

Bridwell Oil Company

Post Office Box 1830
Wichita Falls, Texas 76307
940/723-4351
940/397-0161 Fax
sginnings@bridwelloil.com

May 5, 2025

WORK PLAN

Subject: New Mexico -8- State, Lease L-274
Well 3, API 30-025-24264
S8-T9S-R33E, F Unit
Flying M Field
Lea County, New Mexico

1. Move in service rig.
2. Release packer, pull injection string.
3. Go in the well with a new or repaired packer and tubing, pressure test tubing.
4. Circulate well with packer fluid.
5. Set packer at same depth.
6. Pressure test the tubing casing annulus.
7. If pressure test is successful, move out service rig.
8. Clean location.
9. Return well to active injection status.

Please advise of any questions.

Steve Ginnings
Petroleum Engineer

Bridwell Oil Company

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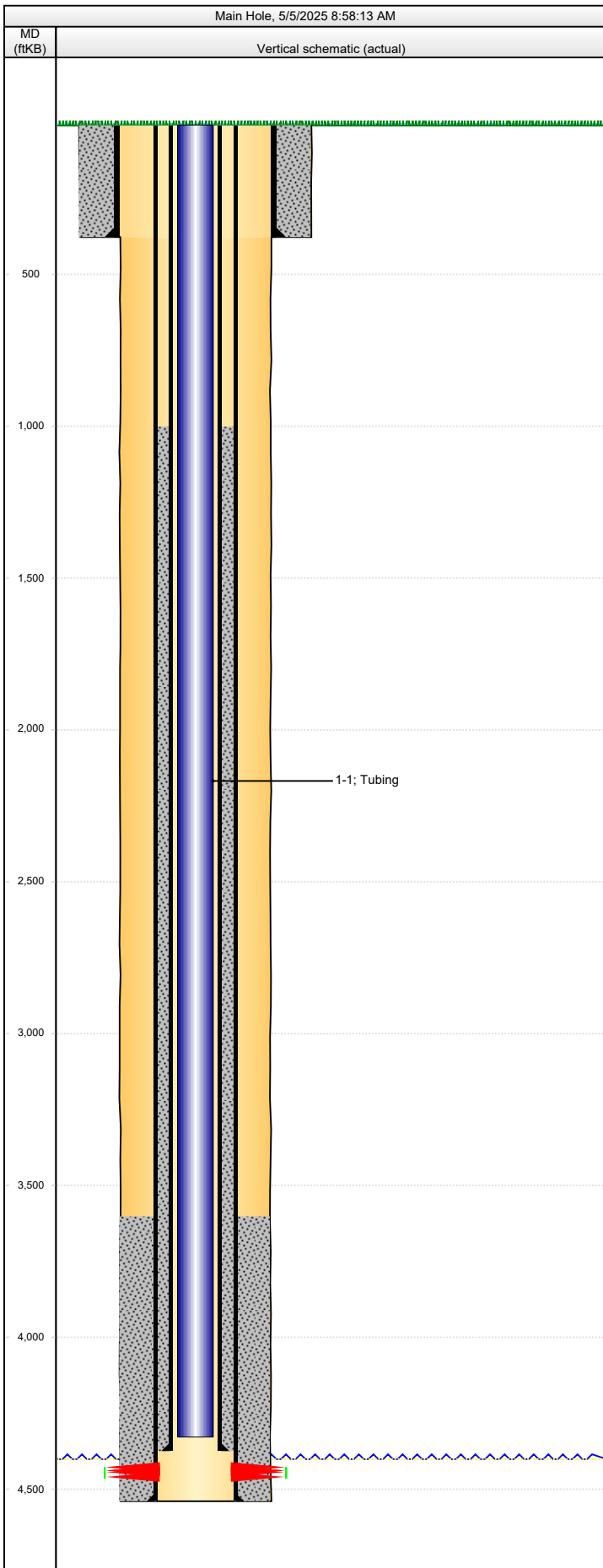
Please advise of any questions.

