eceined by Och: 2/27/2023 9:28:01	State of New Me	exico	Form C-103 ¹ of
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-51160
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			VC 0511-1, E6002-3, VC 0513-1, E7418- 2,
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name EAGLE STATE COM	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		8. Well Number 301H
	ANKLIN MOUNTAIN ENERGY 3, LLC		9. OGRID Number 331595
3. Address of Operator 44 COOK	OK STREET, SUITE 1000, DENVER, CO 80206		10. Pool name or WC-025 G-09 SCHARB; BONE SPRING
4. Well Location			
	325feet from theNOR		
Section 3	Township 19S 11. Elevation (Show whether DR)	Range 35E	NMPM County Lea
	3868	, KKB, K1, GK, etc.)	
12. Check Appropriate Box t	o Indicate Nature of Notice, R	Report or Other D	Data
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	<u> </u>
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	T JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
	ork). SEE RULE 19.15.7.14 NMAC		d give pertinent dates, including estimated date impletions: Attach wellbore diagram of
H&P 556 rigged up on the Eagle Staconstruction details below: "Drilled intermediate 12.25"" hole to	ate Com 301H and was re-spud 7/2/2 4,055' TD 7/2/23. PJSM WITH CRE ", 40#, L-80, BTC CASING T/ 2,250'	23. Drilled and cased WS, RIG UP TOOLS . TROUBLESHOOT	ubmits the below drilling operations notice. d the 1st intermediate section. Wellbore S & CRT, MAKE UP SHOE TRACK & PUMP CASING TONGS, CHANGE OUT FOR BACK DO PSI FOR 30 MINS"
& PRESSURE TEST LINES TO 4,00 OF 11.30 PPG LEAD CEMENT, 3.2 AND DISPLACE WITH 302 BBLS O 1570,PSI. PLUG DOWN @ 09:25 H	00 PSI. PUMP 30 BBLS OF 8.34 PP 1 YIELD. MIX & PUMP 205 SXS (48 F FRESH WATER.SLOW RATE TO RS ON 07/3/23, HELD PSI FOR 5 N	G FRESH WATER S BBLS) OF 14.8 PP 3 BPM LAST 20BB MIN, BLEED BACK	DMPASS CEMENT HEAD & LINES. FILL LINE SPACER. MIX & PUMP 545 SXS (311 BBLS) G TAIL CEMENT, 1.33 YIELD. DROP PLUG BLS. PRESSURED 500 PSI OVER FCP TO 1.50 BBLS AND FLOATS HELD. 63 BBLS WN CEMENTERS. CEMENT USED CLASS C
Operations were suspended between	n the completion of the surface secti	ion and move-in of tl	he rig capable of reaching TD.
Spud Date: 6/6/2023	Rig Release	Date: 7/16/2023	
	C		
I hereby certify that the information	above is true and complete to the be	est of my knowledge	e and belief.
SIGNATURE Juffa	TITLE Senior	Operations Analys	t DATE9/27/2023
			c.com PHONE: _303.396.7515
APPROVED BY:	TITLE		DATE

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 269433

CONDITIONS

Operator:	OGRID:
Franklin Mountain Energy LLC	373910
6001 Deauville Blvd.	Action Number:
Midland, TX 79706	269433
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By		Condition Date	
jeffrey.harriso	Please submit sundry for Surface Hole. Not submitted with other sundries.	5/6/2025	