

Well Name: Ozzy Federal Com 1817DX	Well Location: T17S / R28E / SEC 13 / SESE / 32.8292541 / -104.1235236	County or Parish/State: EDDY / NM
Well Number: 002H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM14847	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001548328	Operator: LONGFELLOW ENERGY LP	

Subsequent Report

Sundry ID: 2851539

Type of Submission: Subsequent Report

Date Sundry Submitted: 05/07/2025

Date Operation Actually Began: 01/19/2025

Type of Action: Drilling Operations

Time Sundry Submitted: 08:12

Actual Procedure: Surface Spud on 1/19/2025. Drill 17.5" hole to 380'. 1/20/2025 Run 9 jts of 13-3/8" J-55 54.5# BTC Casing. Set at 375'. Cement lead 230sks Class C 13.5 ppg 1.72 cuft/sk. yield. Tail 125sks Class C 14.8 ppg, 1.33 cuft/sxs yield. No cement to surface. Run temp survey (TOC @ 272'). Run 1" in annulus to 80'. Pump 400 sks Class C 14.8 ppg, 1.33 yield top out cement. 10bbl to surface. Run CBL. TOC at surface. Test stack, manifold, and all valves to 250 low/5000 high for 30 min. per test, good test. Test all surface lines to 5000psi, good test. Test casing to 1500psi for 30 minutes, good test. Intermediate 1/22/2025 Drill 12.25" hole to 1355'. 1/24/2025 Run 32 joints 9 5/8" 36# J55 LTC. Set at 1348'. Cement lead 600sks Class C @ 13.5ppg, yield 1.72 cuft/sk. Tail 155sks Class C @ 14.8ppg, yield 1.33 cuft/sxs. No cement to surface. Run temp. survey (TOC @ 150'). Run 1" pipe in annulus 150' and pump 200 sks Class C cement 14.8 lb/bbl. 1.33 yield. No cement to surface. WOC. Run 1" pipe to 130' Pump 200sks Class C 14.8ppg yield 1.33 cuft/sxs. 7 bbls cement to surface. WOC. Good test. Run CBL. TOC at surface. Test casing to 1500psi for 30 minutes. Good test. Production 1/26/2025 drill 8.75" hole to 14585'. TD on 2/3/2025. 2/4/2025 Run 254 joints 5 1/2" 20# HC-L80 BKHT, cross over, 111 joints 7" 32# HC-L80 BKHT. Set at 14,580', crossover at 4,454'. Cement lead 415sxs (157bbls) 25/75 POZ C 12.2 ppg 2.12 cuft/sx, Pump Tail 2040sxs (505bbls) Class C 14.5ppg w/ 1.39 cuft/sx. Circulated 61sxs (23bbls) of cement back to surface. TOC at surface. Cut off 7" casing and install tubing head. Test casing to 4500psi for 30 minutes, good test. Rig released 2/5/2025. All depths referenced to 20' KB. This sundry will replace the previously approved subsequent drilling operations sundry ID: 2843754 & 2850804.

Well Name: Ozzy Federal Com 1817DX

Well Location: T17S / R28E / SEC 13 / SESE / 32.8292541 / -104.1235236

County or Parish/State: EDDY / NM

Well Number: 002H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM14847

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001548328

Operator: LONGFELLOW ENERGY LP

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DAVID CAIN

Signed on: MAY 07, 2025 08:11 AM

Name: LONGFELLOW ENERGY LP

Title: Sr Engineering Technologist & Regulatory Specialist

Street Address: 8115 PRESTON ROAD SUITE 800

City: DALLASState: TX

Phone: (972) 590-9918

Email address: DAVID.CAIN@LONGFELLOWENERGY.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 05/08/2025

Signature: Jonathon Shepard

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

1/26/2025 drill 8.75 hole to 14585. TD on 2/3/2025. 2/4/2025 Run 254 joints 5 1/2" 20# HC-L80 BKHT, cross over, 111 joints 7" 32# HC-L80 BKHT. Set at 14,580, crossover at 4,454. Cement lead 415sxs (157bbbs) 25/75 POZ C 12.2 ppg 2.12 cuft/sx, Pump Tail 2040sxs (505bbbs) Class C 14.5ppg w/ 1.39 cuft/sx. Circulated 61sxs (23bbbs) of cement back to surface. TOC at surface. Cut off 7" casing and install tubing head. Test casing to 4500psi for 30 minutes, good test.

Rig released 2/5/2025.

All depths referenced to 20 KB.

This sundry will replace the previously approved subsequent drilling operations sundry ID: 2843754 & 2850804.

Location of Well

0. SHL: SESE / 240 FSL / 610 FEL / TWSP: 17S / RANGE: 28E / SECTION: 13 / LAT: 32.8292541 / LONG: -104.1235236 (TVD: 0 feet, MD: 0 feet)

PPP: SESE / 369 FSL / 400 FEL / TWSP: 17S / RANGE: 28E / SECTION: 13 / LAT: 32.8295936 / LONG: -104.1227132 (TVD: 3769 feet, MD: 3787 feet)

PPP: LOT 4 / 830 FSL / 0 FWL / TWSP: 17S / RANGE: 29E / SECTION: 18 / LAT: 32.829604 / LONG: -104.121414 (TVD: 4060 feet, MD: 4298 feet)

BHL: SESE / 489 FSL / 20 FEL / TWSP: 17S / RANGE: 29E / SECTION: 17 / LAT: 32.828646 / LONG: -104.0881453 (TVD: 4070 feet, MD: 9131 feet)

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 460305

CONDITIONS

Operator: LONGFELLOW ENERGY, LP 8115 Preston Road Dallas, TX 75225	OGRID: 372210
	Action Number: 460305
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Cement did not circulate to surface as required on APD Conditions of approval. No CBL has been submitted for this string of casing. A mechanical integrity test of the annulus between the surface casing and the first intermediate casing must be conducted and recorded. Contact the appropriate district office to schedule a witness for the test. Future testing schedule will be determined pending the results of the mechanical integrity test. A mechanical integrity test of the annulus between the intermediate casing and the production casing must be conducted and recorded. Contact the appropriate district office to schedule a witness for the test. Future testing schedule will be determined pending the results of the mechanical integrity test.	5/8/2025