Steve Ginnings
Petroleum Engineer



New Well Setup

Well Name: **New Mexico State -8- 3**



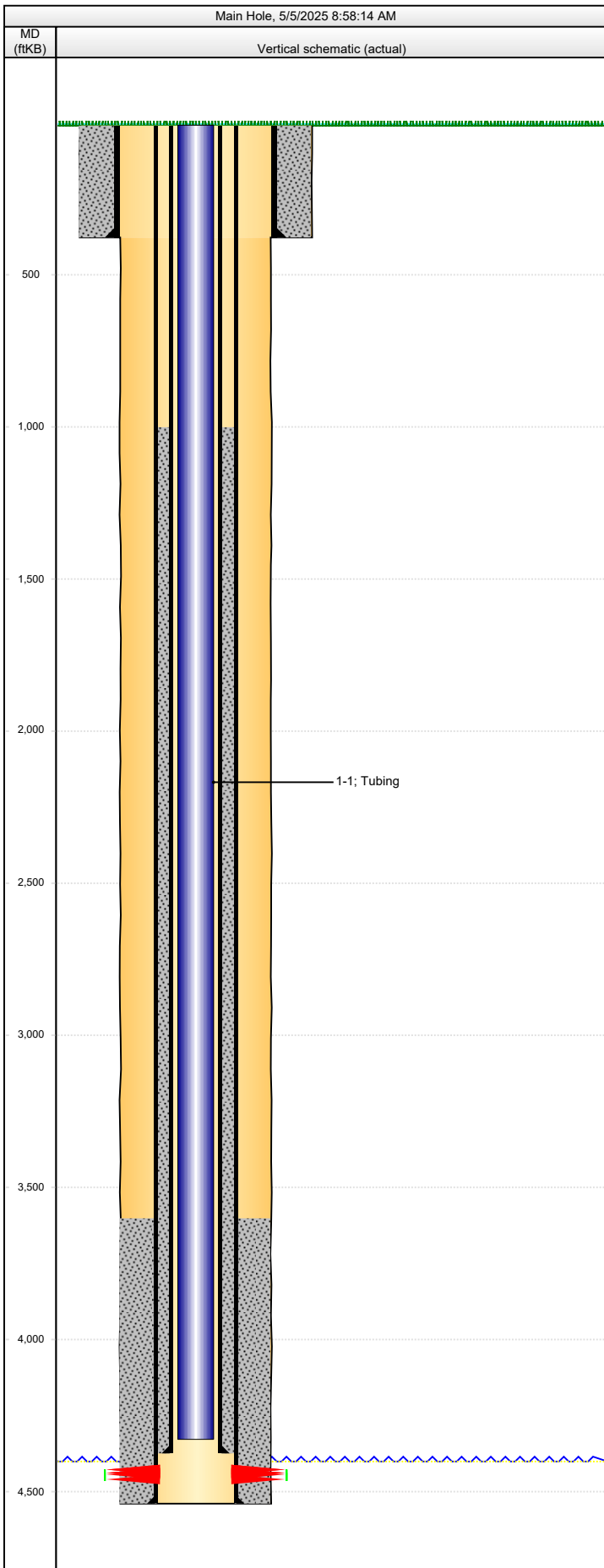
Well Header							
Well Name New Mexico State -8- 3		API/UWI 30-025-24264		Field Name Flying -M-			
Orig KB El... 4,400.00	Gr Elev (ft) 4,390.00	Lic Date	Spud Date 10/18/1972	On Prod Date	License #	Well Status Active WIW	
Wellbore Sections							
Wellbore Name Main Hole					Start Depth (ftKB) 10.0		
Section Des		Size (in)		Act Top (ftKB)	Act Btm (ftKB)		
Surface		12 1/4		10.0	373.0		
Production		7 7/8		373.0	4,535.0		
Casing							
Surface							
Casing Description Surface			Run Date 10/18/1972		Set Depth (ftKB) 373.0		
Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Jts	
Casing Joints	363.00	8 5/8	8.017	28.00	H-40		
Liner							
Casing Description Liner			Run Date 9/21/2018		Set Depth (ftKB) 4,371.0		
Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Jts	
Casing Joints	4,361.00	2 7/8	2.449	6.40	J-55		
Production							
Casing Description Production			Run Date 10/26/1972		Set Depth (ftKB) 4,535.0		
Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Jts	
Casing Joints	4,525.00	4 1/2	4.090	9.50	J-55		
Cement							
Surface, 373.0ftKB							
Description Surface Casing Cement					Cementing Start Date 10/18/1972		
Stg #	Description	Top (ftKB)	Btm (ftKB)	Comment			
1		10.0	373.0				
Fluid		Amount (sacks)	Class	Yield (ft ³ /sack)	Dens (lb/gal)		
		250					
Production, 4,535.0ftKB							
