Received by UCD: 50/31/2023 3:49:38 PM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 10/31/2023
Well Name: POKER LAKE UNIT 18 TWR	Well Location: T24S / R31E / SEC 19 / NWNE /	County or Parish/State:
Well Number: 310H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM025533	Unit or CA Name:	<b>Unit or CA Number:</b> NMNM71016X
US Well Number: 3001554272	<b>Well Status:</b> Approved Application for Permit to Drill	Operator: XTO ENERGY INCORPORATED

### **Notice of Intent**

Sundry ID: 2755470

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Type of Submission: Notice of Intent

Date Sundry Submitted: 10/09/2023

Date proposed operation will begin: 10/09/2023

Type of Action: APD Change Time Sundry Submitted: 10:16 9

**Procedure Description:** \*\*Surface Hole Location Change, First and Last Take Point Changes, Bottom Hole Location Change, Drilling Plan Change, Directional Plan Change. XTO Energy Inc. requests permission to make the following changes to the original APD: SHL: fr/235'FNL & 1746'FEL to 235'FNL & 1711'FEL, Section 19-T24S-R31E NMNM025533 FTP: fr/100'FNL & 1985'FEL to 100'FNL & 1440'FEL, NMNM025533 LTP: fr/100'FSL & 1985'FEL to 100'FSL & 1985'FEL to 50'FSL & 1440'FEL, Section 30-T24S-R31E NMNM000506 Casing/Cement design per the attached drilling program. Attachments: C102 Drilling Program Directional Plan MBS

**NOI Attachments** 

**Procedure Description** 

PLU\_18\_Twin\_Wells\_Ranch\_310H\_Sundry\_Attachments\_20231009101554.pdf

1	eceived by OCD: 10/31/2023 3:49:38 PM Well Name: POKER LAKE UNIT 18 TWR	Well Location: T24S / R31E / SEC 19 / NWNE /	County or Parish/State: Page 2 of 19
	Well Number: 310H	Type of Well: OIL WELL	Allottee or Tribe Name:
	Lease Number: NMNM025533	Unit or CA Name:	Unit or CA Number: NMNM71016X
	<b>US Well Number:</b> 3001554272	Well Status: Approved Application for Permit to Drill	<b>Operator:</b> XTO ENERGY INCORPORATED

## **Conditions of Approval**

### Additional

Sec\_19\_24S\_31E\_NMP\_Sundry\_2755470\_Poker\_Lake\_Unit\_18\_TWR\_310H\_COAs\_20231025151023.pdf

### **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JEAN COOPER

Name: XTO ENERGY INCORPORATED

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND State: TX

Phone: (432) 620-6700

Email address: JEAN.COOPER@EXXONMOBIL.COM

Field

Representative Name: Street Address: City:

Phone:

Email address:

State:

## **BLM Point of Contact**

BLM POC Name: CHRISTOPHER WALLS BLM POC Phone: 5752342234 Disposition: Approved Signature: Chris Walls Signed on: OCT 09, 2023 10:16 AM

Zip:

BLM POC Title: Petroleum Engineer BLM POC Email Address: cwalls@blm.gov

Disposition Date: 10/31/2023

Received by OCD: 10/31/2023 3:49:38 PM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio B

azos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

> OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

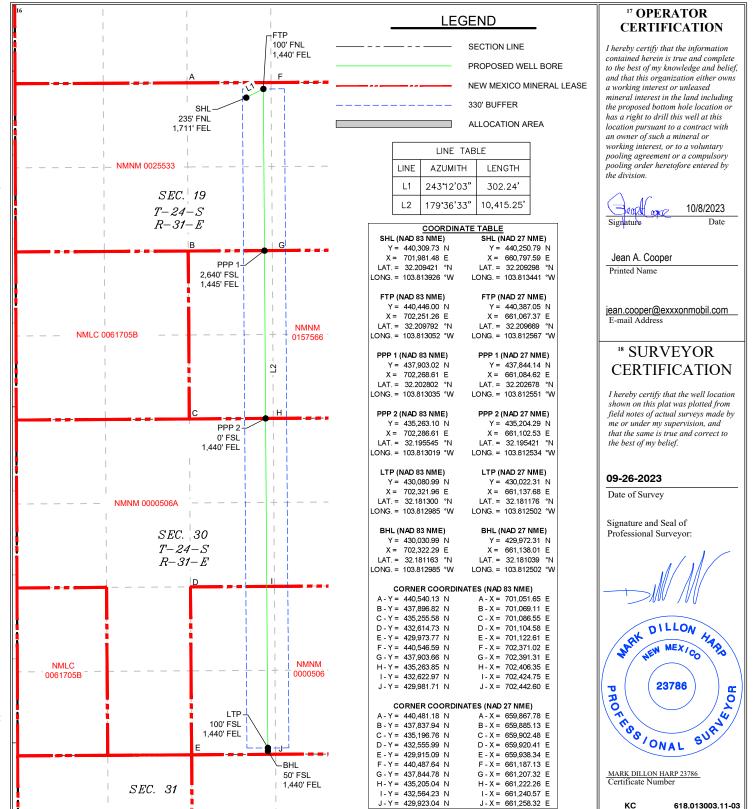
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <sup>2</sup> Pool Code <sup>3</sup> Pool Name																
	30-015-			97975	75 WC-015 G-06 S243119C; Bone Spring											
<sup>4</sup> Property C	ode				<sup>5</sup> Property	Name			<sup>6</sup> Well Number							
	POKER LAKE UNIT 18 TWR															
<sup>7</sup> OGRID No. <sup>8</sup> Operator Name <sup>9</sup> Elevation																
37307	5	5 XTO PERMIAN OPERATING, LLC. 3,500'														
					<sup>10</sup> Surface L	ocation										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West l	ine County							
В	19	24S	31E		235	NORTH	1,711	EAST	EDDY							
			<sup>11</sup> Bott	om Hole	Location If	Different From	Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West l	ine County							
0	30	24S	31E	50 SOUTH 1,440 EAST EDDY												
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or	<sup>3</sup> Joint or Infill <sup>14</sup> Consolidation Code <sup>15</sup> Order No.														

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



#### DRILLING PLAN: BLM COMPLIANCE (Supplement to BLM 3160-3)

XTO Energy Inc. PLU 18 Twin Wells Ranch 310H Projected TD: 21687.77' MD / 10796' TVD SHL: 235' FNL & 1711' FEL , Section 19, T24S, R31E BHL: 50' FSL & 1440' FEL , Section 30, T24S, R31E Eddy County, NM

#### 1. Geologic Name of Surface Formation

A. Quaternary

#### 2. Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas

Formation	Well Depth (TVD)	Water/Oil/Gas
Rustler	595'	Water
Top of Salt	960'	Water
Base of Salt	4065'	Water
Delaware	4297'	Water
Brushy Canyon	6800'	Water/Oil/Gas
Bone Spring	8135'	Water
1st Bone Spring	9117'	Water/Oil/Gas
2nd Bone Spring	9913'	Water/Oil/Gas
3rd Bone Spring	10636'	Water/Oil/Gas
Target/Land Curve	10796'	Water/Oil/Gas

\*\*\* Hydrocarbons @ Brushy Canyon

\*\*\* Groundwater depth 40' (per NM State Engineers Office).

No other formations are expected to yield oil, gas or fresh water in measurable volumes. The surface fresh water sands will be protected by setting 9.625 inch casing @ 695' (265' above the salt) and circulating cement back to surface. The intermediate will isolate from the top of salt down to the next casing seat by setting 7.625 inch casing at 9947.81' and cemented to surface. A 6.75 inch curve and 6.75 inch lateral hole will be drilled to 21687.77 MD/TD and 5.5 inch production casing will be set at TD and cemented back up in the intermediate shoe (estimated TOC 9647.81 feet).

