

Submit 1 Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-34268
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHI OPERATING INC.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 1799; MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name BERMUDA
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>7</u> Township <u>19S</u> Range <u>26E</u> NMPM County <u>EDDY</u>		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3365'		9. OGRID Number 4378
		10. Pool name or Wildcat FOUR MILE DRAW; MORROW WEST

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chi Operating Inc. respectfully submits this subsequent report of plugging. The daily operations report and plugged wellbore schematic are attached. NMOCD representative D. Alvarado provided approval of any changes. The CBL ran during abandonment operations was submitted.

Thank you for your time spent reviewing this submittal.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Susan B. Maunder TITLE Regulatory Consultant DATE 04/30/25

Type or print name Susan B. Maunder E-mail address: SMAunder@protonmail.com PHONE: 432-556-6501  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_

**Chi Operating, Inc.**  
**Daily Drilling Report**  
**Bermuda #1**  
**API# 30-015-34268**

2/26/2025 Notify NMOCD (**David Alvarado**). Road plugging unit & equipment to location. RU plugging unit. SI & SD.

2/27/2025 RU H2S monitoring equipment & have safety crew patrol location. H2S levels are + 600 ppm. RU generator & big fan to blow across work area. Bleed well down. Pump 150 bbls brine water down csg w/H2S scavenger chemical. Well pressured up to 600 psi. Bleed well back down. SI & SD.

2/28/2025 SITP = 260 psi. Bleed down to tank. H2S 400 PPM. Suited crew up in breathing equipment. ND wellhead & NU BOP. RU wireline. TIH w/gauge ring & junk basket. Start in hole & tag up @ 1240'. Worked down to 1250' & couldn't go deeper. TOH, RD wireline. SI & SD.

3/1/2025 SITP = 0 psi. PU 3.875' bit & scraper. TIH & work through tight spot @ 1250' & continue working down hole to 2620'. Unable to go any further. Circulate hole w/ 80 bbls brine w/H2S scavenger. Stand back 10 stands, well starts to flow. Flowed water for 20 minutes, then died. Continue out w/8 stands. Flowed water again for 10 minutes. Continue out. LD bit & scraper. SI & SD.

3/2/2025 Shut Down for Sunday.

3/3/2025 TIH w/impression block. Block shows evidence of csg wall collapse. Shut down due to very high winds.

3/4/2025 PU 3 1/2' s wedge, 4 drill collars & TIH. Work through bad spots from 2120'-2580', continue in hole to 3500' w/little interference. TOH, string kept hanging up on the way out of the hole, suspect trash on top of tools. LD 3 1/2 s wedge. PU 3-7/8" bit & 3-7/8" spiral string mill w/jarring assembly & 4 drill collars. TIH & tag up @ 2120'. RU power swivel & work through tight spots from 2120' to 2550', smooth to 2800'. Stacked out again at 2800'. Pulled out one stand. SI & SD.

3/5/2025 Continue in hole, drill through 2800' to 2918'. Pump brine at 1 bbl/min while drilling, not getting returns. Had to shut down due to very high winds.

3/6/2025 Continue dressing csg from 2900' down to 3020'. RD swivel, TOH w/spiral string mill. LD tools & TIH w/tbg open ended. Got down to 2767', attempted to work thru w/no success. Start out of hole but had to shut down due to high wind.

3/7/2025 Continue out of hole w/tbg. PU 3.785" rock bit & 4 drill collars, stack out at 2426'. RU power swivel & clean out to 2700' where it got hard drilling. Made it down to 2707', started getting metal shavings back. Circulate hole clean & TOH. Shut down for weekend.

- 3/10/25 PU 3.875" bull nose mill. TIH, tag up @ 2755'. RU power swivel, establish circulation. Mill out down to 2803' & started getting back metal shavings & what appears to be formation. Circulate hole clean. SI & SD
- 3/17/25 AOL held safety meeting w/OCD **David Alvarado** & he approved of what follows: Circulate brine water. Start to POOH w/BHA. BHA dragging up hole really rough from 3500' to 2000'. LD drilling BHA. PU & RIH w/pkr to 2100'. Several attempts to set pkr came up hole continue trying to set pkr; no success. Secure well SFN EOT @ 1700'.
- 3/18/25 AOL held safety meeting check wellhead pressure. Bleed down. POOH 5 stands @ a time try to set pkr hole hunt to 50ft from surface. Set pkr @ 50' call state OCD (**David Alvarado**) to verify all is good to pump cmt. He advised to close annulus & surface csg. Start pumping 277 sxs of cmt followed by 91bbls of water to displace cmt to 5950'. Pumped cmt followed by flush started getting back pressure 300psi. Cmt @ estimate 5950'. Secure well SDFN.
- 3/19/25 AOL held safety meeting check wellhead pressure. Pressure up on well 500psi bleed down slow. POOH w/pkr. PU mule shoe w/kutrite. RIH tag @ 2340' work tbg down w/tongs. Hard tag on cmt @5144 PU & LD tbg up to 4210'. RU pump 105 sacks of cmt followed by flush down to end of tbg. POOH w/tbg. LD mule shoe. Secure well SDFN.
- 3/20/25 Well had no psi this am. Rigged up W/L. PU Bond Log. RIH tagged fluid @ 200'. Tagged cmt @ 1258'. Logged up, found 80' of cmt behind csg. POOH w/ logging tools. Rig down WL. PU 3-7/8" string mill. RIH tagged up @ 1258', worked it. Made sure it was not just a bridge. Solid cmt. POOH w/string mill. PU 4-1/2" Ad1 pkr. RIH to 50'. Tried to test csg did not hold & too tight to establish injection rate. POOH w/pkr. Rigged up WL. TIH w/cmt bond log. Logged from 1258' to surface. PU perf guns, RIH to 940'. Shot 6 shots. POOH w/guns. Rig down WL. PU 4-1/2" Ad1 pkr. Set pkr @ 300'. Establish injection rate @ 2 bpm. Pumped 76 sxs cmt. Displace to the end of tbg. Waited 1 hr. POOH w/pkr. Rig up WL. Perf @ 450'. Rigged down WL. Secure well SDFN.
- 3/21/25 No psi on well this am. TIH open end. Tagged TOC @ 825'. Spotted 20 sxs. TOOHH w/tbg. WOC 3 hrs. TIH tagged @ 535', TOOHH. TIH w/4-1/2" pkr. Set pkr 60'. RU pump, establish circulation to backside. Pumped 120 sxs. Circulate cmt to surface. Released pkr. TOOHH. Put flange out. Top off w/20 sxs valve. Secure well, shut down.



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 457254

CONDITIONS

Operator: CHI OPERATING INC P.O. Box 1799 Midland, TX 79702	OGRID: 4378
	Action Number: 457254
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	5/8/2025
gcordero	Submit C-103Q within one year of plugging.	5/8/2025