Description Production Casing Cement					Cementing Start Date 10/26/1972		
Stg #	Description	Top (ftKB)	Btm (ftKB)	Comment			
1		3,600.0	4,535.0				
Fluid		Amount (sacks)	Class	Yield (ft ³ /sack)	Dens (lb/gal)		
		250					
Liner, 4,371.0ftKB							
Description Liner Cement					Cementing Start Date 9/21/2018		
Stg #	Description	Top (ftKB)	Btm (ftKB)	Comment			
	Liner Cement	1,000.0	4,371.0				
Fluid		Amount (sacks)	Class	Yield (ft ³ /sack)	Dens (lb/gal)		
Lead		400	C	1.32	14.80		
Perforations							
Comment	Top (ftKB)	Btm (ftKB)	Date	Type	Shot Dens (shots/ft)		
San Andres	4,424.0	4,428.0	4/1/2024	Re-Perf	2.0		
Comment	Top (ftKB)	Btm (ftKB)	Date	Type	Shot Dens (shots/ft)		
San Andres	4,424.0	4,428.0	11/1/1972		2.0		
Comment	Top (ftKB)	Btm (ftKB)	Date	Type	Shot Dens (shots/ft)		
San Andres	4,434.0	4,438.0	4/1/2024	Re-Perf	2.0		
Comment	Top (ftKB)	Btm (ftKB)	Date	Type	Shot Dens (shots/ft)		
San Andres	4,434.0	4,438.0	11/1/1972		2.0		
Comment	Top (ftKB)	Btm (ftKB)	Date	Type	Shot Dens (shots/ft)		
San Andres	4,444.0	4,450.0	11/1/1972		2.0		
Comment	Top (ftKB)	Btm (ftKB)	Date	Type	Shot Dens (shots/ft)		
San Andres	4,456.0	4,464.0	11/1/1972		2.0		
Treatments							
Date	Type	Comment					
11/1/1972	Acid	2000 Gallons 28%					
Top (ftKB)	Btm (ftKB)	Comment					
4,424.0	4,464.0	San Andres					
Date	Type	Comment					
11/1/1972	Acid	5000 Gallons 5%					
Top (ftKB)	Btm (ftKB)	Comment					
4,424.0	4,464.0	San Andres					