### 3. Casing Design

Hole Size	Depth	OD Csg	Weight	Grade	Collar	New/Used	SF Burst	SF Collapse	SF Tension
12.25	0' – 695'	9.625	40	J-55	BTC	New	1.28	9.06	22.66
8.75	0' – 4000'	7.625	29.7	RY P-110	Flush Joint	New	2.04	2.52	1.89
8.75	4000' – 9947.81'	7.625	29.7	HC L-80	Flush Joint	New	1.48	1.85	2.30
6.75	0' – 9847.81'	5.5	23	RY P-110	Semi-Premium	New	1.45	2.27	1.96
6.75	9847.81' - 21687.77'	5.5	23	RY P-110	Semi-Flush	New	1.45	2.07	2.06

 $\cdot$  XTO requests the option to utilize a spudder rig (Atlas Copco RD20 or Equivalent) to set and cement

surface casing per this Sundry

 $\cdot$  XTO requests to not utilize centralizers in the curve and lateral

· 7.625 Collapse analyzed using 50% evacuation based on regional experience.

• 5.5 Tension calculated using vertical hanging weight plus the lateral weight multiplied by a friction factor of 0.35

 $\cdot$  Test on Casing will be limited to 70% burst of the casing or 1500 psi, whichever is less

· XTO requests the option to use 5" BTC Float equipment for the the production casing

#### Wellhead:

- Permanent Wellhead Multibowl System A. Starting Head: 11" 10M top flange x 9-5/8" bottom B. Tubing Head: 11" 10M bottom flange x 7-1/16" 15M top flange · Wellhead will be installed by manufacturer's representatives.
  - · Manufacturer will monitor welding process to ensure appropriate temperature of seal.
  - · Operator will test the 7-5/8" casing per BLM Onshore Order 2
  - $\cdot$  Wellhead Manufacturer representative will not be present for BOP test plug installation

#### Surface Casing: 9.625, 40 New BTC, J-55 casing to be set at +/- 695'

Lead: 130 sxs EconoCem-HLTRRC (mixed at 10.5 ppg, 1.87 ft3/sx, 10.13 gal/sx water) Tail: 130 sxs Class C + 2% CaCl (mixed at 14.8 ppg, 1.35 ft3/sx, 6.39 gal/sx water) Top of Cement: Surface Compressives: 12-hr = 900 psi 24 hr = 1500 psi

2nd Intermediate Casing: 7.625, 29.7 New casing to be set at +/- 9947.81' <u>1st Stage</u> Optional Lead: 370 sxs Class C (mixed at 10.5 ppg, 2.77 ft3/sx, 15.59 gal/sx water)

 TOC: Surface

 Tail: 290 sxs Class C (mixed at 14.8 ppg, 1.35 ft3/sx, 6.39 gal/sx water)

 TOC: Brushy Canyon @ 6800

 Compressives:
 12-hr =
 900 psi
 24 hr = 1150 psi

 2nd Stage

 Lead: 0 sxs Class C (mixed at 12.9 ppg, 2.16 ft3/sx, 9.61 gal/sx water)

 Tail: 770 sxs Class C (mixed at 14.8 ppg, 1.33 ft3/sx, 6.39 gal/sx water)

 Top of Cement: 0

 Compressives:
 12-hr =
 900 psi
 24 hr = 1150 psi

XTO requests to pump a two stage cement job on the 7-5/8" intermediate casing string with the first stage being pumped conventionally with the calculated top of cement at the Brush Canyon (6800') and the second stage performed as a bradenhead squeeze with planned cement from the Brushy Canyon to surface. If cement is not visually confirmed to circulate to surface, the final cement top after the second stage job will be verified by Echo-meter. If necessary, a top out consisting of 1,500 sack of Class C cement + 3% Salt + 1% PreMag-M + 6% Bentonite Gel (2.30 yld, 12.91 ppg) will be executed as a contingency. If cement is still unable to circulate to surface, another Echo-meter run will be performed for cement top verification.

XTO will report to the BLM the volume of fluid (limited to 5 bbls) used to flush intermediate casing valves following backside cementing procedures.

XTO requests to pump an Optional Lead if well conditions dictate in an attempt to bring cement inside the first intermediate casing. If cement reaches the desired height, the BLM will be notified and the second stage bradenhead squeeze and subsequent TOC verification will be negated.

XTO requests the option to conduct the bradenhead squeeze and TOC verification offline as per standard approval from BLM when unplanned remediation is needed and batch drilling is approved. In the event the bradenhead is conducted, we will ensure the first stage cement job is cemented properly and the well is static with floats holding and no pressure on the csg annulus as with all other casing strings where batch drilling operations occur before moving off the rig. The TA cap will also be installed per Cactus procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops.

#### Production Casing: 5.5, 23 New Semi-Flush, RY P-110 casing to be set at +/- 21687.77'

Lead: 20 sxs NeoCem	(mixed at 11.5	opg, 2.69 ft3/sx, <sup>-</sup>	15.00 gal/sx water) Top of Cement:	9647.81 feet
Tail: 820 sxs VersaCer	m (mixed at 13.2	2 ppg, 1.51 ft3/sx	, 8.38 gal/sx water) Top of Cement:	10147.81 feet
Compressives:	12-hr =	800 psi	24 hr = 1500 psi	

XTO requests the option to offline cement and remediate (if needed) surface and intermediate casing strings where batch drilling is approved and if unplanned remediation is needed. XTO will ensure well is static with no pressure on the csg annulus, as with all other casing strings where batch drilling operations occur before moving off the rig. The TA cap will also be installed when applicable per Cactus procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops. Offline cement operations will then be conducted after the rig is moved off the current well to the next well in the batch sequence.

### 5. Pressure Control Equipment

Once the permanent WH is installed on the 9.625 casing, the blow out preventer equipment (BOP) will consist of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 5M Double Ram BOP. MASP should not exceed 4642 psi. In any instance where 10M BOP is required by BLM, XTO requests a variance to utilize 5M annular with 10M ram preventers (a common BOP configuration, which allows use of 10M rams in unlikely event that pressures exceed 5M).

All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nippling up on the 9.625, 5M bradenhead and flange, the BOP test will be limited to 5000 psi. When nippling up on the 7.625, the BOP will be tested to a minimum of 5000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 5M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.

A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

XTO requests a variance to be able to batch drill this well if necessary. In doing so, XTO will set casing and ensure that the well is cemented properly (unless approval is given for offline cementing) and the well is static. With floats holding, no pressure on the csg annulus, and the installation of a 10K TA cap as per Cactus recommendations, XTO will contact the BLM to skid the rig to drill the remaining wells on the pad. Once surface and both intermediate strings are all completed, XTO will begin drilling the production

hole on each of the wells.

A variance is requested to **ONLY** test broken pressure seals on the BOP equipment when moving from wellhead to wellhead which is in compliance with API Standard 53. API standard 53 states, that for pad drilling operation, moving from one wellhead to another within 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken. Based on discussions with the BLM on February 27th 2020, we will request permission to **ONLY** retest broken pressure seals if the following conditions are met: 1. After a full BOP test is conducted on the first well on the pad 2. When skidding to drill an intermediate section that does not penetrate into the Wolfcamp.

#### 6. Proposed Mud Circulation System

INTERVAL	Hole Size	Mud Type	MW	Viscosity	Fluid Loss
INTERVAL		мий туре	(ppg)	(sec/qt)	(cc)
0' - 695'	12.25	FW/Native	8.4-8.9	35-40	NC
695' - 9947.81'	8.75	FW / Cut Brine / Direct Emulsion	10.2-10.7	30-32	NC
9947.81' - 21687.77'	6.75	ОВМ	12.5-13	50-60	NC - 20

The necessary mud products for weight addition and fluid loss control will be on location at all times.

Spud with fresh water/native mud. Drill out from under 9-5/8" surface casing with brine solution. A 9.7 ppg - 10.2 ppg cut brine mud will be used while drilling through the salt formation. Use fibrous materials as needed to control seepage and lost circulation. Pump viscous sweeps as needed for hole cleaning. Pump speed will be recorded on a daily drilling report after mudding up. A Pason or Totco will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system.

