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 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-51195
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VC 0511-1, E6002-3, VC0513-1, E7418-2
7. Lease Name or Unit Agreement Name EAGLE STATE COM
8. Well Number 303H
9. OGRID Number 331595
10. Pool name or WC-025 G-09 SCHARB; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator FRANKLIN MOUNTAIN ENERGY 3, LLC	
3. Address of Operator 44 COOK STREET, SUITE 1000, DENVER, CO 80206	
4. Well Location Unit Letter <u>4</u> : <u>325</u> feet from the <u>NORTH</u> line and <u>670</u> feet from the <u>WEST</u> line Section <u>3</u> Township <u>19S</u> Range <u>35E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3868	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Franklin Mountain Energy, LLC (FME), Operator of the captioned well, respectfully submits the below drilling operations notice for record.

H&P 556 rigged up on the Eagle State Com 501H and was re-spud 7/17/23. Drilled and cased the 1st intermediate section. Wellbore construction details below:


"Drilled intermediate 12.25" hole to 4,056' TD 7/17/23. PJSM WITH RIG AND CASING CREWS, RIG UP CRT & CASING TOOLS. MAKE UP SHOE TRACK & CHECK FLOATS, RAN 105 JTS OF 9.625", 40#, L-80, BTC CASING AS FOLLOWS. FLOAT SHOE 1.70' 1 JOINT CSNG 40.80', FLOAT COLLAR 1.20' FOLLOWED BY 51 JTS 2,115' CASING. TOTAL RAN 105 JTS OF 9.625", 40#, L-80, BTC CASING AS FOLLOWS, FLOAT SHOE 1.70' 1 JOINT CSNG 40.80', FLOAT COLLAR 1.20' FOLLOWED BY 96 JTS 3968.31' CASING. LANDING JOINT & HANGER ASSY 37.40'. LANDED @ 4,045.66'. R/D CASING TOOLS. TEST CASING @ 1,500 PSI FOR 30 MINS"

"Cemented 9.625" casing as follows: PJSM WITH CREWS & CEMENTERS. R/D CRT, R/U COMPASS CEMENT HEAD & LINES. FILL LINE & PRESSURE TEST LINES TO 4,000 PSI. PUMP 30 BBLS OF 8.34 PPG FRESH WATER SPACER WITH DYE. MIX & PUMP 545 SXS (311.6 BBLS) OF 11.30 PPG LEAD CEMENT, 3.21 YIELD. MIX & PUMP 205 SXS (48.6 BBLS) OF 14.8 PPG TAIL CEMENT, 1.33 YIELD. DROP PLUG AND DISPLACE WITH 303 BBLS OF FRESH WATER, SLOW RATE TO 3 BPM LAST 20BBLS. PRESSURED 500 PSI OVER FCP TO 1,400 PSI. PLUG DOWN @ 04:45 HRS ON 07/17/23, HELD PSI FOR 5 MIN, BLEED BACK 2 BBLS AND FLOATS HELD. 80 BBLS GOOD CEMENT TO SURFACE, TOP OF TAIL 3,244'. PERFORM 30 MIN CASING TEST TO 1500 PSI, FLUSH BOP & LINES WHILE TEST CASING. CEMENT USED CLASS C HSR" RIG RELEASED 6/10/23 @06:00

Spud Date: 6/8/2023

Rig Release Date: 8/4/2023

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Senior Operations Analyst DATE 9/27/2023

Type or print name Travis Biggart E-mail address: tbiggart@fmellc.com PHONE: 303.396.7515

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 269455

CONDITIONS

Operator: Franklin Mountain Energy LLC 6001 Deauville Blvd. Midland, TX 79706	OGRID: 373910
	Action Number: 269455
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
jeffrey.harrison	None	5/6/2025