WellView®

New Well Setup

Well Name: New Mexico State -8- 3

Main Hole, 5/5/2025 8:58:14 AM

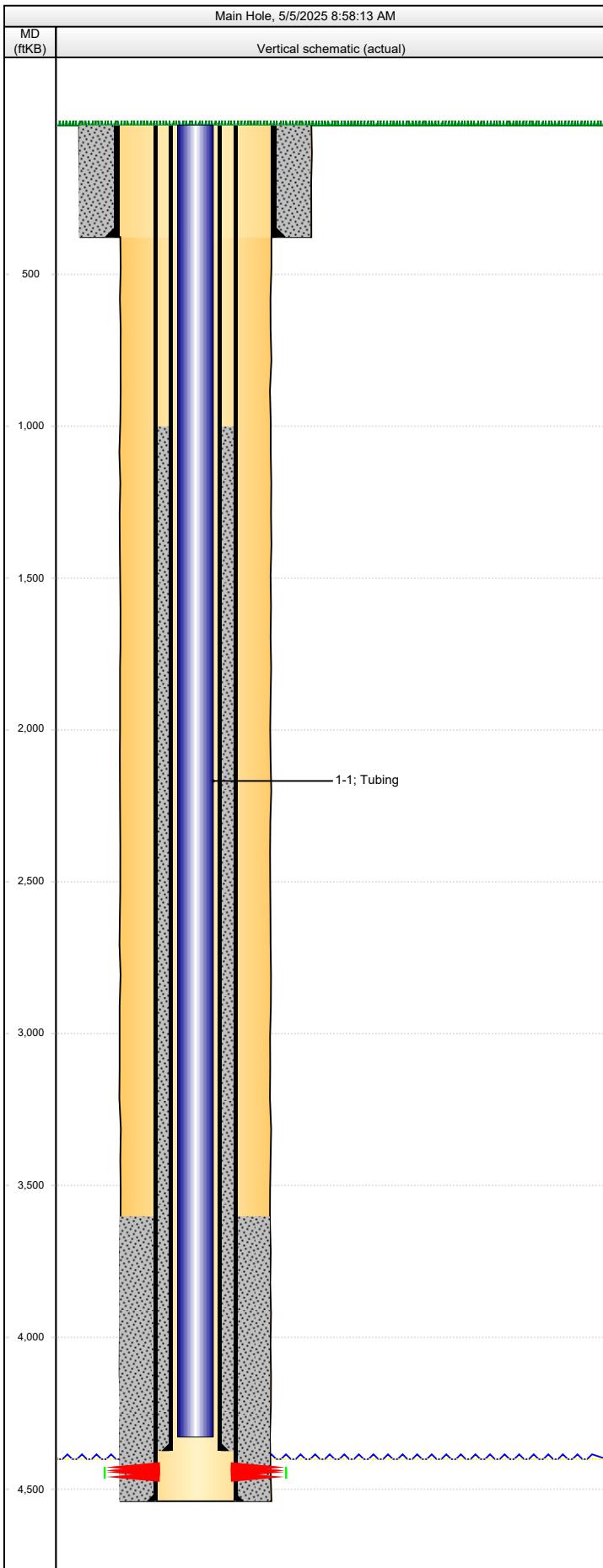


Treatments			
Date	Type	Comment	
11/1/1972	Acid	4000 Gallons 15%	
Top (ftKB)	Btm (ftKB)	Comment	
4,424.0	4,464.0	San Andres	
Date	Type	Comment	
5/13/2003	Acid	500 Gallons 15% NEFE	
Top (ftKB)	Btm (ftKB)	Comment	
4,434.0	4,464.0	San Andres	
Date	Type	Comment	
7/10/2006	Acid	500 Gallons 15% NEFE	
Top (ftKB)	Btm (ftKB)	Comment	
4,434.0	4,464.0	San Andres	
Date	Type	Comment	
10/9/2018	Acid	1000 Gallons NEFE	
Top (ftKB)	Btm (ftKB)	Comment	
4,434.0	4,464.0	San Andres	
Date	Type	Comment	
11/27/2018	Acid	500 Gallons 20% NEFE & 10% Xylene 2000 Gallons 20% NEFE	
Top (ftKB)	Btm (ftKB)	Comment	
4,424.0	4,464.0	San Andres	
Date	Type	Comment	
10/8/2020	Acid	2000 Gallons 15% Acid	
Top (ftKB)	Btm (ftKB)	Comment	
4,424.0	4,464.0	San Andres	
Date	Type	Comment	
9/13/2022	Acid	1000 Gallons 15% HCl	
Top (ftKB)	Btm (ftKB)	Comment	
4,424.0	4,464.0	San Andres	
Date	Type	Comment	
3/7/2024	Acid	2000 Gallons 20% Acid	
Top (ftKB)	Btm (ftKB)	Comment	
4,424.0	4,464.0	San Andres	
Date	Type	Comment	
4/4/2024	Acid	200 Gal Xylene & 2500 Gal 20% HCl	
Top (ftKB)	Btm (ftKB)	Comment	
4,424.0	4,464.0	San Andres	
Tubing			
Tubing Description		Run Date	Set Depth (ftKB)
Tubing		4/2/2024	4,327.0
Item Des	OD (in)	ID (in)	Len (ft)
Tubing	1.9	1.610	4,315.00
Packer	2.4	2.000	2.00