#### 7. Auxiliary Well Control and Monitoring Equipment

- A. A Kelly cock will be in the drill string at all times.
- B. A full opening drill pipe stabbing valve having appropriate connections will be on the rig floor at all times.
- C. H2S monitors will be on location when drilling below the 9.625 casing.

#### 8. Logging, Coring and Testing Program

Mud Logger: Mud Logging Unit (2 man) below intermediate casing.

Open hole logging will not be done on this well.

#### 9. Abnormal Pressures and Temperatures / Potential Hazards

None Anticipated. BHT of 170 to 190 F is anticipated. No H2S is expected but monitors will be in place to detect any H2S occurrences. Should these circumstances be encountered the operator and drilling contractor are prepared to take all necessary steps to ensure safety of all personnel and environment. Lost circulation could occur but is not expected to be a serious problem in this area and hole seepage will be compensated for by additions of small amounts of LCM in the drilling fluid. The maximum anticipated bottom hole pressure for this well is 7017 psi.

#### 10. Anticipated Starting Date and Duration of Operations

Anticipated spud date will be after BLM approval. Move in operations and drilling is expected to take 40 days.

# Well Plan Report - Poker Lake Unit 18 TWR 310H

Measured Depth:	21687.77 ft	Site:	А
TVD RKB:	10789.00 ft	Slot:	Poker Lake Unit 18
Location			TWR 310H
Cartographic Reference System:	New Mexico East - NAD 27		
Northing:	440250.79 ft		
Easting:	660797.59 ft		
RKB:	3532.00 ft		
Ground Level:	3493.00 ft		
North Reference:	Grid		
Convergence Angle:	0.28 Deg		

Plan Sections	Po	ker Lake Unit 18	TWR 310H					
Measured			TVD			Build	Turn	Dogleg
Depth	Inclination	Azimuth	RKB	Y Offset	X Offset	Rate	Rate	Rate
(ft)	(Deg)	(Deg)	(ft)	(ft)	(ft)	(Deg/100ft)	(Deg/100ft)	(Deg/100ft) Target
0.00	0.00	0.00	7.00	0.00	0.00	0.00	0.00	0.00
1200.00	0.00	0.00	1207.00	0.00	0.00	0.00	0.00	0.00
1696.15	9.92	17.26	1700.67	40.93	12.72	2.00	0.00	2.00
6378.86	9.92	17.26	6313.33	811.52	252.20	0.00	0.00	0.00
6875.01	0.00	0.00	6807.00	852.44	264.92	-2.00	0.00	2.00
10147.81	0.00	0.00	10079.80	852.44	264.92	0.00	0.00	0.00
11272.81	90.00	179.61	10796.00	136.26	269.78	8.00	0.00	8.00 FTP 3
21637.79	90.00	179.61	10796.00	-10228.48	340.09	0.00	0.00	0.00 LTP 3
21687.77	90.00	179.61	10796.00	-10278.47	340.43	0.00	0.00	0.00 BHL 3

#### **Position Uncertainty** Poker Lake Unit 18 TWR 310H

Measured

TVD Highside

Lateral

Vertical

Magnitude Semi-major Semi-minor Semi-minor Tool

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Well Plan Report

										opon				
Depth	Inclination	Azimuth	RKB	Error	Bias	Error	Bias	Error	Bias	of Bias	Error	Error	Azimuth	Used
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	MWD+IFR1+MS
100.000	0.000	0.000	100.000	0.700	0.000	0.350	0.000	2.300	0.000	0.000	0.751	0.220	112.264	MWD+IFR1+MS
200.000	0.000	0.000	200.000	1.112	0.000	0.861	0.000	2.310	0.000	0.000	1.259	0.627	122.711	MWD+IFR1+MS
300.000	0.000	0.000	300.000	1.497	0.000	1.271	0.000	2.326	0.000	0.000	1.698	0.986	125.469	MWD+IFR1+MS
400.000	0.000	0.000	400.000	1.871	0.000	1.658	0.000	2.348	0.000	0.000	2.108	1.344	126.713	MWD+IFR1+MS
500.000	0.000	0.000	500.000	2.240	0.000	2.034	0.000	2.375	0.000	0.000	2.503	1.701	127.419	MWD+IFR1+MS
600.000	0.000	0.000	600.000	2.607	0.000	2.405	0.000	2.408	0.000	0.000	2.888	2.059	127.873	MWD+IFR1+MS
700.000	0.000	0.000	700.000	2.971	0.000	2.773	0.000	2.445	0.000	0.000	3.267	2.417	128.190	MWD+IFR1+MS
800.000	0.000	0.000	800.000	3.334	0.000	3.138	0.000	2.487	0.000	0.000	3.642	2.775	128.423	MWD+IFR1+MS
900.000	0.000	0.000	900.000	3.696	0.000	3.502	0.000	2.534	0.000	0.000	4.014	3.133	128.602	MWD+IFR1+MS
1000.000	0.000	0.000	1000.000	4.058	0.000	3.865	0.000	2.584	0.000	0.000	4.384	3.491	128.744	MWD+IFR1+MS
1100.000	0.000	0.000	1100.000	4.419	0.000	4.228	0.000	2.638	0.000	0.000	4.752	3.849	128.859	MWD+IFR1+MS
1200.000	0.000	0.000	1200.000	4.779	0.000	4.589	0.000	2.695	0.000	0.000	5.119	4.207	128.954	MWD+IFR1+MS
1300.000	2.000	17.264	1299.980	5.531	0.000	4.711	0.000	2.754	0.000	0.000	5.655	4.564	127.723	MWD+IFR1+MS
1400.000	4.000	17.264	1399.838	6.275	0.000	5.087	0.000	2.818	0.000	0.000	6.414	4.923	125.424	MWD+IFR1+MS
1500.000	6.000	17.264	1499.452	6.950	0.000	5.459	0.000	2.886	0.000	0.000	7.111	5.278	124.285	MWD+IFR1+MS
1600.000	8.000	17.264	1598.702	7.574	0.000	5.829	0.000	2.961	0.000	0.000	7.759	5.632	123.606	MWD+IFR1+MS
1696.150	9.923	17.264	1693.673	8.111	0.000	6.180	0.000	3.041	0.000	0.000	8.322	5.972	123.188	MWD+IFR1+MS
1700.000	9.923	17.264	1697.466	8.122	0.000	6.193	0.000	3.039	0.000	0.000	8.334	5.986	123.168	MWD+IFR1+MS
1800.000	9.923	17.264	1795.970	8.398	0.000	6.541	0.000	3.114	0.000	0.000	8.602	6.345	123.165	MWD+IFR1+MS
1900.000	9.923	17.264	1894.474	8.697	0.000	6.911	0.000	3.193	0.000	0.000	8.901	6.714	123.533	MWD+IFR1+MS
2000.000	9.923	17.264	1992.978	9.002	0.000	7.281	0.000	3.275	0.000	0.000	9.204	7.085	123.890	MWD+IFR1+MS
2100.000	9.923	17.264	2091.482	9.313	0.000	7.652	0.000	3.359	0.000	0.000	9.513	7.455	124.236	MWD+IFR1+MS
2200.000	9.923	17.264	2189.986	9.628	0.000	8.023	0.000	3.446	0.000	0.000	9.827	7.826	124.573	MWD+IFR1+MS
2300.000	9.923	17.264	2288.490	9.948	0.000	8.394	0.000	3.534	0.000	0.000	10.144	8.197	124.899	MWD+IFR1+MS
2400.000	9.923	17.264	2386.994	10.272	0.000	8.766	0.000	3.625	0.000	0.000	10.465	8.568	125.216	MWD+IFR1+MS
2500.000	9.923	17.264	2485.498	10.599	0.000	9.138	0.000	3.718	0.000	0.000	10.790	8.940	125.524	MWD+IFR1+MS
2600.000	9.923	17.264	2584.002	10.930	0.000	9.510	0.000	3.813	0.000	0.000	11.118	9.311	125.822	MWD+IFR1+MS
2700.000	9.923	17.264	2682.506	11.264	0.000	9.882	0.000	3.909	0.000	0.000	11.449	9.683	126.112	MWD+IFR1+MS
2800.000	9.923	17.264	2781.010	11.601	0.000	10.254	0.000	4.007	0.000	0.000	11.782	10.055	126.394	MWD+IFR1+MS
2900.000	9.923	17.264	2879.514	11.940	0.000	10.627	0.000	4.107	0.000	0.000	12.117	10.427	126.667	MWD+IFR1+MS

