test 500psi, 30mins**
 Covers top of Wolfcamp & 2-7/8" stub

Plug #1: Sqz 45 sx class H @ 13,832'-12,450' (tag)
 Covers Wolfcamp perms & 5-1/2" csg shoe

Wolfcamp perms @ 13,704'-13,832'

Formation Tops

Top of Salt	1,428
Base of Salt	5,025
Delaware	5,260
Bone Spring	9,329
Wolfcamp	12,458

Not to Scale

By: BL 4/21/25

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval (LPC Habitat)

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Lea County, call 575-689-5981. For wells in Eddy County, please email notifications to: BLM_NM_CFO_PluggingNotifications@BLM.GOV. The Eddy County inspector on call phone, 575-361-2822, will remain active as a secondary contact.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours for Class C or accelerated cement (calcium chloride) and 6 hours for Class H. Tagging the plug means running in the hole with a string of tubing or drill pipe and placing sufficient weight on the plug to ensure its integrity. Other methods of tagging the plug may be approved by the BLM authorized officer or BLM field representative.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a

bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

Fluid used to mix the cement in R111Q shall be saturated with the salts common to the section penetrated, and in suitable proportions but not less than 1% and not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (14) calendar days of the well being plugged. If the cut off cannot be done by the 14th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing. The following information shall be permanently inscribed on the plate: well name and number, name of operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well.

Show date well was plugged.

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo “interim” reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo “final” reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines (**Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure**). Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads.** Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry

Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech/Environmental Protection Specialist
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

Jose Martinez-Colon
Environmental Protection Specialist
575-234-5951

Mark Mattozzi
Environmental Protection Specialist
575-234-5713

Robert Duenas
Environmental Protection Specialist
575-234-2229

Doris Lauger Martinez
Environmental Protection Specialist
575-234-5926

Jaden Johnston
Environmental Protection Asst. (Intern)
575-234-6252

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 457902

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 457902
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Run CBL to Surface	5/6/2025
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	5/6/2025
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	5/6/2025