New Well Setup

Well Name: **New Mexico State -8- 3**



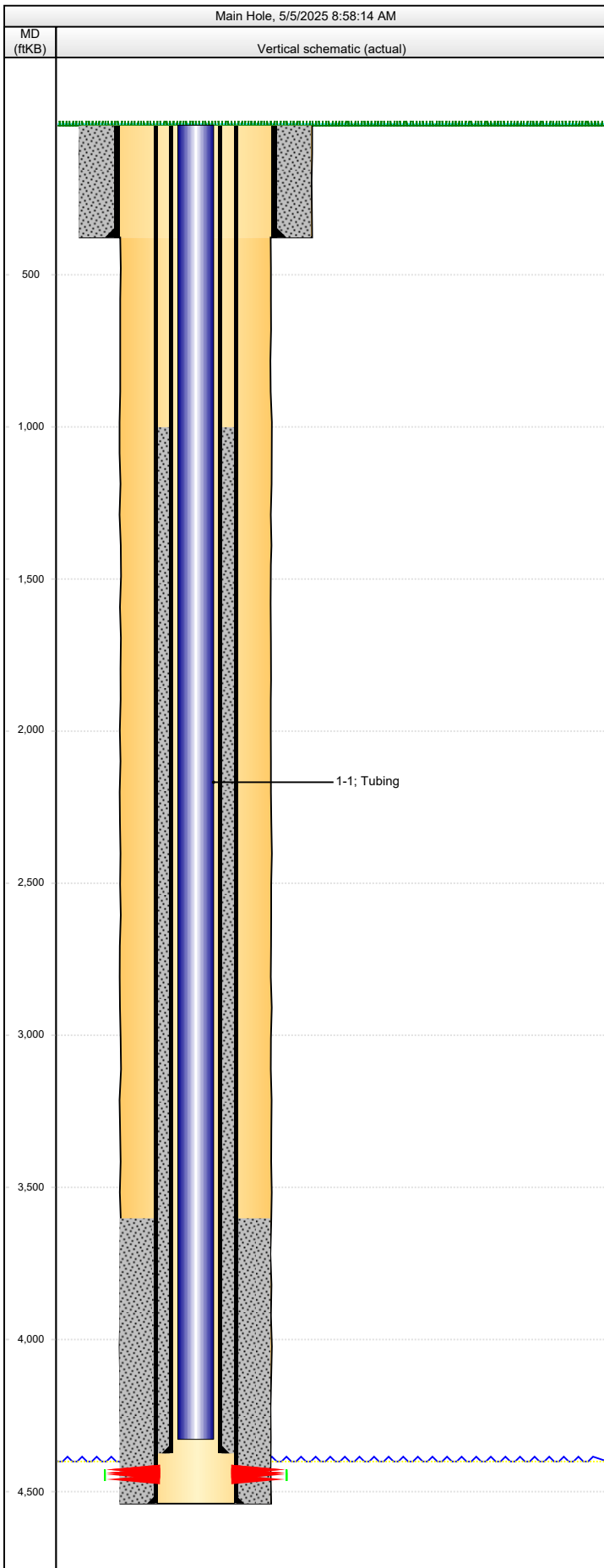
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WellView®

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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 458289

CONDITIONS

Operator: BRIDWELL OIL CO P.O. Drawer 1830 Wichita Falls, TX 76307	OGRID: 2832
	Action Number: 458289
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	Approved subject to the following conditions. 1.MIT required after well remediation is complete. If MIT fails, the well will require plugging and abandonment. 2. If post workover MIT passes, the well will require Annual MIT.	5/7/2025