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3000.000	9.923	17.264	2978.018	12.281 0.000	10.999	0.000	4.208	0.000	0.000	12.455	10.799	126.933 MWI	D+IFR1+MS	
3100.000	9.923	17.264	3076.522	12.625 0.000	11.372	0.000	4.311	0.000	0.000	12.795	11.171	127.191 MWI	D+IFR1+MS	
3200.000	9.923	17.264	3175.026	12.971 0.000	11.745	0.000	4.416	0.000	0.000	13.137	11.544	127.442 MWI	D+IFR1+MS	
3300.000	9.923	17.264	3273.530	13.318 0.000	12.118	0.000	4.522	0.000	0.000	13.480	11.916	127.686 MWI	D+IFR1+MS	
3400.000	9.923	17.264	3372.034	13.667 0.000	12.491	0.000	4.629	0.000	0.000	13.825	12.289	127.923 MWI	D+IFR1+MS	
3500.000	9.923	17.264	3470.538	14.018 0.000	12.864	0.000	4.738	0.000	0.000	14.172	12.662	128.154 MWI	D+IFR1+MS	
3600.000	9.923	17.264	3569.042	14.370 0.000	13.237	0.000	4.848	0.000	0.000	14.519	13.035	128.378 MWI	D+IFR1+MS	
3700.000	9.923	17.264	3667.546	14.723 0.000	13.610	0.000	4.960	0.000	0.000	14.868	13.408	128.595 MWI	D+IFR1+MS	
3800.000	9.923	17.264	3766.050	15.077 0.000	13.983	0.000	5.073	0.000	0.000	15.219	13.781	128.807 MWI	D+IFR1+MS	
3900.000	9.923	17.264	3864.554	15.433 0.000	14.356	0.000	5.188	0.000	0.000	15.570	14.154	129.013 MWI	D+IFR1+MS	
4000.000	9.923	17.264	3963.058	15.790 0.000	14.730	0.000	5.304	0.000	0.000	15.922	14.527	129.213 MWI	D+IFR1+MS	
4100.000	9.923	17.264	4061.562	16.148 0.000	15.103	0.000	5.422	0.000	0.000	16.275	14.900	129.408 MWI	D+IFR1+MS	
4200.000	9.923	17.264	4160.066	16.506 0.000	15.477	0.000	5.541	0.000	0.000	16.630	15.273	129.597 MWI	D+IFR1+MS	
4300.000	9.923	17.264	4258.570	16.866 0.000	15.850	0.000	5.662	0.000	0.000	16.985	15.647	129.782 MWI	)+IFR1+MS	
4400.000	9.923	17.264	4357.074	17.227 0.000	16.223	0.000	5.784	0.000	0.000	17.340	16.020	129.961 MWI	)+IFR1+MS	
4500.000	9.923	17.264	4455.578	17.588 0.000	16.597	0.000	5.908	0.000	0.000	17.697	16.394	130.135 MWI	)+IFR1+MS	
4600.000	9.923	17.264	4554.082	17.950 0.000	16.971	0.000	6.033	0.000	0.000	18.054	16.767	130.305 MWI	)+IFR1+MS	
4700.000	9.923	17.264	4652.587	18.312 0.000	17.344	0.000	6.160	0.000	0.000	18.412	17.141	130.470 MWI	)+IFR1+MS	
4800.000	9.923	17.264	4751.091	18.676 0.000	17.718	0.000	6.289	0.000	0.000	18.770	17.514	130.630 MWI	)+IFR1+MS	
4900.000	9.923	17.264	4849.595	19.039 0.000	18.091	0.000	6.419	0.000	0.000	19.129	17.888	130.786 MWI	)+IFR1+MS	
5000.000	9.923	17.264	4948.099	19.404 0.000	18.465	0.000	6.550	0.000	0.000	19.489	18.262	130.938 MWI	)+IFR1+MS	
5100.000	9.923	17.264	5046.603	19.769 0.000	18.839	0.000	6.684	0.000	0.000	19.849	18.636	131.086 MWI	)+IFR1+MS	
5200.000	9.923	17.264	5145.107	20.134 0.000	19.213	0.000	6.819	0.000	0.000	20.210	19.009	131.229 MWI	D+IFR1+MS	
5300.000	9.923	17.264	5243.611	20.500 0.000	19.586	0.000	6.956	0.000	0.000	20.571	19.383	131.369 MWI	)+IFR1+MS	
5400.000	9.923	17.264	5342.115	20.867 0.000	19.960	0.000	7.095	0.000	0.000	20.932	19.757	131.504 MWI	D+IFR1+MS	
5500.000	9.923	17.264	5440.619	21.234 0.000	20.334	0.000	7.235	0.000	0.000	21.294	20.131	131.636 MWI	D+IFR1+MS	
5600.000	9.923	17.264	5539.123	21.601 0.000	20.708	0.000	7.378	0.000	0.000	21.656	20.505	131.764 MWI	D+IFR1+MS	
5700.000	9.923	17.264	5637.627	21.968 0.000	21.081	0.000	7.522		0.000	22.019	20.879	131.889 MWI	)+IFR1+MS	
5800.000	9.923	17.264	5736.131	22.337 0.000	21.455	0.000	7.668	0.000	0.000	22.382	21.253	132.010 MWI	)+IFR1+MS	
5900.000	9.923	17.264	5834.635	22.705 0.000		0.000	7.816		0.000	22.745	21.627	132.127 MWI		
6000.000	9.923	17.264	5933.139	23.074 0.000			7.966		0.000	23.109	22.001	132.241 MWI		
6100.000	9.923	17.264	6031.643	23.443 0.000		0.000		0.000	0.000	23.473	22.376	132.351 MWI		
6200.000	9.923	17.264	6130.147	23.812 0.000	22.951	0.000	8.272	0.000	0.000	23.837	22.750	132.458 MWI	)+IFR1+MS	

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6300.000	9.923	17.264	6228.651	24.182 0.000	23.325	0.000	8.428	0.000	0.000	24.202	23.124	132.562 MWD+IFR1+MS	
6378.855	9.923	17.264	6306.327	24.471 0.000	23.617	0.000	8.552	0.000	0.000	24.486	23.419	132.566 MWD+IFR1+MS	
6400.000	9.500	17.264	6327.168	24.554 0.000	23.695	0.000	8.585	0.000	0.000	24.560	23.497	132.536 MWD+IFR1+MS	
6500.000	7.500	17.264	6426.065	24.964 0.000	24.060	0.000	8.746	0.000	0.000	24.950	23.867	131.969 MWD+IFR1+MS	
6600.000	5.500	17.264	6525.417	25.407 0.000	24.424	0.000	8.906	0.000	0.000	25.405	24.232	130.838 MWD+IFR1+MS	
6700.000	3.500	17.264	6625.103	25.814 0.000	24.781	0.000	9.062	0.000	0.000	25.853	24.591	129.884 MWD+IFR1+MS	
6800.000	1.500	17.264	6725.003	26.183 0.000	25.132	0.000	9.213	0.000	0.000	26.293	24.941	129.080 MWD+IFR1+MS	
6875.005	0.000	0.000	6800.000	26.055 0.000	25.745	0.000	9.325	0.000	0.000	26.580	25.202	128.504 MWD+IFR1+MS	
6900.000	0.000	0.000	6824.995	26.139 0.000	25.827	0.000	9.362	0.000	0.000	26.662	25.287	128.456 MWD+IFR1+MS	
7000.000	0.000	0.000	6924.995	26.474 0.000	26.161	0.000	9.512	0.000	0.000	26.990	25.628	128.356 MWD+IFR1+MS	
7100.000	0.000	0.000	7024.995	26.814 0.000	26.499	0.000	9.664	0.000	0.000	27.327	25.970	128.297 MWD+IFR1+MS	
7200.000	0.000	0.000	7124.995	27.154 0.000	26.838	0.000	9.819	0.000	0.000	27.664	26.312	128.239 MWD+IFR1+MS	
7300.000	0.000	0.000	7224.995	27.495 0.000	27.177	0.000	9.977	0.000	0.000	28.002	26.655	128.183 MWD+IFR1+MS	
7400.000	0.000	0.000	7324.995	27.836 0.000	27.517	0.000	10.137	0.000	0.000	28.340	26.998	128.127 MWD+IFR1+MS	
7500.000	0.000	0.000	7424.995	28.178 0.000	27.857	0.000	10.301	0.000	0.000	28.679	27.341	128.072 MWD+IFR1+MS	
7600.000	0.000	0.000	7524.995	28.520 0.000	28.198	0.000	10.467	0.000	0.000	29.018	27.685	128.018 MWD+IFR1+MS	
7700.000	0.000	0.000	7624.995	28.862 0.000	28.539	0.000	10.636	0.000	0.000	29.358	28.029	127.966 MWD+IFR1+MS	
7800.000	0.000	0.000	7724.995	29.205 0.000	28.881	0.000	10.808	0.000	0.000	29.699	28.374	127.914 MWD+IFR1+MS	
7900.000	0.000	0.000	7824.995	29.549 0.000	29.223	0.000	10.982	0.000	0.000	30.039	28.718	127.863 MWD+IFR1+MS	
8000.000	0.000	0.000	7924.995	29.892 0.000	29.565	0.000	11.160	0.000	0.000	30.380	29.064	127.813 MWD+IFR1+MS	
8100.000	0.000	0.000	8024.995	30.236 0.000	29.908	0.000	11.340	0.000	0.000	30.722	29.409	127.763 MWD+IFR1+MS	
8200.000	0.000	0.000	8124.995	30.580 0.000	30.251	0.000	11.524	0.000	0.000	31.064	29.755	127.715 MWD+IFR1+MS	
8300.000	0.000	0.000	8224.995	30.925 0.000	30.595	0.000	11.710	0.000	0.000	31.406	30.101	127.667 MWD+IFR1+MS	
8400.000	0.000	0.000	8324.995	31.270 0.000	30.939	0.000	11.900	0.000	0.000	31.748	30.447	127.620 MWD+IFR1+MS	
8500.000	0.000	0.000	8424.995	31.615 0.000	31.283	0.000	12.092	0.000	0.000	32.091	30.794	127.574 MWD+IFR1+MS	
8600.000	0.000	0.000	8524.995	31.961 0.000	31.627	0.000	12.287	0.000	0.000	32.435	31.141	127.529 MWD+IFR1+MS	
8700.000	0.000	0.000	8624.995	32.306 0.000	31.972	0.000	12.485	0.000	0.000	32.778	31.488	127.484 MWD+IFR1+MS	
8800.000	0.000	0.000	8724.995	32.653 0.000	32.317	0.000	12.686	0.000	0.000	33.122	31.835	127.440 MWD+IFR1+MS	
8900.000	0.000	0.000	8824.995	32.999 0.000	32.662	0.000	12.891	0.000	0.000	33.466	32.183	127.397 MWD+IFR1+MS	
9000.000	0.000	0.000	8924.995	33.345 0.000	33.008	0.000	13.098	0.000	0.000	33.811	32.531	127.354 MWD+IFR1+MS	
9100.000	0.000	0.000	9024.995	33.692 0.000	33.354	0.000	13.308	0.000	0.000	34.156	32.879	127.312 MWD+IFR1+MS	
9200.000	0.000	0.000	9124.995	34.039 0.000	33.700	0.000	13.521	0.000	0.000	34.501	33.227	127.271 MWD+IFR1+MS	
9300.000	0.000	0.000	9224.995	34.387 0.000	34.046	0.000	13.738	0.000	0.000	34.846	33.576	127.231 MWD+IFR1+MS	

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9400.000	0.000	0.000	9324.995	34.734 0.00	) 34.393	0.000	13.957	0.000	0.000	35.192	33.925	127.191	MWD+IFR1+MS
9500.000	0.000	0.000	9424.995	35.082 0.00	34.740	0.000	14.179	0.000	0.000	35.538	34.274	127.151	MWD+IFR1+MS
9600.000	0.000	0.000	9524.995	35.430 0.00	35.087	0.000	14.405	0.000	0.000	35.884	34.623	127.112	MWD+IFR1+MS
9700.000	0.000	0.000	9624.995	35.778 0.00	35.435	0.000	14.633	0.000	0.000	36.230	34.972	127.074	MWD+IFR1+MS
9800.000	0.000	0.000	9724.995	36.127 0.00	35.782	0.000	14.865	0.000	0.000	36.577	35.322	127.036	MWD+IFR1+MS
9900.000	0.000	0.000	9824.995	36.475 0.00	36.130	0.000	15.100	0.000	0.000	36.924	35.671	126.999	MWD+IFR1+MS
10000.000	0.000	0.000	9924.995	36.824 0.00	36.478	0.000	15.337	0.000	0.000	37.271	36.021	126.963	MWD+IFR1+MS
10100.000	0.000	0.000	10024.995	37.173 0.00	36.826	0.000	15.578	0.000	0.000	37.618	36.371	126.927	MWD+IFR1+MS
10147.808	0.000	0.000	10072.803	37.338 0.00	36.991	0.000	15.694	0.000	0.000	37.781	36.539	126.887	MWD+IFR1+MS
10200.000	4.175	179.611	10124.948	37.231 0.00	37.169	-0.000	15.821	0.000	0.000	37.958	36.718	126.478	MWD+IFR1+MS
10300.000	12.175	179.611	10223.852	37.195 0.00	37.469	-0.000	16.095	0.000	0.000	38.742	37.157	115.715	MWD+IFR1+MS
10400.000	20.175	179.611	10319.815	37.070 0.00	37.750	-0.000	16.515	0.000	0.000	39.915	37.530	107.008	MWD+IFR1+MS
10500.000	28.175	179.611	10410.971	36.422 0.00	38.006	-0.000	17.141	0.000	0.000	40.979	37.820	103.376	MWD+IFR1+MS
10600.000	36.175	179.611	10495.544	35.331 0.00	38.236	-0.000	18.012	0.000	0.000	41.879	38.063	101.607	MWD+IFR1+MS
10700.000	44.175	179.611	10571.890	33.913 0.00	38.439	-0.000	19.136	0.000	0.000	42.598	38.270	100.707	MWD+IFR1+MS
10800.000	52.175	179.611	10638.521	32.312 0.00	38.616	-0.000	20.490	0.000	0.000	43.137	38.446	100.298	MWD+IFR1+MS
10900.000	60.175	179.611	10694.141	30.712 0.00	38.768	-0.000	22.030	0.000	0.000	43.508	38.592	100.202	MWD+IFR1+MS
11000.000	68.175	179.611	10737.667	29.332 0.00	38.894	-0.000	23.698	0.000	0.000	43.735	38.710	100.318	MWD+IFR1+MS
11100.000	76.175	179.611	10768.253	28.402 0.00	38.996	-0.000	25.433	0.000	0.000	43.849	38.802	100.567	MWD+IFR1+MS
11200.000	84.175	179.611	10785.302	28.129 0.00	39.072	-0.000	27.176	0.000	0.000	43.890	38.869	100.867	MWD+IFR1+MS
11272.808	90.000	179.611	10789.000	27.909 0.00	39.110	-0.000	27.909		0.000	43.897	38.901	101.044	MWD+IFR1+MS
11300.000	90.000	179.611	10789.000	27.968 0.00		-0.000	27.968	0.000	0.000	43.900	38.910	101.101	MWD+IFR1+MS
11400.000	90.000	179.611	10789.000	28.144 0.00		-0.000	28.144		0.000	43.908	38.961	101.356	MWD+IFR1+MS
11500.000	90.000	179.611	10789.000	28.344 0.00		-0.000	28.344	0.000	0.000	43.919	39.034	101.663	MWD+IFR1+MS
11600.000	90.000	179.611		28.564 0.00		-0.000	28.564		0.000	43.931	39.125		MWD+IFR1+MS
11700.000	90.000	179.611	10789.000	28.805 0.00	39.479	-0.000	28.805	0.000	0.000	43.944	39.234	102.441	MWD+IFR1+MS
11800.000	90.000		10789.000	29.064 0.00		-0.000	29.064		0.000	43.960	39.361		MWD+IFR1+MS
11900.000	90.000		10789.000	29.342 0.00		-0.000	29.342		0.000	43.978	39.505		MWD+IFR1+MS
12000.000	90.000		10789.000	29.638 0.00		-0.000	29.638		0.000	43.998	39.667		MWD+IFR1+MS
12100.000	90.000			29.952 0.00		-0.000	29.952		0.000	44.021	39.844		MWD+IFR1+MS
12200.000	90.000		10789.000	30.283 0.00		-0.000	30.283		0.000	44.048	40.037		MWD+IFR1+MS
12300.000	90.000		10789.000	30.630 0.00		-0.000	30.630		0.000	44.078	40.245		MWD+IFR1+MS
12400.000	90.000	179.611	10789.000	30.994 0.00	0 40.842	-0.000	30.994	0.000	0.000	44.113	40.466	107.953	MWD+IFR1+MS

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12500.000	90.000	179.611	10789.000	31.372 0.000	41.109 -0.000	31.372 0.000	0.000	44.154	40.700	109.350 MWD+IFR1+MS
12600.000	90.000	179.611	10789.000	31.766 0.000	41.392 -0.000	31.766 0.000	0.000	44.202	40.944	111.002 MWD+IFR1+MS
12700.000	90.000	179.611	10789.000	32.174 0.000	41.692 -0.000	32.174 0.000	0.000	44.260	41.196	112.964 MWD+IFR1+MS
12800.000	90.000	179.611	10789.000	32.596 0.000	42.009 -0.000	32.596 0.000	0.000	44.328	41.454	115.300 MWD+IFR1+MS
12900.000	90.000	179.611	10789.000	33.031 0.000	42.341 -0.000	33.031 0.000	0.000	44.411	41.713	118.078 MWD+IFR1+MS
13000.000	90.000	179.611	10789.000	33.479 0.000	42.689 -0.000	33.479 0.000	0.000	44.513	41.970	121.358 MWD+IFR1+MS
13100.000	90.000	179.611	10789.000	33.939 0.000	43.053 -0.000	33.939 0.000	0.000	44.639	42.219	125.171 MWD+IFR1+MS
13200.000	90.000	179.611	10789.000	34.411 0.000	43.431 -0.000	34.411 0.000	0.000	44.795	42.453	129.479 MWD+IFR1+MS
13300.000	90.000	179.611	10789.000	34.894 0.000	43.823 -0.000	34.894 0.000	0.000	44.985	42.668	134.150 MWD+IFR1+MS
13400.000	90.000	179.611	10789.000	35.388 0.000	44.230 -0.000	35.388 0.000	0.000	45.215	42.858	-41.043 MWD+IFR1+MS
13500.000	90.000	179.611	10789.000	35.892 0.000	44.650 -0.000	35.892 0.000	0.000	45.485	43.022	-36.369 MWD+IFR1+MS
13600.000	90.000	179.611	10789.000	36.406 0.000	45.084 -0.000	36.406 0.000	0.000	45.794	43.161	-32.056 MWD+IFR1+MS
13700.000	90.000	179.611	10789.000	36.930 0.000	45.530 -0.000	36.930 0.000	0.000	46.139	43.277	-28.235 MWD+IFR1+MS
13800.000	90.000	179.611	10789.000	37.463 0.000	45.989 -0.000	37.463 0.000	0.000	46.516	43.374	-24.943 MWD+IFR1+MS
13900.000	90.000	179.611	10789.000	38.005 0.000	46.460 -0.000	38.005 0.000	0.000	46.921	43.457	-22.149 MWD+IFR1+MS
14000.000	90.000	179.611	10789.000	38.554 0.000	46.943 -0.000	38.554 0.000	0.000	47.350	43.527	-19.793 MWD+IFR1+MS
14100.000	90.000	179.611	10789.000	39.112 0.000	47.437 -0.000	39.112 0.000	0.000	47.799	43.589	-17.806 MWD+IFR1+MS
14200.000	90.000	179.611	10789.000	39.678 0.000	47.943 -0.000	39.678 0.000	0.000	48.268	43.644	-16.125 MWD+IFR1+MS
14300.000	90.000	179.611	10789.000	40.251 0.000	48.459 -0.000	40.251 0.000	0.000	48.753	43.693	-14.694 MWD+IFR1+MS
14400.000	90.000	179.611	10789.000	40.831 0.000	48.985 -0.000	40.831 0.000	0.000	49.253	43.739	-13.468 MWD+IFR1+MS
14500.000	90.000	179.611	10789.000	41.418 0.000	49.522 -0.000	41.418 0.000	0.000	49.767	43.781	-12.410 MWD+IFR1+MS
14600.000	90.000	179.611	10789.000	42.011 0.000	50.068 -0.000	42.011 0.000	0.000	50.294	43.820	-11.491 MWD+IFR1+MS
14700.000	90.000	179.611	10789.000	42.611 0.000	50.624 -0.000	42.611 0.000	0.000	50.832	43.858	-10.687 MWD+IFR1+MS
14800.000	90.000	179.611	10789.000	43.216 0.000	51.189 -0.000	43.216 0.000	0.000	51.382	43.894	-9.979 MWD+IFR1+MS
14900.000	90.000	179.611	10789.000	43.827 0.000	51.763 -0.000	43.827 0.000	0.000	51.943	43.929	-9.352 MWD+IFR1+MS
15000.000	90.000	179.611	10789.000	44.444 0.000	52.345 -0.000	44.444 0.000	0.000	52.513	43.963	-8.794 MWD+IFR1+MS
15100.000	90.000	179.611	10789.000	45.065 0.000	52.936 -0.000	45.065 0.000	0.000	53.093	43.996	-8.295 MWD+IFR1+MS
15200.000	90.000	179.611	10789.000	45.692 0.000	53.534 -0.000	45.692 0.000	0.000	53.682	44.029	-7.846 MWD+IFR1+MS
15300.000	90.000	179.611	10789.000	46.324 0.000	54.140 -0.000	46.324 0.000	0.000	54.280	44.061	-7.440 MWD+IFR1+MS
15400.000	90.000	179.611	10789.000	46.960 0.000	54.754 -0.000	46.960 0.000	0.000	54.886	44.094	-7.072 MWD+IFR1+MS
15500.000	90.000		10789.000	47.601 0.000	55.375 -0.000	47.601 0.000	0.000	55.500	44.126	-6.736 MWD+IFR1+MS
15600.000	90.000		10789.000	48.246 0.000	56.002 -0.000	48.246 0.000	0.000	56.121	44.158	-6.430 MWD+IFR1+MS
15700.000	90.000	179.611	10789.000	48.895 0.000	56.637 -0.000	48.895 0.000	0.000	56.750	44.190	-6.149 MWD+IFR1+MS

Regeigest by PARD:	10/31/2023	3 3:49:38	PM			Well Plan Rep	ort			Page 15 of 19
15800.000	90.000	179.611	10789.000	49.547 0.000	57.278 -0.000	49.547 0.000	0.000	57.385	44.222	-5.890 MWD+IFR1+MS
15900.000	90.000	179.611	10789.000	50.204 0.000	57.925 -0.000	50.204 0.000	0.000	58.028	44.254	-5.652 MWD+IFR1+MS
16000.000	90.000	179.611	10789.000	50.865 0.000	58.579 -0.000	50.865 0.000	0.000	58.676	44.286	-5.431 MWD+IFR1+MS
16100.000	90.000	179.611	10789.000	51.528 0.000	59.238 -0.000	51.528 0.000	0.000	59.331	44.319	-5.227 MWD+IFR1+MS
16200.000	90.000	179.611	10789.000	52.196 0.000	59.903 -0.000	52.196 0.000	0.000	59.992	44.352	-5.037 MWD+IFR1+MS
16300.000	90.000	179.611	10789.000	52.866 0.000	60.574 -0.000	52.866 0.000	0.000	60.659	44.385	-4.860 MWD+IFR1+MS
16400.000	90.000	179.611	10789.000	53.539 0.000	61.249 -0.000	53.539 0.000	0.000	61.332	44.418	-4.695 MWD+IFR1+MS
16500.000	90.000	179.611	10789.000	54.216 0.000	61.930 -0.000	54.216 0.000	0.000	62.009	44.452	-4.540 MWD+IFR1+MS
16600.000	90.000	179.611	10789.000	54.895 0.000	62.616 -0.000	54.895 0.000	0.000	62.692	44.486	-4.395 MWD+IFR1+MS
16700.000	90.000	179.611	10789.000	55.578 0.000	63.307 -0.000	55.578 0.000	0.000	63.380	44.520	-4.259 MWD+IFR1+MS
16800.000	90.000	179.611	10789.000	56.262 0.000	64.003 -0.000	56.262 0.000	0.000	64.073	44.555	-4.131 MWD+IFR1+MS
16900.000	90.000	179.611	10789.000	56.950 0.000	64.702 -0.000	56.950 0.000	0.000	64.770	44.590	-4.010 MWD+IFR1+MS
17000.000	90.000	179.611	10789.000	57.640 0.000	65.407 -0.000	57.640 0.000	0.000	65.472	44.626	-3.897 MWD+IFR1+MS
17100.000	90.000	179.611	10789.000	58.332 0.000	66.115 -0.000	58.332 0.000	0.000	66.179	44.662	-3.789 MWD+IFR1+MS
17200.000	90.000	179.611	10789.000	59.027 0.000	66.828 -0.000	59.027 0.000	0.000	66.889	44.698	-3.688 MWD+IFR1+MS
17300.000	90.000	179.611	10789.000	59.724 0.000	67.544 -0.000	59.724 0.000	0.000	67.604	44.735	-3.591 MWD+IFR1+MS
17400.000	90.000	179.611	10789.000	60.423 0.000	68.265 -0.000	60.423 0.000	0.000	68.322	44.772	-3.500 MWD+IFR1+MS
17500.000	90.000	179.611	10789.000	61.124 0.000	68.989 -0.000	61.124 0.000	0.000	69.045	44.809	-3.413 MWD+IFR1+MS
17600.000	90.000	179.611	10789.000	61.827 0.000	69.717 -0.000	61.827 0.000	0.000	69.771	44.847	-3.331 MWD+IFR1+MS
17700.000	90.000	179.611	10789.000	62.532 0.000	70.448 -0.000	62.532 0.000	0.000	70.500	44.886	-3.253 MWD+IFR1+MS
17800.000	90.000	179.611	10789.000	63.239 0.000	71.183 -0.000	63.239 0.000	0.000	71.233	44.925	-3.178 MWD+IFR1+MS
17900.000	90.000	179.611	10789.000	63.948 0.000	71.921 -0.000	63.948 0.000	0.000	71.970	44.964	-3.107 MWD+IFR1+MS
18000.000	90.000	179.611	10789.000	64.658 0.000	72.662 -0.000	64.658 0.000	0.000	72.710	45.004	-3.039 MWD+IFR1+MS
18100.000	90.000	179.611	10789.000	65.370 0.000	73.406 -0.000	65.370 0.000	0.000	73.452	45.044	-2.974 MWD+IFR1+MS
18200.000	90.000	179.611	10789.000	66.084 0.000	74.153 -0.000	66.084 0.000	0.000	74.198	45.085	-2.911 MWD+IFR1+MS
18300.000	90.000	179.611	10789.000	66.800 0.000	74.903 -0.000	66.800 0.000	0.000	74.947	45.126	-2.852 MWD+IFR1+MS
18400.000	90.000	179.611	10789.000	67.516 0.000	75.656 -0.000	67.516 0.000	0.000	75.699	45.168	-2.795 MWD+IFR1+MS
18500.000	90.000	179.611	10789.000	68.235 0.000	76.411 -0.000	68.235 0.000	0.000	76.453	45.210	-2.740 MWD+IFR1+MS
18600.000	90.000	179.611	10789.000	68.955 0.000	77.170 -0.000	68.955 0.000	0.000	77.210	45.252	-2.688 MWD+IFR1+MS
18700.000	90.000	179.611	10789.000	69.676 0.000	77.930 -0.000	69.676 0.000	0.000	77.970	45.295	-2.638 MWD+IFR1+MS
18800.000	90.000	179.611	10789.000	70.399 0.000	78.694 -0.000	70.399 0.000	0.000	78.733	45.339	-2.589 MWD+IFR1+MS
18900.000	90.000	179.611	10789.000	71.123 0.000	79.460 -0.000	71.123 0.000	0.000	79.497	45.383	-2.543 MWD+IFR1+MS
19000.000	90.000	179.611	10789.000	71.848 0.000	80.228 -0.000	71.848 0.000	0.000	80.265	45.427	-2.498 MWD+IFR1+MS

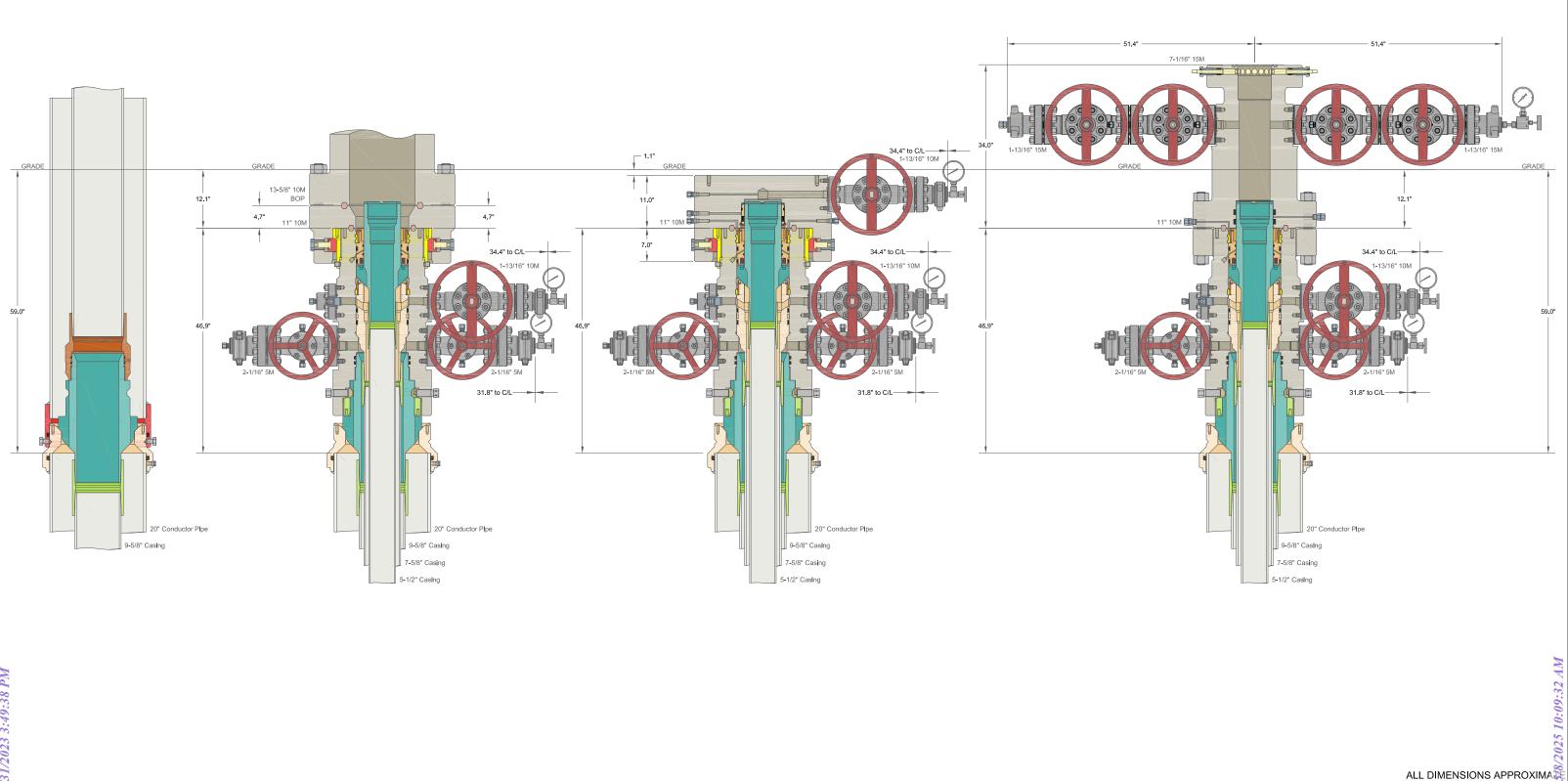
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19100.000	90.000	179.611	10789.000	72.575 0.000	80.998 -0.000	72.575 0.000	0.000	81.034	45.472	-2.455 MWD+IFR1+MS	
19200.000	90.000	179.611	10789.000	73.302 0.000	81.771 -0.000	73.302 0.000	0.000	81.806	45.517	-2.414 MWD+IFR1+MS	
19300.000	90.000	179.611	10789.000	74.031 0.000	82.545 -0.000	74.031 0.000	0.000	82.580	45.563	-2.374 MWD+IFR1+MS	
19400.000	90.000	179.611	10789.000	74.761 0.000	83.322 -0.000	74.761 0.000	0.000	83.356	45.609	-2.335 MWD+IFR1+MS	
19500.000	90.000	179.611	10789.000	75.492 0.000	84.101 -0.000	75.492 0.000	0.000	84.134	45.656	-2.298 MWD+IFR1+MS	
19600.000	90.000	179.611	10789.000	76.225 0.000	84.882 -0.000	76.225 0.000	0.000	84.914	45.703	-2.262 MWD+IFR1+MS	
19700.000	90.000	179.611	10789.000	76.958 0.000	85.665 -0.000	76.958 0.000	0.000	85.697	45.751	-2.227 MWD+IFR1+MS	
19800.000	90.000	179.611	10789.000	77.692 0.000	86.450 -0.000	77.692 0.000	0.000	86.481	45.799	-2.194 MWD+IFR1+MS	
19900.000	90.000	179.611	10789.000	78.427 0.000	87.236 -0.000	78.427 0.000	0.000	87.267	45.848	-2.161 MWD+IFR1+MS	
20000.000	90.000	179.611	10789.000	79.163 0.000	88.025 -0.000	79.163 0.000	0.000	88.054	45.897	-2.130 MWD+IFR1+MS	
20100.000	90.000	179.611	10789.000	79.900 0.000	88.815 -0.000	79.900 0.000	0.000	88.844	45.947	-2.099 MWD+IFR1+MS	
20200.000	90.000	179.611	10789.000	80.638 0.000	89.607 -0.000	80.638 0.000	0.000	89.635	45.997	-2.070 MWD+IFR1+MS	
20300.000	90.000	179.611	10789.000	81.377 0.000	90.400 -0.000	81.377 0.000	0.000	90.428	46.047	-2.042 MWD+IFR1+MS	
20400.000	90.000	179.611	10789.000	82.117 0.000	91.195 -0.000	82.117 0.000	0.000	91.222	46.098	-2.014 MWD+IFR1+MS	
20500.000	90.000	179.611	10789.000	82.857 0.000	91.992 -0.000	82.857 0.000	0.000	92.018	46.150	-1.987 MWD+IFR1+MS	
20600.000	90.000	179.611	10789.000	83.599 0.000	92.790 -0.000	83.599 0.000	0.000	92.816	46.201	-1.961 MWD+IFR1+MS	
20700.000	90.000	179.611	10789.000	84.341 0.000	93.589 -0.000	84.341 0.000	0.000	93.615	46.254	-1.936 MWD+IFR1+MS	
20800.000	90.000	179.611	10789.000	85.084 0.000	94.390 -0.000	85.084 0.000	0.000	94.416	46.307	-1.912 MWD+IFR1+MS	
20900.000	90.000	179.611	10789.000	85.827 0.000	95.193 -0.000	85.827 0.000	0.000	95.218	46.360	-1.888 MWD+IFR1+MS	
21000.000	90.000	179.611	10789.000	86.572 0.000	95.996 -0.000	86.572 0.000	0.000	96.021	46.414	-1.865 MWD+IFR1+MS	
21100.000	90.000	179.611	10789.000	87.317 0.000	96.802 -0.000	87.317 0.000	0.000	96.826	46.468	-1.842 MWD+IFR1+MS	
21200.000	90.000	179.611	10789.000	88.063 0.000	97.608 -0.000	88.063 0.000	0.000	97.632	46.522	-1.820 MWD+IFR1+MS	
21300.000	90.000	179.611	10789.000	88.809 0.000	98.416 -0.000	88.809 0.000	0.000	98.439	46.577	-1.799 MWD+IFR1+MS	
21400.000	90.000	179.611	10789.000	89.556 0.000	99.225 -0.000	89.556 0.000	0.000	99.247	46.633	-1.779 MWD+IFR1+MS	
21500.000	90.000	179.611	10789.000	90.304 0.000	100.035 -0.000	90.304 0.000	0.000	100.057	46.689	-1.759 MWD+IFR1+MS	
21600.000	90.000	179.611	10789.000	91.052 0.000	100.846 -0.000	91.052 0.000	0.000	100.868	46.746	-1.739 MWD+IFR1+MS	
21637.787	90.000	179.611	10789.000	91.335 0.000	101.152 -0.000	91.335 0.000	0.000	101.174	46.767	-1.732 MWD+IFR1+MS	
21687.773	90.000	179.611	10789.000	91.708 0.000	101.557 -0.000	91.708 0.000	0.000	101.578	46.795	-1.722 MWD+IFR1+MS	

Plan Targets	Poker Lake Unit 18 TWR 310H			
	Measured Depth	Grid Northing	Grid Easting	TVD MSL Target Shape
Target Name	(ft)	(ft)	(ft)	(ft)
FTP 3	11279.81	440387.05	661067.37	7264.00 RECTANGLE

Réleased Variation Contraction Contraction

Regeived by PAP: 10/31/2023 3:49:38 PM		Well Plan Report	Well Plan Report				
LTP 3	21644.79	430022.31	661137.68	7264.00 RECTANGLE			
BHL 3	21694.77	429972.31	661138.01	7264.00 RECTANGLE			





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20" x 9-5/8" x 7-5/8" x 5-1/2" MBU-T-CFL-R-DBLO Wellhead With 11" 10M x 7-1/16" 15M CTH-DBLHPS Tubing Head And 9-5/8", 7-5/8" & 5-1/2" Pin Bottom Mandrel Casing Hangers

		/ LE DIMENSIO					
LC		XTO ENERGY INC DELAWARE BASIN					
BLO Wellhead	DRAWN APPRV	VJK	31MAR22				
Tubing Head Casing Hangers	DRAWING N	0. <b>HBE000</b>	Velease 6740				

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	281564
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	NSL not required due to change of HSU approved in Application ID: 411058	5/8/2025
dmcclure	If cement is not circulated to surface during cementing operations, a Cement Bond Log (CBL) is required.	5/8/2025

CONDITIONS

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Action 281564